FINANCIAL INFORMATION ACT RETURN

Financial Statements
Year Ended March 31, 2010

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MANAGEMENT REPORT

The consolidated financial statements of British Columbia Hydro and Power Authority (BC Hydro) are the responsibility of management and have been prepared in accordance with Canadian generally accepted accounting principles. The preparation of financial statements necessarily involves the use of estimates which have been made using careful judgment. In management's opinion, the consolidated financial statements have been properly prepared within the framework of the accounting policies summarized in the consolidated financial statements and incorporate, within reasonable limits of materiality, all information available at May 10, 2010. The consolidated financial statements have also been reviewed by the Audit & Risk Management Committee and approved by the Board of Directors. Financial information presented elsewhere in this Annual Report is consistent with that in the consolidated financial statements.

Management maintains systems of internal controls designed to provide reasonable assurance that assets are safeguarded and that reliable financial information is available on a timely basis. These systems include formal written policies and procedures, careful selection and training of qualified personnel and appropriate delegation of authority and segregation of responsibilities within the organization. An internal audit function independently evaluates the effectiveness of these internal controls on an ongoing basis and reports its findings to management and the Audit & Risk Management Committee.

The consolidated financial statements have been examined by independent external auditors. The external auditors' responsibility is to express their opinion on whether the consolidated financial statements, in all material respects, fairly present BC Hydro's financial position, results of operations and cash flows in accordance with Canadian generally accepted accounting principles. The Auditors' Report, which follows, outlines the scope of their examination and their opinion.

The Board of Directors, through the Audit & Risk Management Committee, is responsible for ensuring that management fulfills its responsibility for financial reporting and internal controls. The Audit & Risk Management Committee, comprised of directors who are not employees, meets regularly with the external auditors, the internal auditors and management to satisfy itself that each group has properly discharged its responsibility to review the financial statements before recommending approval by the Board of Directors. The Audit & Risk Management Committee also recommends the appointment of external auditors to the Board of Directors. The internal and external auditors have full and open access to the Audit & Risk Management Committee, with and without the presence of management.

Bev Van Ruyven
A/President and Chief Executive Officer

Charles Reid
Executive VP Finance & Chief Financial Officer

Vancouver, Canada
May 10, 2010

AUDITORS' REPORT

The Lieutenant Governor in Council, Province of British Columbia:

We have audited the consolidated balance sheet of British Columbia Hydro and Power Authority as at March 31, 2010 and the consolidated statements of operations, comprehensive income, retained earnings and cash flows for the year then ended. These financial statements are the responsibility of British Columbia Hydro and Power Authority's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with Canadian generally accepted auditing standards. Those standards require that we plan and perform an audit to obtain reasonable assurance whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation.

In our opinion, these consolidated financial statements present fairly, in all material respects, the financial position of British Columbia Hydro and Power Authority as at March 31, 2010 and the results of its operations and its cash flows for the year then ended in accordance with Canadian generally accepted accounting principles.

KPMG LLP

Chartered Accountants

Vancouver, Canada
May 10, 2010

CONSOLIDATED STATEMENT OF OPERATIONS

		(Revised Note 1 & 2)
for the years ended March 31 (in millions)	**2010**	2009
Revenues		
Domestic	$ 3,090	$ 2,814
Trade	732	1,455
	3,822	4,269
Expenses		
Energy Costs:		
Domestic	1,150	1,236
Trade	635	1,157
Operations	396	395
Maintenance	628	353
Administration	225	167
Taxes	173	167
Amortization (Note 7)	445	395
	3,652	3,870
Operating Income	170	399
Finance Charges (Note 8)	419	472
Loss Before Regulatory Account Transfers	(249)	(73)
Net Change in Regulatory Accounts (Note 5)	696	438
Net Income	$ 447	$ 365

See accompanying notes to consolidated financial statements.

CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

for the years ended March 31 (in millions)	2010	2009
Net Income	$ 447	$ 365
Other Comprehensive Income (Loss) (Note 17)	95	(98)
Comprehensive Income	$ 542	$ 267

See accompanying notes to consolidated financial statements.

CONSOLIDATED STATEMENT OF RETAINED EARNINGS

for the years ended March 31 (in millions)	2010	2009
Retained Earnings, Beginning of Year (As Previously Reported)	$ 2,231	$ 1,865
Adoption of New Accounting Standard (Note 2)	(10)	(9)
Retained Earnings, Beginning of Year (As Revised)	2,221	1,856
Net Income	447	365
Accrued Payment to the Province (Note 6)	(47)	—
Retained Earnings, End of Year	$ 2,621	$ 2,221

See accompanying notes to consolidated financial statements.

CONSOLIDATED BALANCE SHEET

as at March 31 (in millions)	2010	*(Revised Note 1 & 2)* 2009
ASSETS		
Property, Plant and Equipment, Net (Note 9)	$ 13,822	$ 11,830
Current Assets		
Cash and cash equivalents	9	190
Accounts receivable and accrued revenue	650	713
Inventories (Note 4)	114	178
Prepaid expenses	135	170
Current portion of derivative financial instrument assets (Note 13)	434	836
	1,342	2,087
Other Assets and Deferred Charges		
Intangible assets (Note 10)	282	269
Sinking funds (Note 11)	96	115
Employee future benefits (Note 16)	313	337
Regulatory assets (Note 5)	2,152	1,360
Derivative financial instrument assets (Note 13)	86	331
	2,929	2,412
	$ 18,093	$ 16,329
LIABILITIES AND EQUITY		
Long-Term Debt (Note 12)		
Long-term debt net of sinking funds	$ 8,631	$ 6,996
Sinking funds presented as assets	96	115
	8,727	7,111
Current Liabilities		
Current portion of long-term debt (Note 12)	2,074	2,329
Accounts payable and accrued liabilities	1,101	1,272
Current portion of derivative financial instrument liabilities (Note 13)	393	877
	3,568	4,478
Other Liabilities		
Regulatory liabilities (Note 5)	439	342
Deferred contributions (Note 14)	1,079	1,016
Derivative financial instrument liabilities, long-term (Note 13)	224	195
Other long-term liabilities (Note 15)	1,382	1,008
	3,124	2,561
Shareholder's Equity		
Retained earnings	2,621	2,221
Accumulated other comprehensive income (loss) (Note 17)	53	(42)
	2,674	2,179
	$ 18,093	$ 16,329

Commitments and Contingencies (Note 18)

See accompanying notes to consolidated financial statements.

Approved on Behalf of the Board:

Dan Doyle
Chairman

Tracey L. McVicar
Chair, Audit & Risk Management Committee

CONSOLIDATED STATEMENT OF CASH FLOWS

for the years ended March 31 (in millions)	2010	*(Revised Note 2)* 2009
Operating Activities		
Net income	$ 447	$ 365
Regulatory account transfers	(508)	(488)
Adjustments for non-cash items:		
Amortization of regulatory accounts (Note 5)	79	59
Amortization expense	445	395
Foreign exchange translation (gains) losses	(34)	33
Unrealized gains on mark-to-market	(13)	(18)
Other items	3	(22)
	419	324
Changes in non-cash working capital:		
Accounts receivable and accrued revenue	63	(31)
Accounts payable and accrued liabilities	(208)	128
Prepaid expenses	35	(72)
Inventories	64	(95)
	(46)	(70)
Cash provided by operating activities	373	254
Investing Activities		
Property, plant and equipment and intangible asset expenditures	(1,554)	(1,384)
Waneta Acquisition (Note 9)	(841)	—
Deferred contributions	101	97
Other items	2	(17)
Cash used in investing activities	(2,292)	(1,304)
Financing Activities		
Bonds		
Proceeds, net of issue costs	2,116	350
Retired	(631)	(94)
Revolving borrowings	240	687
Sinking fund withdrawals	2	509
Payment to the Province	—	(288)
Settlement of derivative instruments	11	54
Cash provided by financing activities	1,738	1,218
(Decrease) Increase in cash and cash equivalents	(181)	168
Cash and cash equivalents, beginning of year	190	22
Cash and cash equivalents, end of year	$ 9	$ 190
Supplemental Disclosure of Cash Flow Information		
Interest paid	$ 509	$ 492

See accompanying notes to consolidated financial statements.

NOTE 1: SIGNIFICANT ACCOUNTING POLICIES

PURPOSE

British Columbia Hydro and Power Authority (BC Hydro) was established in 1962 as a Crown Corporation of the Province of British Columbia (the Province) by enactment of the *Hydro and Power Authority Act*. As directed by the *Hydro and Power Authority Act*, BC Hydro's mandate is to generate, manufacture, distribute and supply power. BC Hydro's corporate purpose is to provide "Reliable power, at low cost, for generations." BC Hydro is subject to regulation (see Note 5) by the British Columbia Utilities Commission (BCUC) which, among other things, approves the rates BC Hydro charges for its services.

BC Hydro owns and operates electric generation and distribution facilities in the province of British Columbia. BC Hydro also owns transmission facilities in the province of British Columbia that are operated by British Columbia Transmission Corporation (BCTC), an independent Crown Corporation of the Province.

BASIS OF PRESENTATION

These consolidated financial statements have been prepared in accordance with Canadian generally accepted accounting principles (GAAP). The consolidated financial statements include the accounts of BC Hydro and its principal wholly-owned operating subsidiaries Powerex Corporation (Powerex), Powertech Labs Inc., BCH Services Asset Corp., and Columbia Hydro Constructors Ltd., collectively with BC Hydro (the Company). All intercompany transactions and balances are eliminated upon consolidation.

The Company accounts for its one-third interest in the Waneta dam and generating facility (Note 9) as a jointly controlled asset. A jointly controlled asset is considered a joint venture as it includes the joint ownership and control of one or more assets to obtain benefits for the venturers. Each venturer takes a share of the output from the assets for its own exclusive use. These consolidated financial statements include BC Hydro's proportionate share of the Waneta dam and generating facility. BC Hydro has also included its share of any liabilities and expenses incurred jointly with Teck Metals Ltd. and any revenue from the sale or use of its share of the output in relation to the Waneta dam and generating facility.

USE OF ESTIMATES

The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and the disclosure of contingent assets, liabilities and commitments at the date of the financial statements and the reported amounts of revenues and expenses during the reporting periods. Significant items subject to management estimates and assumptions include the determination of the allowance for doubtful accounts, the fair value of sinking funds and derivative financial instruments, the actuarial assumptions used to value the employee future benefit plans, the useful lives of property, plant and equipment and intangible assets, amounts for accrued liabilities and contingencies, and the accrual for unbilled revenue at period end. Actual results could differ from these estimates.

REGULATORY ACCOUNTING

BC Hydro is regulated by the BCUC and both entities are subject to general or special directives and directions issued by the Province. BC Hydro operates primarily under a cost of service regulation as prescribed by the BCUC. Orders in Council from the Province establish the basis for determining BC Hydro's equity for regulatory purposes, as well as its allowed return on equity and the annual Payment to the Province. Calculation of its revenue requirements and rates charged to customers are established through applications filed with and approved by the BCUC.

BC Hydro applies various accounting policies that differ from GAAP for enterprises that do not operate in a rate-regulated environment (see Note 5). Generally, these policies result in deferral and amortization of costs and recoveries to allow for adjustment of future rates. In the absence of rate-regulation, these amounts would otherwise be included in the determination of net income in the year the amounts are incurred. These accounting policies support BC Hydro's regulation and have been established through ongoing application to, and approval by, the BCUC. When a deferral account has been or will be applied for, and, in management's estimate, acceptance of deferral treatment by the BCUC is considered probable, BC Hydro defers such costs in advance of a final decision of the BCUC. If the BCUC subsequently denies the application for regulatory treatment, the remaining deferred amount is recognized in net income.

REVENUES AND ENERGY COSTS

Domestic revenues comprise sales to customers within the Province of British Columbia, and sales of firm energy outside the province under long-term contracts that are reflected in BC Hydro's domestic load requirements. Other sales outside the province are classified as trade.

Energy trading contracts that meet the definition of a financial or non-financial derivative are accounted for on a fair value basis whereby any realized gains and losses and unrealized changes in the fair value are recognized in trade revenues in the period the change occurred.

Energy trading and other contracts which do not meet the definition of a derivative are accounted for on an accrual basis whereby the realized gains and losses are recognized as revenue as the contracts are settled. Such contracts are considered to be settled when, for the sale of products, the significant risks and rewards of ownership transfer to the buyer, and for the sale of services, those services are rendered.

Revenue is recognized on the basis of billing cycles and also includes accruals for electricity deliveries not yet billed.

FOREIGN CURRENCY TRANSLATION

Foreign currency denominated revenues and expenses are translated into Canadian dollars at the rate of exchange in effect at the transaction date. Foreign currency denominated monetary assets and liabilities are translated into Canadian dollars at the rate of exchange prevailing at the balance sheet date. Exchange gains or losses arising from translation of foreign denominated monetary balances and transactions are reflected in finance charges in the statement of operations.

PROPERTY, PLANT AND EQUIPMENT

Property, plant and equipment in service are recorded at cost which includes materials, direct and indirect labour, an appropriate allocation of administration overhead and finance charges capitalized during construction. Property, plant and equipment in service include the cost of plant and equipment financed by contributions in aid of construction and contributions arising from the Columbia River Treaty. Upon retirement or disposal, any gain or loss is charged to amortization.

Unfinished construction consists of costs of property, plant and equipment that are under construction or not ready for service. Costs are transferred to property, plant and equipment in service when the constructed asset is substantially complete and capable of operation at a pre-determined significant level of capacity.

Property, plant and equipment in service are amortized on an individual or pooled basis over the expected useful lives of the assets, generally using the straight-line method.

The expected useful lives, in years, of BC Hydro's main classes of property, plant and equipment are:

Generation	
Hydraulic	50 -100
Thermal	10 - 50
Lines	35 -100
Substations	20 - 50
Buildings	45 - 50
Equipment	7 - 20
Computer hardware	2 - 10
Service vehicles	7 - 20
Sundry	20 - 45

INTANGIBLE ASSETS

Intangible assets are recorded at cost. Intangible assets with indefinite useful lives are not subject to amortization. These assets are tested for impairment annually or more frequently if events indicate that the asset may be impaired.

Intangible assets with finite useful lives are amortized over their useful lives on a straight line basis. The expected useful lives, in years, are as follows:

Software	2 - 10
Land Rights	20
Clearings	100
Sundry	10 - 20

IMPAIRMENT OF LONG-LIVED ASSETS

Long-lived assets, including property, plant and equipment and amortized intangible assets, are reviewed for impairment whenever events or changes in circumstances indicate the carrying value of an asset may not be fully recoverable. Recoverability of assets is measured by a comparison of the carrying amount of the asset to estimated undiscounted future cash flows expected to be generated by the asset. If the carrying amount exceeds its estimated future cash flows, an impairment charge is recognized by the amount that the carrying amount of the asset exceeds its fair value.

CASH AND CASH EQUIVALENTS

Cash and cash equivalents include cash and units of a money market fund that are redeemable on demand and carried at fair value.

INVENTORIES

Inventories are comprised of materials and supplies and natural gas and are valued at the lower of weighted average cost and net realizable value. Cost of materials and supplies includes invoiced costs and directly attributable costs of acquiring the inventory. Net realizable value is the expected selling price in the ordinary course of business, less any costs expected in selling the inventory.

FINANCIAL INSTRUMENTS

FINANCIAL INSTRUMENTS—RECOGNITION AND MEASUREMENT

All financial instruments are required to be measured at fair value on initial recognition of the instrument, except for certain related party transactions. Measurement in subsequent periods depends on whether the financial instrument has been classified or designated as "held-for-trading", or classified as "available-for-sale", "held-to-maturity", "loans and receivables", or "other financial liabilities". Transaction costs are expensed as incurred for financial instruments classified or designated as held-for-trading. For other financial instruments, transaction costs are capitalized on initial recognition. All regular-way purchases or sales of financial assets are accounted for on a settlement date basis.

Financial assets and financial liabilities held-for-trading are measured at fair value with changes in those fair values recognized in net income. Financial assets classified as available-for-sale are measured at fair value, with changes in those fair values recognized in other comprehensive income until realized. Financial assets classified as held-to-maturity, loans and receivables, and financial liabilities classified as other financial liabilities are measured at amortized cost using the effective interest method of amortization. Derivatives, including embedded derivatives that are not closely related to the host contract and must be separately accounted for, generally must be classified as held-for-trading and recorded at fair value in the consolidated balance sheet. The classification of financial instruments is described in Note 13.

DERIVATIVE FINANCIAL INSTRUMENTS

BC Hydro and its subsidiaries use derivative financial instruments to manage interest rate and foreign exchange risks related to debt and to manage foreign exchange risks related to electricity and natural gas commodity transactions.

Interest rate and foreign exchange related derivative instruments that are not designated as hedges, are recorded using the mark-to-market method of accounting whereby instruments are recorded at fair value as either an asset or liability with changes in fair value recognized in net income. For liability management activities, the related gains or losses are included in finance charges. For foreign currency exchange risk associated with electricity and natural gas commodity transactions, the related gains or losses are included in domestic revenues. BC Hydro's policy is not to utilize interest rate and foreign exchange related derivative financial instruments for speculative purposes.

Derivative financial instruments are also used by a BC Hydro subsidiary to manage economic exposure to market risks relating to commodity prices. Derivatives used for energy trading activities that are not designated as hedges, are recorded using the mark-to-market method of accounting whereby instruments are recorded at fair value as either an asset or liability with changes in fair value recognized in net income. Gains or losses are included in trade revenues.

HEDGES

In a fair value hedging relationship, the carrying value of the hedged item is adjusted for unrealized gains or losses attributed to the hedged risk and recognized in net income. Changes in the fair value of the hedged item attributed to the hedged risk, to the extent that the hedging relationship is effective, are offset by changes in the fair value of the hedging derivative, which is also recorded in net income. When hedge accounting is discontinued, the carrying value of the hedged item is no longer adjusted and the cumulative fair value adjustments to the carrying value of the hedged item are amortized to net income over the remaining term of the original hedging relationship, using the effective interest method of amortization.

In a cash flow hedging relationship, the effective portion of the change in the fair value of the hedging derivative is recognized in other comprehensive income. The ineffective portion is recognized in net income. The amounts recognized in accumulated other comprehensive income are reclassified to net income in the periods in which net income is affected by the variability in the cash flows of the hedged item. When hedge accounting is discontinued, the cumulative gain or loss previously recognized in accumulated other comprehensive income remains there until the forecasted transaction occurs. When the hedged item is a non-financial asset or liability, the amount recognized in accumulated other comprehensive income is transferred to the carrying amount of the asset or liability when it is recognized. In other cases the amount recognized in accumulated other comprehensive income is transferred to net income in the same period that the hedged item affects net income.

Hedge accounting is discontinued prospectively when the derivative no longer qualifies as an effective hedge, the hedging relationship is discontinued, or the derivative is terminated or sold, or upon the sale or early termination of the hedged item.

FAIR VALUE

The fair value of financial instruments reflect changes in the level of commodity market prices, interest and foreign exchange rates.

Fair value amounts reflect management's best estimates considering various factors including closing exchange or over-the-counter quotations, estimates of future prices and foreign exchange rates, time value, counterparty and own credit risk, and volatility. The assumptions used in establishing fair value amounts could differ from actual prices and the impact of such variations could be material. In certain circumstances, BC Hydro's subsidiary Powerex uses valuation inputs that are not based on observable market data and internally developed valuation models which are based on models and techniques generally recognized as standard within the energy industry.

DEFERRED CONTRIBUTIONS

Contributions in aid of construction are amounts paid by certain customers toward the cost of property, plant and equipment required for the extension of services. These amounts are amortized over the expected useful life of the related assets.

Contributions arising from the Columbia River Treaty relate to three dams built by BC Hydro in the mid-1960s to regulate the flow of the Columbia River. The contributions were made to assist in financing the construction of the dams. These proceeds were deferred and are amortized to income over the period ending in fiscal 2025, the minimum term of the treaty.

ASSET RETIREMENT OBLIGATIONS

Asset retirement obligations are legal obligations associated with the retirement of long-lived assets. A liability is recorded in the period in which the obligation is incurred at the present value of the estimated future costs when a reasonable estimate of the fair value can be made. When a liability is initially recorded, BC Hydro capitalizes the costs by increasing the carrying value of the associated long-lived asset. The liability is adjusted for the passage of time through accretion (interest) expense and the capitalized cost is amortized over the useful life of the associated asset. Actual costs incurred upon settlement of an asset retirement obligation are charged against the related liability to the extent of the accrued balance. Any difference between the actual costs incurred upon settlement of the asset retirement obligation and the recorded liability is recognized as a gain or loss in earnings at that time.

DEFINED BENEFIT PLANS

The cost of pensions and other post-retirement benefits earned by employees is actuarially determined using the projected benefit method prorated on service and management's best estimate of expected plan investment performance, salary escalation, retirement ages of employees and expected future health care costs. For the purpose of calculating the return on plan assets the assets are valued at fair value. The obligations are discounted using a market interest rate at the end of the year on high-quality corporate debt instruments that match the timing and amount of expected benefit payments.

Transitional obligations and assets and past service costs from plan amendments are amortized on a straight-line basis over the average remaining service period of active members at the date of amendment.

The excess of the net cumulative unamortized actuarial gain or loss over 10 per cent of the greater of the benefit obligation and the fair value of plan assets at the beginning of the year is amortized over the average remaining service period of active employees. The average remaining service period of the active employees covered by the employee benefit plans is 11 years (2009—11 years). When the restructuring of a benefit plan gives rise to both a curtailment and a settlement of obligations, the curtailment is accounted for prior to the settlement.

ENVIRONMENTAL EXPENDITURES AND LIABILITIES

BC Hydro conducts its operations in a manner that enables it to meet existing statutory requirements of environmental legislation or standards. The objective is to minimize the impact on the quality of the natural and social environment, providing enhancements wherever practical.

Environmental expenditures are expensed as part of operating activities, unless they constitute an asset improvement or act to mitigate or prevent possible future contamination, in which case the expenditures are capitalized and amortized to income. Environmental liabilities are accrued at the present value of the estimated future costs when environmental expenditures related to activities of BC Hydro are considered likely and the costs can be reasonably estimated. Estimated liabilities are reviewed periodically and these reviews can result in adjustments to previously recorded items.

TAXES

BC Hydro pays local government taxes and grants in lieu to municipalities and regional districts. As a Crown corporation, BC Hydro is exempt from Canadian federal and provincial income taxes.

COMPARATIVE FIGURES

Certain amounts in the prior year's statements related to operating expenses, amortization, property, plant and equipment, intangible assets, regulatory assets, deferred contributions and other long-term liabilities have been reclassified to conform to the current year's presentation.

NOTE 2: ADOPTION OF NEW ACCOUNTING STANDARDS

Effective April 1, 2009, BC Hydro adopted the following changes to standards issued by the Canadian Institute of Chartered Accountants (CICA).

(a) Goodwill and Intangible Assets

BC Hydro adopted new CICA Handbook Section 3064, *Goodwill and Intangible Assets*. This section replaced CICA Handbook Section 3062, *Goodwill and Intangible Assets*, and establishes revised standards for the recognition, measurement, presentation and disclosure of goodwill and intangible assets.

As a result of adopting this new standard, the Company has retroactively revised the comparative statements for amounts that no longer qualify for capitalization. The effect of the change reduced opening retained earnings by $10 million, which is the amount of the adjustment related to periods prior to April 1, 2009. To reflect the write-off of amounts previously capitalized in the prior period but which no longer meet the criteria for capitalization, intangible assets decreased by $8 million and other long-term liabilities increased by $2 million, with the corresponding amount being charged to income in the prior periods. An adjustment of $1 million was also made to other long-term liabilities, with the corresponding amount being reflected in property, plant and equipment.

The Company also reclassified $118 million of clearing costs from intangible assets to lines within property, plant and equipment.

(b) Accounting for Rate-Regulated Operations

Effective April 1, 2009, the Canadian Accounting Standards Board (AcSB) removed the temporary exemption in Section 1100, *Generally Accepted Accounting Principles*, pertaining to the application of that Section to the recognition and measurement of assets and liabilities arising from rate regulation. The removal of the exemption requires the Company to now apply Section 1100 to the recognition of assets and liabilities arising from rate regulation. In applying Section 1100, the Company may consult other sources, including pronouncements issued by bodies authorized to issue accounting standards in other jurisdictions. Consequently, the Company has consulted and applied *Accounting Standard Codification (ACS) 980*, "Regulated Operations", (previously Statement of Financial Accounting Standards No. 71, *Accounting for the Effects of Certain Types of Regulation*), as issued by the U.S. Financial Accounting Standards Board to its rate regulated operations and has determined that all regulatory assets and liabilities continue to qualify for recognition under Canadian GAAP. As a result, the removal of the temporary exemption under Section 1100 did not impact the Company's consolidated financial statements.

(c) Financial Instruments

For the year ended March 31, 2010, BC Hydro adopted the amendments to CICA Handbook Section 3862—*Financial Instruments—Disclosures*. The amendments require the classification and disclosure of fair value measurements using a three-level hierarchy that reflects the significance of the inputs used in making the fair value measurements. The amendments affected disclosure only and did not impact BC Hydro's accounting for financial instruments. These disclosures have been included in Note 13.

NOTE 3: FUTURE ACCOUNTING CHANGES

INTERNATIONAL FINANCIAL REPORTING STANDARDS

In February 2008, the AcSB confirmed that the use of IFRS will be required in 2011 for publicly accountable enterprises. IFRS will replace Canada's current GAAP for those enterprises. In October 2009, the Canadian Public Sector Accounting Board (PSAB) confirmed the existing guidance whereby Government Business Enterprises (GBEs), which BC Hydro is classified as, adhere to standards for publicly accountable enterprises in the private sector. The official changeover date is for interim and annual financial statements relating to fiscal years beginning on or after January 1, 2011 and thus will be applicable for BC Hydro's fiscal 2012 year. The Company is currently evaluating the impact of the transition to IFRS on its consolidated financial statements.

NOTE 4: INVENTORIES

(in millions)	2010	2009
Materials and supplies	$ 76	$ 75
Natural gas trading inventories	38	103
Total	$ 114	$ 178

NOTE 5: REGULATION

RATE REGULATION

On March 13, 2009, the BCUC issued its decision on BC Hydro's F2009/F2010 Revenue Requirements Application (RRA). Results for the period ended March 31, 2010 reflect this decision and all other decisions and directives issued by the BCUC during the year which affect fiscal 2010 results.

REGULATORY ACCOUNTS

The following regulatory assets and liabilities have been established through rate regulation. For the year ended March 31, 2010, the impact of regulatory accounting has resulted in an increase to net income of $696 million (2009 – $438 million increase).

(in millions)	*(Revised)* 2009	Transfers	Addition (Reduction)	Amortization	Net Change	2010
Regulatory Assets						
Heritage Deferral Account	$ 329	$ —	$ 25	$ (29)	$ (4)	$ 325
Non-Heritage Deferral Account	74	—	52	(7)	45	119
BCTC Deferral Account	9	—	10	(1)	9	18
Trade Income Deferral Account—Asset	—	—	115	7	122	122
Demand-Side Management Programs	364	—	130	(52)	78	442
First Nation Negotiations, Litigation and Settlement Costs	389	—	16	(6)	10	399
Non-Current Pension Cost	—	—	86	—	86	86
Site C	35	—	25	—	25	60
Environmental Compliance	—	—	321	—	321	321
Other Regulatory Accounts	160	(1)	95	6	101	260
Total Regulatory Assets	$ 1,360	$ (1)	$ 875	$ (82)	$ 793	$ 2,152
Regulatory Liabilities						
Future Removal and Site Restoration Costs	172	—	—	(13)	(13)	159
Trade Income Deferral Account—Liability	80	—	(80)	—	(80)	—
Foreign Exchange Gains and Losses	57	—	34	10	44	101
Finance Charges	—	—	104	—	104	104
Other Regulatory Accounts	33	—	42	—	42	75
Total Regulatory Liabilities	$ 342	$ —	$ 100	$ (3)	$ 97	$ 439
Net Regulatory Asset	$ 1,018	$ (1)	$ 775	$ (79)	$ 696	$ 1,713

(in millions)	2008	Transfers	Addition (Reduction)	Amortization	Net Change	2009
Regulatory Assets						
Heritage Deferral Account	$ 78	$ —	$ 274	$ (23)	$ 251	$ 329
Non-Heritage Deferral Account	52	43	(6)	(15)	(21)	74
BCTC Deferral Account	21	—	(6)	(6)	(12)	9
Demand-Side Management Programs	309	2	95	(42)	53	364
First Nation Negotiations, Litigation and Settlement Costs	360	13	32	(6)	26	399
Other Regulatory Accounts	113	(50)	115	7	122	185
Total Regulatory Assets	$ 933	$ 8	$ 504	$ (85)	$ 419	$ 1,360
Regulatory Liabilities						
Future Removal and Site Restoration Costs	192	—	—	(20)	(20)	172
Trade Income Deferral Account	103	—	7	(30)	(23)	80
Foreign Exchange Gains and Losses	66	—	(33)	24	(9)	57
Other Regulatory Accounts	—	—	33	—	33	33
Total Regulatory Liabilities	$ 361	$ —	$ 7	$ (26)	$ (19)	342
Net Regulatory Asset	$ 572	$ 8	$ 497	$ (59)	$ 438	$ 1,018

HERITAGE DEFERRAL ACCOUNT (HDA)

Under a Special Directive issued by the Province, BCUC was directed to authorize BC Hydro to establish the HDA. This account is intended to mitigate the impact of certain variances between the forecasted costs in a revenue requirements application and actual costs of service associated with the Heritage Resources by adjustment of net income. In the absence of rate regulation, GAAP would require the inclusion of these cost variances in operating results in the year in which they are incurred, which would have resulted in a $4 million increase in net income (2009—$251 million decrease).

NON-HERITAGE DEFERRAL ACCOUNT (NHDA)

Under a Special Directive issued by the Province, BCUC approved the establishment of the NHDA, which is intended to mitigate the impact of certain cost variances between the forecasted costs in a revenue requirements application and actual costs related to energy acquisition and maintenance of BC Hydro's distribution assets by adjustment of net income. In the absence of rate regulation, GAAP would require the inclusion of the cost variances deferred in the NHDA in operating results in the year in which they are incurred, which would have resulted in a $45 million decrease in net income (2009—$21 million increase).

BCTC DEFERRAL ACCOUNT

Under a Special Directive issued by the Province, variances that arise between the costs of transmission services included in BC Hydro's rates and BCTC's rates are deferred. In the absence of rate regulation, GAAP would require the inclusion of these cost variances in operating results in the year in which they are incurred, which would have resulted in a $9 million decrease in net income (2009—$12 million increase).

TRADE INCOME DEFERRAL ACCOUNT

Established under a Special Directive issued by the Province, this account is intended to mitigate the uncertainty associated with forecasting the net income of BC Hydro's trade activities. The impact is to defer the difference between the Trade Income forecast in the revenue requirements application and actual Trade Income. For the purposes of this calculation, Trade Income is defined as the net income of Powerex based on GAAP. The difference between the Trade Income forecast and actual Trade Income is deferred except for amounts arising from a net loss in Trade Income or the portion of Trade Income in excess of $200 million.

In the absence of rate regulation, GAAP would require the inclusion of actual Trade Income to be reflected in operating results, regardless of the variance between forecast and actual amounts, which would have resulted in a $202 million decrease in net income (2009—$23 million decrease).

DEMAND-SIDE MANAGEMENT PROGRAMS

Established under a regulatory order from the BCUC, demand-side management programs are designed to reduce the energy requirements on BC Hydro's system. Costs of the programs include materials, direct labour and applicable portions of administration charges, equipment costs and incentives. Amounts are deferred and amortized on a straight-line basis over the anticipated period of benefit of the program, generally not in excess of 10 years.

During the year ended March 31, 2010, BC Hydro has reclassified $2 million from property, plant and equipment to the Demand-Side Management Program's regulatory account and has reclassified the comparative amounts at March 31, 2009 to conform with the presentation in the current year.

In the absence of rate regulation, GAAP would require period costs to be included in operating results in the year in which they are incurred. Costs relating to identifiable tangible assets that meet the capitalization criteria are recorded as property, plant and equipment. In fiscal 2010, $130 million of period costs were incurred and amortization of previously capitalized amounts totaled $52 million (2009— $95 million and $42 million, respectively). Consequently, net income would have been $78 million lower than would have been recorded in the absence of rate regulation (2009—$53 million decrease).

FIRST NATION NEGOTIATIONS, LITIGATION AND SETTLEMENT COSTS

Established under a regulatory order, provisions for and costs incurred with respect to First Nation negotiations, litigation and settlements are deferred and costs incurred are amortized on a straight-line basis over a period of 10 years.

During the three months ended September 30, 2009, BC Hydro determined that as at April 1, 2009, $10 million that had previously been included in the First Nations Negotiations, Litigation and Settlement Costs regulatory account should have been accounted for in the Capital Project Investigation regulatory account, which is included in Other Regulatory Accounts. The amount was reclassified as of September 30, 2009 and the reclassification has no impact on any other schedules or statements in interim reports or in the 2009 Annual Financial Report.

In the absence of rate regulation, GAAP would require period costs to be included in operating results in the year in which they are incurred. Costs relating to identifiable tangible assets that meet the capitalization criteria are recorded as property, plant and equipment. In fiscal 2010, $16 million (2009—$32 million) of period costs were recorded as regulatory assets, and the amortization of previously capitalized amounts totaled $6 million (2009—$6 million). Consequently, net income would have been $10 million lower than would have been recorded in the absence of rate regulation (2009—$26 million decrease).

NON-CURRENT PENSION COST

In its March 13, 2009 decision on the F2009/2010 RRA, the BCUC approved the establishment of the Non-Current Pension Cost regulatory account, in which variances that arise between forecast and actual non-current pension cost are deferred. In the absence of rate regulation, GAAP would require the inclusion of these cost variances in operating results in the year in which they are incurred, which would have resulted in a $86 million decrease in net income (2009—$ nil).

SITE C

Established under a regulatory order, the BCUC approved the creation of a regulatory account in respect of Site C expenditures incurred in fiscal 2007 and fiscal 2008. In the F2009/2010 RRA Decision, the BCUC approved the extension of the Site C regulatory account to the end of fiscal 2010. In the absence of rate regulation, GAAP would require the inclusion of these cost variances in operating results in the year in which they are incurred, which would have resulted in a $25 million decrease in net income (2009—$26 million decrease).

ENVIRONMENTAL COMPLIANCE

On March 31, 2010, BC Hydro filed a separate application for approval to establish a regulatory asset regarding a liability provision for environmental compliance and remediation arising from the costs that will likely be incurred to comply with the Federal Polychlorinated Biphenyl (PCB) Regulations enacted under the *Canadian Environmental Protection Act* and the remediation of environmental contamination at one of the Company's properties. In the absence of rate regulation, GAAP would require the inclusion of the provision to be included in operating results in the year in which it is recognized, which would have resulted in a $321 million decrease in net income. BC Hydro is awaiting approval from the BCUC for this regulatory account.

FUTURE REMOVAL AND SITE RESTORATION COSTS

As part of its October 2004 decision, the BCUC ordered the establishment of a regulatory provision for future removal and site restoration costs. This account was established in 2006 by a one-time transfer of $251 million from retained earnings. The costs of dismantling and disposal of property, plant and equipment will be applied to this regulatory liability if they do not otherwise relate to an asset retirement obligation.

This liability has been recognized solely as a result of rate regulation as costs for future removal and site restoration have been established in excess of amounts required as asset retirement obligations. In the absence of rate regulation, it is likely that a liability would not be recognized. The amortization of previously capitalized amounts totaled $13 million in the current year (2009—$20 million). Consequently, net income would be $13 million lower than would have been recorded in the absence of rate regulation.

FOREIGN EXCHANGE GAINS AND LOSSES

Established under a regulatory order, foreign exchange gains and losses from the translation of specified foreign currency financial instruments are deferred. In the absence of rate regulation, GAAP would require the inclusion of these cost variances in operating results in the year in which they are incurred, which would have resulted in a $44 million increase in net income (2009—$23 million decrease).

FINANCE CHARGES

In its March 13, 2009 decision on the F2009/2010 RRA, the BCUC approved the establishment of the finance charges regulatory account, in which variances that arise between forecast and actual finance charges are deferred. In the absence of rate regulation, GAAP would require the inclusion of these cost variances in operating results in the year in which they are incurred, which would have resulted in a $104 million increase in net income (2009—$ nil).

OTHER REGULATORY ACCOUNTS

Other regulatory asset accounts with individual balances less than $65 million include the following: Depreciation Study Adjustments, Contributions in Aid of Construction Amortization Variance, Capital Project Investigation Costs, Smart Metering and Infrastructure Project Costs (SMI), Storm Damage, GM Shrum Unit 3 Outage, Home Purchase Option Plan and Return on Equity (ROE) Adjustment.

In 2010, $101 million of costs deferred to these accounts would have decreased net income in the absence of rate regulation (2009—$122 million decrease).

Other regulatory liability accounts with individual balances less than $65 million include the following: Net Employment Costs, Amortization of Capital Additions and Taxes.

In 2010, $42 million of costs deferred to these accounts would have increased net income in the absence of rate regulation (2009—$33 million increase).

All of these regulatory accounts have been approved by the BCUC through regulatory order, including SMI program costs for which BC Hydro received approval of deferral of up to $8.8 million in fiscal 2010 SMI costs on April 9, 2010.

For certain of the regulatory items identified above, the expected recovery or settlement period, or likelihood of recovery or settlement, is affected by risks and uncertainties relating to the ultimate authority of BCUC and operating results experienced during the year.

NOTE 6: CAPITAL MANAGEMENT

Orders in Council from the Province establish the basis for determining BC Hydro's equity for regulatory purposes, as well as its allowed return on equity and the annual Payment to the Province. Capital requirements are consequently managed through the retention of equity subsequent to the Payment to the Province and the imposed requirement of maintaining a debt to equity ratio not exceeding 80:20.

BC Hydro monitors its capital structure on the basis of its debt to equity ratio. For this purpose, BC Hydro defines debt as revolving borrowings and interest-bearing borrowings less investments held in sinking funds and cash and cash equivalents. Effective April 1, 2008, equity for regulatory purposes comprises retained earnings and accumulated other comprehensive income (loss).

BC Hydro manages its capital so as not to exceed the 80:20 debt to equity ratio as defined by the Province. During the year ended March 31, 2010, there were no changes in the approach to capital management.

The debt to equity ratio, based on equity as defined for regulatory purposes, at March 31, 2010 and March 31, 2009 was as follows:

(in millions)	2010	2009
Total long-term debt, net of sinking funds	$ 10,705	$ 9,325
Less: cash and cash equivalents	(9)	(190)
Net Debt	**$ 10,696**	$ 9,135
Retained earnings	2,621	2,221
Accumulated other comprehensive income (loss)	53	(42)
Total Equity	**$ 2,674**	$ 2,179
Net Debt to Equity Ratio for Regulatory Purposes	**80 : 20**	81 : 19

PAYMENT TO THE PROVINCE

Under a Special Directive from the Province, BC Hydro is required to make an annual Payment to the Province (the Payment) on or before June 30 of each year. The Payment is equal to 85 per cent of BC Hydro's distributable surplus for the most recently completed fiscal year assuming that the debt to equity ratio, as defined by the Province, after deducting the Payment, is not greater than 80:20. If the Payment would result in a debt to equity ratio exceeding 80:20, then the Payment will be based on the greatest amount that can be paid without causing the debt to equity ratio to exceed 80:20. The Payment accrued as at March 31, 2010 is $47 million (2009—$ nil) and is capped due to the debt to equity ratio.

NOTE 7: AMORTIZATION

(in millions)	2010	2009
Amortization of property, plant and equipment in service	$ 418	$ 359
Amortization of intangible assets	42	41
Amortization of deferred contributions	(37)	(33)
Other	22	28
Total	$ 445	$ 395

NOTE 8: FINANCE CHARGES

(in millions)	2010	2009
Interest on long-term debt	$ 502	$ 504
Foreign exchange (gains) losses	(34)	33
Other	10	(15)
	478	522
Less: Assigned to unfinished construction	(59)	(50)
Total	$ 419	$ 472

NOTE 9: PROPERTY, PLANT AND EQUIPMENT

(in millions)	2010				2009 *(Revised Note 2)*			
	Property, Plant and Equipment in Service	**Accumulated Amortization**	**Unfinished Construction**	**Net Book Value**	Property, Plant and Equipment in Service	Accumulated Amortization	Unfinished Construction	Net Book Value
Generation								
Hydraulic	$ 6,953	$ 2,089	$ 520	$ 5,384	$ 5,958	$ 2,067	$ 354	$ 4,245
Thermal	450	288	33	195	427	272	11	166
Diesel	56	28	2	30	49	27	5	27
	7,459	2,405	555	5,609	6,434	2,366	370	4,438
Lines	8,289	3,116	414	5,587	7,870	2,986	321	5,205
Substations	3,023	1,340	193	1,876	2,759	1,295	148	1,612
Other								
Land and buildings	516	205	82	393	445	197	49	297
Equipment	199	118	19	100	181	115	6	72
Computer hardware	84	52	73	105	72	45	58	85
Service vehicles	170	67	30	133	148	63	12	97
Sundry	21	10	8	19	21	10	13	24
	990	452	212	750	867	430	138	575
Total	$ 19,761	$ 7,313	$ 1,374	$ 13,822	$ 17,930	$ 7,077	$ 977	$ 11,830

On March 5, 2010, BC Hydro purchased a one-third interest in the Waneta dam and generating facility near Trail, B.C. from Teck Metals Ltd. for proceeds of $825 million plus $16 million in transaction costs (Waneta Acquisition). At March 31, 2010, BC Hydro has included its one-third interest in the Waneta dam of $841 million in Generation assets.

NOTE 10: INTANGIBLE ASSETS

(in millions)	2010			2009 *(Revised Note 2)*		
	Cost	Accumulated Amortization	Net Book Value	Cost	Accumulated Amortization	Net Book Value
Subject to Amortization						
Software	$ 316	$ 207	$ 109	$ 347	$ 230	$ 117
Internally developed software	46	38	8	—	—	—
Sundry	33	15	18	31	12	19
	395	260	135	378	242	136
Not Subject to Amortization						
Land rights	147	—	147	133	—	133
Total	$ 542	$ 260	$ 282	$ 511	$ 242	$ 269

NOTE 11: SINKING FUNDS

Sinking funds are held by the Trustee (the Minister of Finance for the Province) for the redemption of long-term debt. The sinking fund balances at the balance sheet date include the following investments:

(in millions)	2010		2009	
	Carrying Value	Weighted Average Effective Rate[1]	Carrying Value	Weighted Average Effective Rate[1]
Money market funds[2]	$ —	— %	$ 2	0.2 %
Province and BC Crown Corporation bonds	61	5.4 %	74	4.3 %
Federal and other provincial government securities	35	5.5 %	39	5.0 %
Total	$ 96		$ 115	

[1] *Rate calculated on market yield to maturity.*

[2] *Money market funds consist of federal and provincial government paper and high-grade commercial paper with a maturity of one year or less.*

Effective December 12, 2005, all sinking fund payment requirements on all new and outstanding debt have been removed.

NOTE 12: LONG-TERM DEBT AND DEBT MANAGEMENT

BC Hydro's long-term debt comprises bonds and debentures and revolving borrowings obtained under an agreement with the Province.

BC Hydro's commercial paper borrowing program with the Province, which includes revolving borrowings, is limited to $3,000 million. At March 31, 2010, the outstanding amount under this borrowing program was $1,924 million (2009—$1,691 million).

During fiscal 2010, BC Hydro issued bonds with a par value of $2,070 million (2009—$352 million), a weighted average effective interest rate of 4.6 per cent (2009—4.6 per cent) and a weighted average term to maturity of 23.1 years (2009—19.2 years).

Long-term debt, expressed in Canadian dollars, is summarized in the following table by year of maturity:

(dollar amounts in millions of Canadian dollars)	2010				2009			
	Canadian	**US**	**Total**	**Weighted Average Interest Rate[1]**	Canadian	US	Total	Weighted Average Interest Rate[1]
Maturing in fiscal:								
2010	$ —	$ —	$ —	—	$ 574	$ 63	$ 637	6.5
2011	150	—	150	6.5	150	—	150	6.5
2012	450	—	450	6.1	450	—	450	6.1
2013	200	—	200	4.8	200	—	200	4.8
2014	500	203	703	6.6	500	252	752	6.4
2015	325	—	325	5.5	—	—	—	—
1-5 years	1,625	203	1,828	6.1	1,874	315	2,189	6.2
6-10 years	1,325	203	1,528	4.7	675	252	927	5.1
11-15 years	1,536	—	1,536	9.2	1,701	—	1,701	8.8
16-20 years	500	508	1,008	5.8	10	630	640	6.6
21-25 years	800	—	800	5.5	1,300	—	1,300	5.4
26-30 years	—	305	305	7.4	—	378	378	7.4
Over 30 years	1,620	—	1,620	4.8	350	—	350	5.0
Bonds and debentures	7,406	1,219	8,625	6.1	5,910	1,575	7,485	6.6
Revolving borrowings	1,924	—	1,924	0.4	1,691	—	1,691	1.0
	9,330	1,219	10,549		7,601	1,575	9,176	
Adjustments to carrying value resulting from hedge accounting	96	22	118		147	27	174	
Unamortized premium, discount, and issue costs	146	(12)	134		106	(16)	90	
	$ 9,572	$1,229	$10,801		$ 7,854	$ 1,586	$ 9,440	
Less: Current portion			2,074				2,329	
Long-term debt			$ 8,727				$ 7,111	

[1] *The weighted average interest rate represents the effective rate of interest on fixed-rate bonds and the current interest in effect at March 31 for floating-rate bonds, all before considering the effect of derivative financial instruments used to manage interest rate risk.*

The following interest rate contracts were in place at March 31, 2010 in an asset position of $28 million (2009—$68 million). Floating rates are based on the effective rates at the balance sheet date and vary over time. Such contracts are used to hedge the impact of interest rate changes on debt.

(dollar amounts in millions)	2010	2009
Receive fixed, pay floating rate swaps		
Notional amount[1]	**$ 1,203**	$ 1,565
Weighted average receive rate	**3.66%**	4.48%
Weighted average pay rate	**0.42%**	1.03%
Weighted terms	**3 years**	3 years
Receive floating, pay fixed rate swaps		
Notional amount[1]	**$ 290**	$ 290
Weighted average receive rate	**0.61%**	0.96%
Weighted average pay rate	**4.90%**	4.90%
Weighted terms	**3 years**	4 years

[1] *Notional amount for a derivative instrument is defined as the contractual amount on which payments are calculated.*

The following foreign currency contracts were in place at March 31, 2010 in a liability position of $149 million (2009—asset of $14 million). Such contracts are primarily used to hedge foreign dollar principal and interest payments.

(dollar amounts in millions)	2010	2009
Cross-Currency Swaps		
United States dollar to Canadian dollar – notional amount[1]	**US $200**	US $200
United States dollar to Canadian dollar – weighted average contract rate	**1.45**	1.45
Weighted remaining term	**3 years**	4 years

[1] *Notional amount for a derivative instrument is defined as the contractual amount on which payments are calculated.*

(dollar amounts in millions)	2010	2009
Foreign Currency Forwards		
United States dollar – notional amount[1]	**US $864**	US $898
United States dollar – weighted average contract rate	**1.19**	1.19
Weighted remaining term	**16 years**	16 years

[1] *Notional amount for a derivative instrument is defined as the contractual amount on which payments are calculated.*

NOTE 13: FINANCIAL INSTRUMENTS

FINANCIAL RISKS

BC Hydro is exposed to a number of financial risks in the normal course of its business operations, including market risks resulting from fluctuations in commodity prices, interest rates and foreign currency exchange rates, as well as credit risks and liquidity risks. The nature of the financial risks and BC Hydro's strategy for managing these risks has not changed significantly from the prior period.

The following discussion is limited to the nature and extent of risks arising from financial instruments, as defined under Section 3862 of the CICA Handbook. However, for a complete understanding of the nature and extent of risks BC Hydro is exposed to, this note should be read in conjunction with BC Hydro's discussion of Risk Management found in the Management Discussion and Analysis section of the 2010 Annual Report.

(a) Credit Risk

Credit risk refers to the risk that one party to a financial instrument will cause a financial loss for the other party by failing to discharge an obligation. BC Hydro is exposed to credit risk related to cash and cash equivalents, sinking fund investments, and derivative instruments. It is also exposed to credit risk related to accounts receivable arising from its day to day electricity and natural gas sales in and outside British Columbia. Maximum credit risk with respect to financial assets is limited to the carrying amount presented on the balance sheet with the exception of U.S. dollar sinking funds classified as held-to-maturity and carried on the balance sheet at amortized cost of $96 million. The maximum credit risk exposure for these U.S. dollar sinking funds as at March 31, 2010 is its fair value of $95 million. BC Hydro manages this risk through Board-approved credit risk management policies which contain limits and procedures to the selection of counterparties. Exposures to credit risks are monitored on a regular basis.

(b) Liquidity Risk

Liquidity risk refers to the risk that BC Hydro will encounter difficulty in meeting obligations associated with financial liabilities. BC Hydro manages liquidity risk by forecasting cash flows to identify financing requirements and by maintaining committed credit facilities. BC Hydro's long-term debt comprises bonds and debentures and revolving borrowings obtained under an agreement with the Province. Cash from operations reduces BC Hydro's liquidity risk. BC Hydro does not believe that it will encounter difficulty in meeting its obligations associated with financial liabilities.

(c) Market Risks

Market risk refers to the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market prices. Market risk comprises three types of risk: currency risk, interest rate risk, and price risk, such as changes in commodity prices and equity values. BC Hydro monitors its exposure to market fluctuations and may use derivative contracts to manage these risks, as it considers appropriate. Other than in its energy trading subsidiary Powerex, BC Hydro does not use derivative contracts for trading or speculative purposes.

i. Currency Risk

Currency risk refers to the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in foreign exchange rates. BC Hydro's currency risk is primarily with the U.S. dollar.

The majority of BC Hydro's currency risk arises from long-term debt in the form of U.S. dollar denominated bonds. Energy commodity prices are also subject to currency risk as they are primarily denominated in U.S. dollars. As a result, BC Hydro's trade revenues and purchases of energy commodities, such as electricity and natural gas, and associated accounts receivable and accounts payable, are affected by the Canadian/U.S. dollar exchange rate. In addition, all commodity derivatives and contracts priced in U.S. dollars are also affected by the Canadian/U.S. dollar exchange rate.

BC Hydro actively manages its currency risk through a number of Board-approved policy documents. BC Hydro uses cross currency swaps and forward foreign exchange purchase contracts to achieve and maintain the Board-approved U.S. dollar exposure targets.

ii. Interest Rate Risk

Interest rate risk refers to the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. BC Hydro is exposed to changes in interest rates primarily through its variable rate debt and the active management of its debt portfolio including its related sinking fund assets and temporary investments. BC Hydro Board-approved debt management strategies include maintaining a percentage of variable interest rate debt within a certain range. BC Hydro enters into interest rate swaps to achieve and maintain the target range of variable interest rate debt.

iii. Commodity Price Risk

BC Hydro is exposed to commodity price risk as fluctuations in electricity prices and natural gas prices could have a materially adverse effect on its financial condition. Prices for electricity and natural gas fluctuate in response to changes in supply and demand, market uncertainty, and a variety of other factors beyond BC Hydro's control.

BC Hydro enters into derivative contracts to manage commodity price risk. Risk management strategies, policies and limits are designed to ensure BC Hydro's risks and related exposures are aligned with the Company's business objectives and risk tolerance. Risks are managed within defined limits that are regularly reviewed by the Board of Directors.

FAIR VALUE OF FINANCIAL INSTRUMENTS

The fair value of a financial instrument is the amount of consideration that would be exchanged in an arm's-length transaction between knowledgeable and willing parties who are under no compulsion to act. Fair values can be determined by reference to last quoted prices in the most advantageous active market for that instrument. In the absence of an active market, fair values are determined based on valuation models or by reference to instruments with similar characteristics and risk profiles.

Fair values of financial instruments determined using valuation models require the use of assumptions. In determining these assumptions, external, readily observable market inputs are used when available. In limited circumstances, input parameters that are not based on observable market data are used.

The inputs used in determining fair value are characterized by using a hierarchy that prioritizes inputs based on the degree to which they are observable. The three levels of the fair value hierarchy are as follows:

Level 1 are quoted prices (unadjusted) in active markets for identical assets and liabilities.

Level 2 inputs are those other than quoted prices included within Level 1 that are observable for the asset or liability, either directly or indirectly, as of the reporting date.

Level 3 inputs are those that are not based on observable market data.

The following table presents the financial instruments measured at fair value for each hierarchy level as at March 31, 2010:

	Level 1	Level 2	Level 3	Total
Cash and cash equivalents	$ 9	$ —	$ —	$ 9
Revolving borrowings	—	(1,924)	—	(1,924)
Derivatives designated as hedges	—	(121)	—	(121)
Derivatives not designated as hedges	6	10	8	24
	$ 15	$ (2,035)	$ 8	$ (2,012)

There were no transfers between Levels 1 and 2 during the year.

The following table reconciles the changes in the balance of financial instruments carried at fair value on the balance sheet, classified as Level 3, for the year ended March 31, 2010:

	Derivatives not designated as hedges
Balance at March 31, 2009	$ 46
Net loss recognized	(13)
New transactions	8
Existing transactions settled	(33)
Balance at March 31, 2010	**$ 8**

A net loss of $20 million recognized in net income during the year ended March 31, 2010 relates to Level 3 financial instruments held at March 31, 2010. The net loss is recognized in trade revenue and expense.

The Company believes that the use of reasonable alternative valuation input assumptions in the calculation of Level 3 fair values would not result in significantly different fair values.

The following table provides a comparison of carrying values and fair values for non-derivative financial instruments as at March 31, 2010:

	2010		2009		Interest Income (Expense) recognized in Finance Charges	Interest Income (Expense) recognized in Finance Charges
(in millions)	**Carrying Value**	**Fair Value**	Carrying Value	Fair Value	Charges 2010	Charges 2009
Held for Trading:						
Cash and cash equivalents	**$ 9**	**$ 9**	$ 190	$ 190	**$ —**	$ 3
Revolving borrowings – CDN	**(1,924)**	**(1,924)**	(1,691)	(1,691)	**(8)**	(26)
Loans and Receivables:						
Accounts receivable and accrued revenue	**650**	**650**	713	713	**—**	—
Available for Sale:						
Sinking funds – US	**—**	**—**	2	2	**—**	—
Held to Maturity:						
Sinking funds – US	**96**	**95**	113	124	**5**	5
Other Financial Liabilities:						
Accounts payable and accrued liabilities	**(1,101)**	**(1,101)**	(1,272)	(1,272)	**—**	—
Long-term debt (including current portion due in one year)	**(8,877)**	**(9,776)**	(7,749)	(8,981)	**(494)**	(478)
Other	**(62)**	**(62)**	—	—	**—**	—

For non-derivative financial assets and liabilities classified as held-for-trading, a $3 million gain (2009—$2 million loss) has been recognized in net income for the period relating to changes in fair value. For loans and receivables, the carrying value approximates fair value and amortized cost due to the short term nature of these financial instruments. For available-for-sale financial assets, no amount has been recorded in other comprehensive income and no amount was removed from other comprehensive income and reported in net income for the period.

The fair value of derivative instruments designated or not designated as hedges, was as follows:

	2010		2009	
(in millions)	Carrying Value	Fair Value	Carrying Value	Fair Value
Designated Hedges Used to Manage Risk Associated with Long-term Debt:				
Foreign currency contracts (cash flow hedges for $US denominated long-term debt)	$ (154)	$ (154)	$ (1)	$ (1)
Interest rate swaps (fair value hedges for debt)	33	33	83	83
	(121)	(121)	82	82
Non-Designated Hedges:				
Foreign currency contracts	—	—	3	3
Commodity derivatives	24	24	13	13
Embedded derivatives	—	—	(3)	(3)
	24	24	13	13
Total	$ (97)	$ (97)	$ 95	$ 95

Information related to the foreign currency and interest rate swaps contracts is presented in Note 12. Additional information related to the fair value of the commodity derivatives is as follows:

As at March 31, 2010	Notional Quantity of Natural Gas (in TJ)	Notional Quantity of Electricity (in GWh)	Carrying Value	Fair Value	Maximum Term (in months)
Current assets	(96,555)	(15,167)	$ 408	$ 408	12
Long-term assets	(13,363)	(3,086)	62	62	102
Current liabilities	79,312	13,458	(385)	(385)	12
Long-term liabilities	12,786	2,600	(61)	(61)	33
Total			$ 24	$ 24	

As at March 31, 2009	Notional Quantity of Natural Gas (in TJ)	Notional Quantity of Electricity (in GWh)	Carrying Value	Fair Value	Maximum Term (in months)
Current assets	(79,894)	(14,436)	$ 792	$ 792	12
Long-term assets	(16,055)	(6,226)	215	215	45
Current liabilities	65,927	15,455	(785)	(785)	12
Long-term liabilities	14,523	5,576	(209)	(209)	33
Total			$ 13	$ 13	

Notional quantities in the above tables are presented on a net basis and do not necessarily represent the amounts to be exchanged by the parties to the instruments. Furthermore, the magnitude of the notional amounts does not necessarily correlate to the carrying value or fair value of the commodity derivatives.

The derivatives are represented on the balance sheet as follows:

	2010	2009
Current portion of derivative financial instrument assets	$ 434	$ 836
Current portion of derivative financial instrument liabilities	(393)	(877)
Derivative financial instrument assets, long-term	86	331
Derivative financial instrument liabilities, long-term	(224)	(195)
Total	$ (97)	$ 95

For the year ended March 31, 2010, an amount of less than $1 million (2009—$3 million) was recognized in finance charges related to the ineffective portion of designated cash flow hedges and fair value hedges. For designated cash flow hedges for the year ended March 31, 2010, a loss of $150 million (2009—gain of $151 million) was recognized in other comprehensive income. For the year ended March 31, 2010, $245 million (2009—$249 million) was removed from other comprehensive income and reported in net income, offsetting foreign exchange gains (2009—losses) recorded in the year.

For derivatives not designated as hedging instruments, a gain of $1 million (2009—$2 million) was recognized in domestic revenue for the year ended March 31, 2010 with respect to economic hedges and embedded derivatives. For the year ended March 31, 2010, $1 million (2009—$1 million) was recognized in finance charges with respect to foreign currency contracts for cash management purposes. A net gain of $113 million (2009—$62 million) was recorded in trade revenue for the year ended March 31, 2010 with respect to commodity derivatives.

CREDIT RISK

DOMESTIC ELECTRICITY RECEIVABLES

A customer application and a credit check are required prior to initiation of services. For customers with no BC Hydro credit history, call centre agents ensure accounts are secured either by a credit bureau check, a cash security deposit, or a credit reference letter.

The value of domestic and trade accounts receivable, by age and the related provision for doubtful accounts are presented in the following tables.

DOMESTIC AND TRADE ACCOUNTS RECEIVABLE NET OF ALLOWANCE FOR DOUBTFUL ACCOUNTS

(in millions)	2010	2009
Current	$ 428	$ 465
Past due (30-59 days)	18	20
Past due (60-89 days)	5	5
Past due (more than 90 days)	3	4
	454	494
Allowance for doubtful accounts	(9)	(9)
Total	$ 445	$ 485

At the end of each reporting period a review of the provision for doubtful accounts is performed. It is an assessment of the potential amount of domestic and trade accounts receivable which will not be paid by customers after the balance sheet date. The assessment is made by reference to age, status and risk of each receivable, current economic conditions, and historical information. There was no change in the allowance for doubtful accounts during the year.

FINANCIAL ASSETS ARISING FROM BC HYDRO'S TRADING ACTIVITIES

A substantial majority of BC Hydro's counterparties associated with its trading activities are in the energy sector. This industry concentration has the potential to impact the Company's overall exposure to credit risk in that the counterparties may be similarly affected by changes in economic, regulatory, political, and other factors. The Company manages credit risk by authorizing trading transactions within the guidelines of the Company's risk management policies, by monitoring the credit risk exposure and credit standing of counterparties on a regular basis, and by obtaining credit assurances from counterparties to which they are entitled under contract.

The Company regularly uses standard master netting agreements that allow for netting of exposures and often include margining provisions. In addition, the Company has credit loss insurance that covers most credit exposure associated with transactions that are delivered in the United States.

With respect to these financial assets, BC Hydro assigns credit limits for counterparties based on evaluations of their financial condition, net worth, regulatory environment, cost recovery mechanisms, credit ratings, and other credit criteria as deemed appropriate. Credit limits and credit quality are monitored periodically and a detailed credit analysis is performed at least annually. Further, BC Hydro has tied a portion of its contracts to master agreements that require security in the form of cash or letters of credit if current net receivables and replacement cost exposure exceed contractually specified limits. The following table outlines the distribution, by credit rating, of financial assets that are neither past due nor impaired:

	Investment Grade	Unrated	Non-Investment Grade	Total
	%	%	%	%
Accounts receivable	86	13	1	100
Derivative commodity assets	97	3	0	100

The outstanding amount of collateral received from customers at March 31, 2010 was $30 million (2009—$48 million).

LIQUIDITY RISK

The following table details remaining contractual maturities at March 31, 2010 of BC Hydro's non-derivative financial liabilities and derivative financial liabilities, which are based on contractual undiscounted cash flows. Interest payments have been computed using contractual rates or, if floating, based on rates current at March 31, 2010. In respect of the cash flows in U.S. dollars, the exchange rate as at March 31, 2010 has been used.

(in millions)	Carrying Value	Fiscal 2011	Fiscal 2012	Fiscal 2013	Fiscal 2014	Fiscal 2015	Fiscal 2016 *and thereafter*
Non-Derivative Financial Liabilities							
Total trade and other payables (excluding interest accruals)	$ 933	$ (933)	$ —	$ —	$ —	$ —	$ —
Bank overdrafts	33	(33)	—	—	—	—	—
Long-term debt (including interest payments)	10,936	(2,611)	(982)	(700)	(1,175)	(761)	(12,219)
Other long-term liabilities	62	(4)	(4)	(4)	(4)	(4)	(160)
		(3,581)	(986)	(704)	(1,179)	(765)	(12,379)
Derivative Financial Liabilities							
Interest rate swaps used for hedging	20	(10)	(10)	(7)	(1)	—	—
Cross currency swaps used for hedging	87						
Cash outflow		(3)	(7)	(10)	(296)	—	—
Cash inflow		1	3	5	207	—	—
Forward foreign exchange contracts used for hedging	62						
Cash outflow		(17)	—	—	—	—	(923)
Cash inflow		17	—	—	—	—	785
Other forward foreign exchange contracts designated at fair value	—						
Cash outflow		(76)	—	—	—	—	—
Cash inflow		76	—	—	—	—	—
Financially settled commodity derivative liabilities designated at fair value	400	(332)	(46)	(5)	(5)	—	—
Physically settled commodity derivative liabilities designated at fair value	45	(130)	(24)	—	—	—	6
		(474)	(84)	(17)	(95)	—	(132)
Total		(4,055)	(1,070)	(721)	(1,274)	(765)	(12,511)
Financially settled commodity derivative assets designated at fair value	(338)	319	34	3	1	—	—
Physically settled commodity derivative assets designated at fair value	(131)	330	98	6	3	3	17
Net Total[1]		$ (3,406)	$ (938)	$ (712)	$ (1,270)	$ (762)	$(12,494)

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[1] *BC Hydro believes that the liquidity risk associated with commodity derivative financial liabilities needs to be considered in conjunction with the profile of payments or receipts arising from commodity derivative financial assets. It should be noted that cash flows associated with future energy sales and commodity contracts which are not considered financial instruments under Section 3855 are not included in this analysis, which is prepared in accordance with Section 3862.*

MARKET RISKS

(a) Currency Risk

Sensitivity Analysis

A $0.01 strengthening or weakening of the U.S. dollar against the Canadian dollar at March 31, 2010 would have no impact on net income and would have no material impact on other comprehensive income. The regulatory account that captures all variances from forecasted finance charges as described in Note 5 eliminates any impact on net income. This analysis assumes that all other variables, in particular interest rates, remain constant.

This sensitivity analysis has been determined assuming that the change in foreign exchange rates had occurred at March 31, 2010 and had been applied to each of BC Hydro's exposure to currency risk for both derivative and non-derivative financial instruments in existence at that date, and that all other variables remain constant. The stated change represents management's assessment of reasonably possible changes in foreign exchange rates over the period until the next quarter end balance sheet date.

(b) Interest Rate Risk

Fair value sensitivity analysis for fixed rate non-derivative instruments

BC Hydro does not account for any fixed rate financial assets or liabilities as held-for-trading or available-for-sale. Therefore a change in interest rates at March 31, 2010 would not affect net income or other comprehensive income with respect to these fixed rate instruments.

Sensitivity analysis for variable rate non-derivative instruments and derivative instruments

An increase or decrease of 100-basis points in interest rates at March 31, 2010 would have no impact on net income and would have no material impact on other comprehensive income. The Finance Charges regulatory account that captures all variances from forecasted finance charges as described in Note 5 eliminates any impact on net income. This analysis assumes that all other variables, in particular foreign exchange rates, remain constant.

This sensitivity analysis has been determined assuming that the change in interest rates had occurred at March 31, 2010 and had been applied to each of BC Hydro's exposure to interest rate risk for both derivative and non-derivative financial instruments in existence at that date, and that all other variables remain constant. The stated change represents management's assessment of reasonably possible changes in interest rates over the period until the next quarter end balance sheet date.

(c) Commodity Price Risk

Sensitivity Analysis

Commodity price risk refers to the risk that the fair value or future cash flows of a financial instrument will fluctuate due to changes in commodity prices.

BC Hydro's subsidiary Powerex trades and delivers energy and associated products and services throughout North America. As a result, BC Hydro has exposure to movements in commodity prices for commodities it trades, including electricity, natural gas and associated derivative products. Prices for electricity and natural gas fluctuate in response to changes in supply and demand, market uncertainty, and other factors beyond BC Hydro's control.

BC Hydro manages these exposures through its Board-approved risk management policies, which limit components of and overall market risk exposures, pre-define approved products and mandate regular reporting of exposures.

BC Hydro's risk management policy for trading activities defines various limits and controls, including Value at Risk ("VaR") limits, Stop-Loss/Gain limits, and various transaction specific limits which are monitored on a daily basis. VaR estimates the pre-tax forward trading loss that could result from changes in commodity prices, with a specific level of confidence, over a specific time period. Powerex uses an industry standard Monte Carlo VaR model to determine the potential change in value of its forward trading portfolio over a 10-day holding period, within a 95 per cent confidence level, resulting from normal market fluctuations.

VaR as an estimate of price risk has several limitations. The VaR model uses historical information to determine potential future volatility, assuming that price movements in the past will be indicative of future price movements. It cannot forecast unusual events such as extreme price movements. In addition, it is sometimes difficult to appropriately estimate the VaR associated with illiquid or non-standard products. As a result, Powerex uses additional measures to supplement the use of VaR to estimate price risk. These include the use of a Historic VaR methodology, weekly stress tests, notional limits for illiquid or emerging products, and independent reporting regarding non-standard options.

Powerex's VaR, calculated under this methodology, was approximately $7 million at March 31, 2010 (2009—$14 million).

NOTE 14: DEFERRED CONTRIBUTIONS

(in millions)	2010	2009
Contributions in aid of construction	$ 970	$ 898
Contributions arising from the Columbia River Treaty	109	118
Total	$ 1,079	$ 1,016

NOTE 15: OTHER LONG-TERM LIABILITIES

(in millions)	2010	2009
Environmental liabilities	$ 329	$ 14
Accrued pension benefit liability (Note 16)	87	84
Accrued other benefit plan liability (Note 16)	211	197
First Nations liabilities	308	326
Deferred revenue	389	382
Asset retirement obligations	58	5
Total	$ 1,382	$ 1,008

ENVIRONMENTAL LIABILITIES AND ASSET RETIREMENT OBLIGATIONS

On March 31, 2010, the Company booked a $370 million provision related to the phase-out and destruction of PCB contaminated assets and the remediation of environmental contamination at one of the Company's properties at the present value of estimated future cash flows for costs likely to be incurred between fiscal 2011 and 2045. Of this total, $321 million was recorded as an environmental liability and $49 million was recorded as an asset retirement obligation. The undiscounted cash flow related to the Company's environmental liabilities is approximately $625 million and was determined based on current cost estimates inflated to reflect an annual inflation rate of 2.1 per cent and then was discounted at rates ranging from 1.1 to 4.8 per cent. As described in Note 5, BC Hydro has applied for deferral of these costs.

The Company estimates the undiscounted amount of cash flows required to settle asset retirement obligations at $110 million (2009—$22 million), which will be incurred between fiscal 2011 and 2054. A range of discount rates between 3.0 to 5.9 per cent were used to calculate the net present value of the obligations.

DEFERRED REVENUE

Deferred revenue consists principally of amounts received under the Skagit River Agreements. Under these agreements, BC Hydro is required to deliver a predetermined amount of electricity each year for an 80-year period ending in fiscal 2066. In return BC Hydro receives approximately US $22 million each year for a 35-year period ending in fiscal 2021 and US $100,000 (adjusted for inflation) each year for an 80-year period ending in fiscal 2066.

The amounts received under the Skagit River Agreements are deferred and included in income on an annuity basis over the electricity delivery period ending in fiscal 2066.

NOTE 16: EMPLOYEE FUTURE BENEFIT PLANS

BC Hydro provides a defined benefit statutory pension plan to substantially all employees, as well as supplemental arrangements which fund the pension benefits earned in excess of the maximum pension benefits provided by the defined benefit statutory pension plan. Pension benefits are based on years of membership service and highest five-year average pensionable earnings. Annual cost-of-living increases are provided to pensioners to the extent that funds are available in the indexing fund. Employees make basic and indexing contributions to the plan funds based on a percentage of current pensionable earnings. BC Hydro contributes amounts as prescribed by an independent actuary. BC Hydro is responsible for ensuring that the statutory pension plan has sufficient assets to pay the pension benefits upon retirement of employees. The supplemental arrangements are unfunded. The most recent actuarial funding valuation for the statutory pension plan was performed at December 31, 2006. The next valuation for funding purposes will be prepared as at December 31, 2009.

BC Hydro also provides post-retirement benefits other than pensions including medical, extended health and life insurance coverage for retirees who have at least 10 years of service and qualify to receive pension benefits. Certain benefits, including the short-term continuation of health care and life insurance, are provided to terminated employees or to survivors on the death of an employee. These other post-retirement benefits and post-employment benefits are not funded. Post-employment benefits include the pay-out of benefits that vest or accumulate, such as banked vacation.

Information about the benefit plans, post-retirement benefits and post-employment benefits other than pensions is as follows:

(a) The net expense for BC Hydro's benefit plans is as follows:

	Pension Benefit Plans		Other Benefit Plans	
(in millions)	**2010**	2009	**2010**	2009
Net expense	**$ 73**	$ 5	**$ 24**	$ 24

(b) Information about BC Hydro's benefit plans as at March 31, in aggregate, is as follows:

	Pension Benefit Plans		Other Benefit Plans	
(in millions)	**2010**	2009	**2010**	2009
Accrued benefit obligation	**$ 2,538**	$ 2,183	**$ 238**	$ 188
Fair value of plan assets	**2,174**	1,902	**—**	—
Plan deficit	**$ (364)**	$ (281)	**$ (238)**	$ (188)
Unamortized net actuarial losses	**616**	574	**14**	(28)
Unamortized past service costs	**4**	5	**—**	—
Unamortized transition (asset) liability	**(30)**	(45)	**13**	19
Accrued benefit asset (liability)	**$ 226**	$ 253	**$ (211)**	$ (197)

Represented by:

	2010	2009	2010	2009
Accrued benefit asset	$ 313	$ 337	$ —	$ —
Accrued benefit liability	(87)	(84)	(211)	(197)
	$ 226	$ 253	$ (211)	$ (197)

The net accrued benefit liability is included in Other Long-Term Liabilities (Note 15) and the pension asset is included in other assets and deferred charges.

The pension plan assets and obligations are measured as at December 31, 2009. The other benefit plan obligations are measured as at March 31, 2010. No valuation allowance was required in fiscal 2010 and fiscal 2009. No benefit plans were fully funded in fiscal 2010 or 2009.

(c) The significant assumptions adopted in measuring BC Hydro's accrued benefit obligations are as follows:

	Pension Benefit Plans		Other Benefit Plans	
	2010	2009	2010	2009
Discount rate				
Benefit cost	7.35%	5.5%	7.70%	5.85%
Accrued benefit obligation	6.14%	7.35%	5.69%	7.70%
Expected long-term rate of return on plan assets	7.3%	7.5%	n/a	n/a
Rate of compensation increase				
Benefit cost	3.8%	3.8%	n/a	n/a
Accrued benefit obligation	3.7%	3.8%	n/a	n/a
Heath care cost trend rates				
Weighted average health care cost trend rate	n/a	n/a	5.9%	5.5%
Weighted average ultimate health care cost trend rate	n/a	n/a	3.8%	3.9%
Year ultimate health care cost trend rate will be achieved	n/a	n/a	2013	2013

(d) Other information about BC Hydro's benefit plans is as follows:

	Pension Benefit Plans		Other Benefit Plans	
(in millions)	2010	2009	2010	2009
Employer contributions	$ 40	$ 36	$ —	$ —
Employee contributions	$ 24	$ 21	$ —	$ —
Benefits paid	$ 134	$ 127	$ 10	$ 10
Settlement payments	$ 11	$ 6	$ —	$ —

(e) Asset allocation of the defined benefit statutory pension plan as at the measurement date:

	Target Allocation	2010	2009
Equities	60%	61%	58%
Fixed income investments	30%	30%	30%
Real estate	10%	9%	12%

Plan assets are re-balanced within ranges around target applications. The expected return on plan assets is determined by considering long-term historical returns, future estimates of long-term investment returns and asset allocations.

NOTE 17: OTHER COMPREHENSIVE INCOME (LOSS) AND ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS)

OTHER COMPREHENSIVE INCOME (LOSS)

(in millions)	2010	2009
Other Comprehensive Income (Loss)		
Unrealized (loss) gain on derivatives designated as cash flow hedges	$ (150)	$ 151
Reclassification to income on derivatives designated as cash flow hedges	245	(249)
Other Comprehensive Income (Loss)	**$ 95**	**$ (98)**

Comprehensive income consists of net income and other comprehensive income (OCI). OCI represents the changes in shareholder's equity during a period arising from transactions and changes in the fair value of available for sale securities and the effective portion of cash flow hedging instruments. Amounts are recorded in OCI until the criteria for recognition in the consolidated statement of operations are met.

ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS)

(in millions)	2010	2009
Accumulated other comprehensive (loss) income, beginning of period	$ (42)	$ 56
Other comprehensive income (loss) for the period	95	(98)
Accumulated Other Comprehensive Income (Loss), End of Period	**$ 53**	**$ (42)**

NOTE 18: COMMITMENTS AND CONTINGENCIES

ENERGY COMMITMENTS

BC Hydro (excluding Powerex) has long-term energy purchase contracts to meet a portion of its expected future domestic electricity requirements. The minimum obligations to purchase energy under these contracts have a total amount of approximately $17,137 million of which approximately $1,401 million relates to the purchase of natural gas and natural gas transportation contracts, at market prices over 30 years. The remaining commitments are at predetermined prices. Powerex has energy purchase commitments with an estimated minimum payment obligation of $3,008 million extending to 2025 and purchase commitments for energy and capacity services with a value of $336 million extending to 2015.

The total combined payments for the next five years are approximately (in millions): 2011—$1,125; 2012—$1,076; 2013—$1,042; 2014—$1,045; 2015—$1,003.

Powerex has energy sales commitments over the next five years with a total estimated value of $1,460 million.

LEASE AND SERVICE AGREEMENTS

BC Hydro has entered into various agreements to lease facilities or assets, or to purchase business support services. The agreements cover periods of up to 10 years, and the aggregate minimum payments are approximately $446 million. Payments for the next five years are approximately (in millions): 2011—$144; 2012—$140; 2013 —$137; 2014—$7; 2015—$5.

LEGAL CONTINGENCIES

a) Since 2000, Powerex has been named, along with other energy providers, in lawsuits and U.S. federal regulatory proceedings which seek damages and/or contract rescissions based on allegations that, during part of 2000 and 2001, the California wholesale electricity markets were unlawfully manipulated and energy prices were not just and reasonable. Powerex has obtained dismissals of all but one of the lawsuits. In the remaining lawsuit, the California Department of Water Resources (CDWR) has claimed that it was forced under duress to enter into numerous transactions with Powerex in 2001. Powerex has obtained an indefinite stay of this remaining lawsuit pending resolution of related proceedings before the Federal Energy Regulatory Commission (FERC).

FERC has approved a settlement agreement between FERC staff and Powerex that acknowledged that there was no evidence that Powerex engaged in any gaming or other improper practices with any other market participants, and further noted that Powerex was a valuable and reliable supplier to the California market throughout the energy crisis. FERC's approval of this settlement is currently being challenged by various California parties. If the challenges are unsuccessful, FERC's determination that Powerex did not engage in market manipulation will stand and could provide Powerex with additional defences in the remaining litigation and other FERC proceedings.

FERC decided earlier in the proceedings that certain market-wide refunds will have to be paid by energy providers to various California parties. The precise amount has not been determined and the timing of the refunds is unknown. In addition, FERC has been ordered by the Ninth Circuit to reconsider additional refunds based on allegations of seller market manipulation and on quarterly reporting deficiencies. CDWR transactions will be included in these latter inquiries.

A FERC trial judge has determined that in the event Powerex and other energy providers improperly reported transactional data to FERC in 2000 and 2001, those reports did not hide an accumulation of market power which resulted in unreasonably high energy prices. If the FERC Commission issues a final order upholding the trial judge's initial decision it is expected that the California Parties will commence appeal proceedings.

At March 31, 2010, Powerex was owed US $265 million (CDN $269 million) by the California Power Exchange (Cal Px) and the California Independent System Operator (CAISO) related to Powerex's electricity trade activities in California during the period covered by the lawsuits. As a result of defaults by a number of California utilities, the Cal Px and CAISO were unable to pay these amounts to Powerex. It is expected those receivables will be offset against any refunds that Powerex is required to pay.

Due to the ongoing nature of the regulatory and legal proceedings against Powerex, management cannot predict the outcomes of the claims against Powerex. Powerex has recorded provisions for uncollectible amounts and legal costs associated with the California energy crisis. These provisions are based on management's best estimates, and are intended to adequately provide for any exposure. However, the amounts that are ultimately collected or paid may differ from management's current estimates. Management has not disclosed the provision amounts or ranges of expected outcomes due to the potentially adverse effect on the process.

b) Facilities and Rights of Way: BC Hydro is subject to existing and pending legal claims relating to alleged infringement and damages in the operation and use of facilities owned by BC Hydro. These claims may be resolved unfavourably with respect to BC Hydro and may have a significant adverse effect on BC Hydro's financial position. For existing claims in respect of which settlement negotiations have advanced to the extent that potential settlement amounts can reasonably be predicted, management has recorded a provision for the potential costs of those settlements. For pending claims, management believes that any loss exposure that may ultimately be incurred may differ materially from management's current estimates. Management has not disclosed the ranges of expected outcomes due to the potentially adverse effect on the negotiation process for these pending claims.

c) Due to the size, complexity and nature of BC Hydro's operations, various other legal matters are pending. It is not possible at this time to predict with any certainty the outcome of such litigation. Management believes that any settlements related to these matters will not have a material effect on BC Hydro's consolidated financial position or results of operations.

d) BC Hydro and its subsidiaries have outstanding letters of credit, related primarily to Powerex trading activities. At March 31, 2010, the letters of credit outstanding total CDN $62 million and US $94 million.

NOTE 19: GEOGRAPHIC INFORMATION

Revenues, based on location of the customer, are as follows:

(in millions)	2010	2009
British Columbia	$ 3,102	$ 2,824
Canada (excluding British Columbia)	171	373
United States	549	1,072
Total	$ 3,822	$ 4,269

Substantially all of BC Hydro's assets are located in the Province of British Columbia. Energy sales outside of British Columbia are carried out by Powerex, a wholly owned subsidiary of BC Hydro.

NOTE 20: RELATED PARTY TRANSACTIONS

As Crown Corporations of the Province, BC Hydro, BCTC and the Province are considered related parties. All transactions between BC Hydro and its related parties are considered to possess commercial substance and are consequently recorded at the exchange amount, which is the amount of consideration established and agreed to by the related parties. The related party transactions and balances are summarized below:

(in millions)	2010	2009
Province of BC		
Accounts receivable	$ 93	$ 92
Accounts payable	114	53
Water rental fees	312	310
Cost of energy sales	167	229
Taxes	111	108
Finance charges	419	472
Payment to the Province	47	288
BCTC		
Accounts receivable	$ 85	$ 56
Accounts payable	61	49
Cost of energy sales	72	77
Operating costs	92	91
Other	59	53
Columbia Power Corporation		
Cost of energy sales	48	53

BC Hydro's debt is either held or guaranteed by the Province (see Note 12). Under an agreement with the Province, BC Hydro indemnifies the Province for any credit losses incurred by the Province related to interest rate and foreign currency contracts entered into by the Province on BC Hydro's behalf. At March 31, 2010, the aggregate exposure under this indemnity totaled approximately $58 million (2009 revised—$159 million). BC Hydro has not experienced any losses to date under this indemnity.

NOTE 21: SUBSEQUENT EVENT

CONSOLIDATION OF BC TRANSMISSION CORPORATION

On April 28, 2010, the Province tabled its *Clean Energy Act* in the B.C. Legislature. The Act will set the foundation for a new future of electricity self-sufficiency powered by unprecedented investments in clean, renewable energy across the province. As part of its initiatives, the Act calls for the consolidation of BC Hydro and BCTC into a single organization with one board of directors and executive, and the transfer of all BCTC assets, liabilities and employees to BC Hydro. The companies will be combined in the second quarter of fiscal 2011 with transition activities expected to continue through the balance of the fiscal year.

BRITISH COLUMBIA HYDRO & POWER AUTHORITY

STATEMENT OF SALARIES AND WAGES PAID

GENERAL

The statement of salaries and wages paid to employees during the year ended March 31, 2010 lists gross remuneration which includes, besides regular salaries and wages, payment for overtime, shift premiums, isolation and other allowances and payout of earned entitlements.

SEVERANCE GRANTS

During the fiscal year ended March 31, 2010, there are 24 severance agreements made between BC Hydro and its non unionized employees. Each agreement represented 1 to 18 months compensation.

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

STATEMENT OF REMUNERATION AND EXPENSES BOARD OF DIRECTORS

FISCAL YEAR ENDED MARCH 31, 2010

NAME	POSITION	REMUNERATION $	EXPENSES $
Baird, K	Member, Board	28,750	1,434
Brown, J	Member, Board	38,875	11,841
Busby, P	Member, Board	33,125	8,396
Costuros, W	Member, Board	69,875	13,118
Doyle, D	BC Hydro Chair	93,250	7,214
Drance, J	Member, Board	43,875	
McVicar, T	Member, Board	48,750	1,076
Olewiler, N	Member, Board	47,250	
Powell, P	Member, Board	61,750	
Ritchie, J	Member, Board	14,375	363
Saponja, W[1]	Member, Board	31,375	7,660
Triggs, D[2]	Member, Board	24,750	5,766
Umedaly, M[3]	Member, Board	65,063	
Eaton, B	Member, Board Powertech	6,250	1,023
Total		607,313	57,891

[1] Resigned from BCH & Powerex boards 1 October 2009

[2] Resigned from BCH board 31 January 2010

[3] Resigned from BCH board 16 July 2009, Powerex board 28 July 2009 & Powertech board 6 August 2009

Statement of Remuneration paid to employees and Expenses paid on behalf of employees during the year ended March 31 2010

		REMUNERATION	EXPENSES
I	ALbasi	125,984	3,210
J	Abbott	94,136	709
A	Abdalla	132,095	2,132
K	Abeyewardene	87,182	448
AM	Abramson	132,108	610
M	Abskharoun	79,722	17,124
D	Acebedo	86,848	6,070
O	Acharya	112,082	5,141
J	Acland	129,372	4,882
I	Adair	112,912	1,335
R	Adair	109,180	6,216
R	Adam	80,384	2,396
D	Adama	93,211	14,033
A	Adams	136,554	10,088
B	Adams	95,969	3,491
D	Adams	115,695	2,586
E	Adams	87,127	69
J	Adams	108,367	5,039
J	Adams	105,245	1,150
NE	Adams	96,899	4,903
T	Adams	123,370	9,314
J	Addie	124,279	7,216
K	Addo	123,934	51,035
U	Adikaram	77,507	1,764
M	Ahad	107,649	4,626
K	Ahlfield	125,611	2,501
Z	Ahmad	111,717	9,387
B	Aitken	101,585	216
A	Akbulatova	75,853	1,285
JP	Akkerman	76,667	498
B	Albinsson	89,430	12,475
RA	Aldeguer	308,924	13,065
KD	Alexander	100,589	1,950
M	Alexander	124,603	12,608
D	Alger	78,824	2,154
G	Alho	112,581	5,709
D	Allardyce	89,646	1,377
G	Allen	96,671	5,757
J	Allen	85,483	1,200
J	Allen	89,522	100
S	Allen	94,360	11,950
T	Allen	165,985	8,242
N	Allinson	120,395	1,227
J	Almonidovar	147,146	6,585
B	Alsop	80,313	6,558
D	Alsop	104,567	4,111
N	Altmannshofer	95,242	23,037
H	Alvarado	101,377	4,514
M	Alvarez	82,056	3,616
M	Ames	120,891	7,928
M	Amobi	101,363	10,015
C	Anderlini	82,209	1,330
G	Anderlini	98,700	20,196
T	Anderlini	75,652	
A	Andersen	136,850	9,026
M	Andersen	87,802	9,620
R	Andersen	225,856	5,174
A	Anderson	140,991	651
A	Anderson	77,448	5,413
B	Anderson	163,535	13,671
B	Anderson	75,267	10,811
CR	Anderson	124,011	1,283
C	Anderson	132,807	2,583
D	Anderson	83,336	5,630
D	Anderson	120,730	29,511
G	Anderson	95,745	330
I	Anderson	143,442	799
J	Anderson	103,427	2,130
K	Anderson	230,484	5,117
L	Anderson	87,761	1,183
B	Andjelkovic	128,468	1,458
BD	Andrews	89,340	5,365
S	Andrews	81,817	14,110
R	Angman	109,114	2,838
M	Angrignon	99,087	2,549
R	Angus	142,537	5,398
VB	Antoniades	158,349	1,309
V	Antonio	122,072	1,383
G	Antonios	95,339	28,029
T	Aoki	84,437	24,002
G	Apolzer	89,624	363
J	Apolzer	154,993	8,038
D	Apps	173,159	3,241
V	Arce	104,632	3,673
J	Arishenkoff	148,235	2,250
NL	Arishenkoff	129,192	1,153
T	Armatage	164,975	1,677
E	Armellini	93,885	361
LW	Armstrong	77,759	3,938
M	Armstrong	89,821	2,564
C	Arnason	128,023	8,939
T	Arndt	124,777	9,042
D	Arnold	145,271	2,069
E	Arnold	124,549	15,068
G	Arnold	106,743	1,183
K	Arnold	79,743	7,358
T	Arnold	141,913	9,374
D	Arnott	93,842	3,713
D	Arsenault	87,684	39
R	Arsenault	75,721	15,40.
M	Arshad	154,560	9,506
J	Arthur	129,605	2,928
M	Arthur	110,081	10,816
T	Ashman	78,836	2,932
EA	Ashton	75,336	
M	Asleson	91,624	5,938
C	Aslin	145,515	4,599
R	Asperin	77,658	4,596
K	Assaf	133,085	1,559
W	Atamanchuk	108,360	20,379
M	Athari-Anaraki	76,615	4,535
T	Atherton	170,800	19,296
J	Atwater	75,491	1,669
R	Atzenberger	94,265	637
G	Aung Thin	117,059	14,966
L	Austin	93,176	551
R	Austrom	138,051	1,975
C	Auyoung	91,146	3,031
N	Avdic	92,537	16,472
R	Avis	104,668	1,333
W	Avis	104,066	1,132
J	Avren	218,773	4,935
R	Ayers	103,902	438
S	Baardsen	113,867	32,500
K	Babiy	126,194	16,277
R	Bacchus	101,642	846
J	Bachman	176,698	3,915
MJ	Bachman	91,140	6,299
R	Back	171,032	11,716
S	Badyal	75,744	
SH	Bae	149,087	2,738
M	Baga	98,455	1,729
R	Bagnall	81,179	6,964
D	Bailey	76,994	6,382
G	Bailey	86,240	6,877
R	Bailey	122,312	11,562
D	Bains	86,370	1,807
H	Bains	122,530	400
P	Bains	93,246	14,462

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Statement of Remuneration paid to employees and Expenses paid on behalf of employees during the year ended March 31 2010

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		REMUNERATION	EXPENSES
D	Bairstow	142,689	887
EG	Bairstow	81,591	9,710
B	Baker	93,352	238
BE	Baker	151,444	1,072
D	Baker	166,050	7,981
K	Baker	92,902	425
R	Baker	128,729	4,006
R	Baker	94,106	1,261
R	Bal	95,476	10,553
D	Balea	94,204	5,128
M	Balea	120,373	11,123
G	Balk	192,852	3,391
JT	Ball	183,876	8,005
N	Baltar	86,195	864
C	Balutescu	81,527	2,333
D	Balutescu	79,369	3,266
A	Banks	118,291	3,809
S	Barakat	107,843	5,628
T	Bare	108,326	24,142
A	Barker	99,784	3,255
B	Barnes	206,715	19,428
M	Barnes	126,853	13,722
G	Barnett	108,957	7,113
R	Barone	136,274	5,341
G	Barr	128,238	18,762
J	Barr	169,718	10,823
N	Barrett	100,553	827
W	Barrie	158,259	17,912
LT	Bartfai	113,250	13,669
C	Bartle	184,114	5,120
L	Bartucci	100,486	2,274
A	Basavaraju	78,197	1,286
H	Bashualdo	115,531	15,043
HS	Basi	151,340	3,256
A	Basra	89,396	852
M	Bassianiotis	99,131	
L	Bassim	124,752	2,837
M	Bast	113,301	6,134
V	Batinovic	136,621	33,925
R	Bauer	104,731	4,125
DB	Bauerfind	162,799	6,508
JS	Baum	132,227	1,686
E	Bautista	81,096	5,527
G	Bautista	88,428	632
AG	Baxter	139,487	925
J	Baxter	88,815	6,561
O	Baycroft	86,623	1,180
S	Baylis	77,244	9,310
G	Beaton	129,236	17,674
C	Beauchamp	118,122	11,881
J	Beauchamp	153,276	10,842
B	Becer	165,625	100
K	Beck	101,182	715
H	Bedard	107,324	803
B	Beday	83,894	5,535
SJ	Bedford	105,234	577
J	Beebe	122,480	1,479
C	Beers	81,269	10,654
E	Beeson	209,082	10,938
T	Beeson	168,323	9,068
G	Beeusaert	97,915	7,249
E	Beevor-Potts	75,450	7,941
C	Befus	160,507	12,327
J	Beggs	184,247	2,208
H	Behn	166,046	4,636
R	Belanger	118,793	14,826
G	Belcourt	84,880	4,312
T	Beley	88,021	22,035
D	Bell	88,164	7,622
D	Bell	88,858	2,236
HJ	Bell	146,873	7,317

		REMUNERATION	EXPENSES
K	Bell	160,048	8,165
S	Belsey	97,872	18,534
W	Belsey	100,709	18,930
JF	Beltgens	145,967	7,675
A	Beltrame	116,725	968
C	Bemister	123,542	907
J	Benetti	77,979	1,398
D	Benish	153,096	88
B	Benjamin	127,819	3,083
R	Benjamin	144,086	2,725
S	Benjamin	132,236	680
A	Bennett	105,134	9,857
CG	Bennett	122,723	275
D	Bennett	131,159	1,062
J	Bennett	144,990	1,444
J	Bennett	118,313	8,082
JA	Bennett	104,870	13,341
W	Bennett	84,407	255
A	Bennington	93,971	1,671
J	Benson	112,765	1,966
T	Benzinger	81,434	1,720
D	Berard	85,109	481
DW	Berard	197,547	10,723
M	Berard	127,556	2,592
M	Berg	79,732	
M	Berg	77,717	2,941
R	Berg	82,072	489
B	Bergen	118,900	2,616
R	Bergen	78,307	6,365
J	Bergeron	85,934	2,630
U	Bergmann	159,355	3,001
S	Bergum	125,869	347
D	Berisoff	99,249	13,883
B	Berkelaar	136,913	6,266
M	Berkey	102,022	7,793
R	Berkopec	109,376	36,811
A	Berrisford	134,676	7,958
M	Berry	85,272	1,354
G	Berthold	129,057	2,325
K	Bessant	95,591	302
T	Beswick	101,056	7,290
B	Betteridge	172,270	5,374
M	Betts	98,521	26,644
V	Bevacqua	132,223	7,743
J	Bevan-Pritchard	82,285	5,274
W	Bezembinder	90,670	12,181
V	Bidnyk	90,489	3,782
ER	Bienias	123,016	3,153
M	Bigler	138,452	2,450
J	Bilkhu	123,445	153
B	Billey	135,366	24,311
J	Billingsley	75,740	1,232
A	Bimbhra	90,935	303
R	Bimm	204,080	14,124
G	Birch	146,001	11,323
R	Birnie	184,275	6,237
R	Birtch	89,168	1,751
H	Bishop	180,638	916
JR	Bissett	149,843	2,578
D	Bisson	132,150	3,840
S	Bjorklund	163,028	7,066
D	Bjorkman	112,724	3,235
G	Bjorkman	113,159	15,802
K	Black	114,290	8,910
M	Black	114,746	6,289
N	Black	132,004	9,957
C	Blackburn	95,680	3,614
M	Blackburn	108,198	1,647
G	Blackman	90,222	942
A	Blair	78,295	13,073
S	Blair	85,903	33,050

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Statement of Remuneration paid to employees and Expenses paid on behalf of employees during the year ended March 31 2010

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		REMUNERATION	EXPENSES
D	Blake	112,864	14,320
C	Bland	151,255	4,720
G	Bland	118,240	15,827
H	Blecker	86,027	401
M	Bleko	193,330	643
CW	Blokland	129,199	2,491
K	Bochon	90,100	3,799
A	Bock	100,312	4,450
J	Bodenham	150,066	3,408
J	Boersma	82,239	
B	Boese	125,379	1,430
B	Boese	101,340	12,181
L	Boffy	150,463	18,479
AH	Bogetti	147,937	4,485
W	Bogle	114,352	1,618
T	Bogue	98,943	1,095
T	Bohmer	77,417	11,002
P	Bokis	108,453	1,513
AJ	Boldt	161,891	9,825
R	Boldt	98,635	5,760
B	Bolenback	82,996	3,050
V	Boley	91,280	26,908
G	Bolger	110,254	6,149
C	Boltwood	140,395	
JM	Bond	182,736	5,088
S	Bonderud	77,443	
C	Bonilla Sanchez	86,354	3,643
D	Bonkowski	117,884	5,074
F	Bonn	95,033	1,470
J	Bonser	148,265	1,797
E	Boon	151,333	2,653
J	Booth	123,642	9,891
J	Boots	173,623	2,929
R	Bootsma	106,850	3,593
M	Boozari	93,188	9,710
K	Borik	105,530	12,860
D	Born	79,724	996
D	Bosse	85,541	2,456
D	Boucher	146,994	693
D	Bouey	107,594	9,033
D	Bouillon	143,914	45,421
D	Boulanger	120,169	3,832
JA	Boulet	78,813	519
P	Bouman	109,313	14,545
C	Bouthillier	139,294	36,269
A	Boyd	114,555	2,959
N	Boyd	160,007	3,056
B	Boyda	86,805	433
G	Bozic	120,817	1,624
G	Bradley	95,760	3,077
JE	Bradley	159,210	32,577
T	Bradley	110,805	18,768
W	Bradshaw	121,954	4,282
J	Bramley	75,022	109
TJ	Brand	153,297	903
J	Brandner	128,781	1,142
R	Brandon	84,148	1,112
J	Brandschert	84,850	
K	Brandson	217,562	7,944
M	Brandson	143,244	10,679
J	Branham	94,614	457
TW	Brannlund	127,621	475
P	Brasleret	127,221	8,053
G	Bray	115,335	286
K	Bray	84,846	6,075
A	Breault	101,892	7,338
J	Bremner	95,408	10,891
K	Bremner	112,744	5,335
M	Brenton	137,086	6,680
C	Bretherick	116,285	20,379
R	Brewis	86,985	3,413

		REMUNERATION	EXPENSES
C	Bridal	119,138	13,367
D	Bridal	131,023	9,654
R	Bridges	191,760	12,861
S	Bridgman	215,341	12,412
E	Brigden	138,633	27,651
N	Brigden	118,190	2,564
A	Briggs	105,472	3,729
C	Brine	117,441	-117
R	Brittin	170,812	20,963
RT	Brodie	144,303	1,173
D	Brodoway	94,749	2,756
D	Bromley	157,613	1,384
J	Brookes	118,685	3,699
D	Brooks	156,334	2,385
D	Brooks	76,619	13,860
PR	Broomfield	105,961	1,366
G	Brophy	77,107	110
C	Brough	104,185	4,118
R	Brough	77,066	6,883
A	Brown	76,962	5,311
AM	Brown	94,367	1,063
D	Brown	92,341	5,304
J	Brown	132,967	5,656
K	Brown	220,513	21,138
K	Brown	90,990	1,889
M	Brown	145,478	1,146
M	Brown	94,986	3,126
M	Brown	82,736	14,800
C	Browning	93,451	337
H	Brownlow	128,318	10,600
D	Bruce	84,658	4,179
J	Bruce	114,542	19,103
I	Bruhs	84,616	2,520
G	Brule	101,428	1,588
M	Brune	115,329	11,288
G	Bryant	79,970	4,195
S	Bryson	79,301	3,640
V	Bryson	85,954	802
J	Bublitz	105,985	2,527
CL	Bucar	204,218	21,612
P	Buchanan	112,733	11,388
S	Buchanan	139,170	342
P	Buckland	101,546	3,996
M	Buckley	123,267	7,095
P	Buckoke	88,959	
C	Budalich	84,111	10,853
B	Bueler	94,599	12,675
W	Bueschkens	104,098	3,543
M	Buffie	132,190	546
D	Bulger	129,504	7,784
R	Bullock	161,789	19,774
H	Bulubay	123,398	46,386
R	Bunwait	85,710	11,581
HE	Burbee	131,012	6,216
M	Burgess	117,494	2,715
D	Burggraeve	141,314	12,723
A	Burkinshaw	84,230	34,133
GE	Burkitt	124,206	6,916
S	Burkitt	168,653	22,527
J	Burns	92,359	8,773
T	Burns	156,708	17,871
B	Burnside	133,063	1,731
G	Burr	131,108	264
M	Burri	90,444	2,906
N	Burroughs	143,355	5,443
T	Burrows	77,080	1,673
K	Burton	128,200	6,970
R	Burton	151,249	5,795
K	Buschel	91,239	632
M	Butt	110,851	9,723
HR	Butters	140,688	3,814

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		REMUNERATION	EXPENSES
L	Byhre	162,431	5,169
J	Byle	85,283	4,246
B	Byrnell	114,301	202
D	Byrnell	135,001	26,909
D	Cabral	96,002	346
WA	Cachero	103,201	190
S	Cai	115,343	576
R	Cairns	75,015	1,877
G	Calb	88,936	1,710
C	Caldarella	104,987	1,666
D	Calder	196,830	11,581
R	Calderon	111,913	1,697
C	Calderwood	96,830	613
M	Callaghan	102,595	2,306
C	Callewaert	141,290	12,919
C	Calvin	79,939	856
AG	Cameron	77,356	5,071
J	Camp	78,582	6,670
B	Campbell	139,637	6,460
C	Campbell	86,755	1,199
C	Campbell	91,990	319
C	Campbell	122,196	1,574
D	Campbell	83,696	
D	Campbell	115,844	13,108
ED	Campbell	119,818	6,921
J	Campbell	193,048	14,202
J	Campbell	169,675	6,593
N	Campbell	168,583	19,056
S	Campbell	115,041	2,930
JC	Campos	89,250	1,386
BD	Cann	98,152	1,006
S	Canning	204,707	18,839
S	Canning	143,688	5,683
S	Cao	123,929	1,827
P	Captein	78,914	629
LJ	Carabetta	110,830	2,507
G	Cardinal	112,901	2,091
MD	Carlson	91,417	7
D	Carmichael	106,858	7,339
RE	Carmichael	143,817	7,219
C	Carter	87,732	3,250
G	Carter	76,337	10
G	Carter	124,840	7,903
J	Carter	77,552	1,176
M	Carter	203,222	20,388
RG	Carter	120,077	13,220
C	Caryula	118,290	14,746
G	Caslor	116,309	16,239
B	Catling	127,307	184
JD	Cattanach	138,551	28,161
N	Catto	124,946	
S	Cavan	92,982	6,755
B	Cave	110,597	31,638
MJ	Cavin	124,097	1,168
Z	Cecic	143,473	7,391
L	Cender	156,091	1,606
T	Cernezel	128,686	2,090
O	Ceron	117,578	438
D	Chai	141,422	5,032
D	Chakrabarti	139,690	4,765
S	Chakrabarti	83,631	2,699
W	Chalmers	156,344	18,206
C	Champoux	191,109	16,915
A	Chan	112,506	2,728
C	Chan	91,278	3,309
D	Chan	76,911	160
D	Chan	88,754	237
D	Chan	152,337	785
G	Chan	95,762	1,073
J	Chan	105,506	3,987
P	Chan	118,832	1,528

		REMUNERATION	EXPENSES
S	Chan	116,830	52
S	Chan	130,721	25,259
A	Chand	124,199	17,836
P	Chand	189,075	5,525
J	Chandler	157,801	3,967
V	Chandra	106,316	14,699
A	Chang	89,472	243
D	Chang	140,797	1,034
A	Chan-McLeod	138,488	16,021
S	Chapman	107,475	2,954
A	Chappell	87,121	4,311
G	Charchun	125,909	500
S	Charlesworth	106,043	20,402
MW	Cheater	152,283	22,778
S	Check	76,233	12,918
C	Cheladyn	161,902	6,788
QJ	Chen	100,935	10,690
W	Chen	76,917	1,220
X	Chen	111,694	3,515
Y	Chen	110,446	303
J	Cheng	140,153	1,195
M	Cheng	91,686	2,489
P	Cheng	135,725	6,147
P	Cheng	100,305	2,988
P	Cheng	148,061	13,187
W	Cheng	135,828	5,061
W	Cheng	133,132	303
ZS	Cheng	77,565	6,187
L	Cherkezoff	93,325	1,253
R	Chernenkoff	91,529	1,003
L	Chernenkow	125,785	756
D	Cherry	108,946	4,883
I	Cherry	105,485	
S	Cherukupalli	145,437	9,442
J	Cherwoniak	76,567	300
A	Cheung	76,051	5,856
E	Cheung	120,732	16,221
R	Chin	81,719	940
NS	Chinatambi	120,896	2,934
R	Chisholm	77,135	7,364
J	Chiu	129,632	7,545
G	Chong	86,040	856
J	Chong	87,614	2,158
A	Chooi	135,419	3,241
N	Chopra	158,057	2,477
R	Chore	102,303	2,433
J	Chornoluk	177,509	3,333
M	Chose	78,573	1,351
A	Chow	120,559	27,137
B	Chow	123,838	786
J	Chow	80,594	5,355
L	Chow	136,226	14,274
V	Chow	111,532	9,510
CT	Christensen	85,823	6,138
JL	Christensen	120,482	2,846
A	Christiansen	122,649	1,700
C	Christianson	288,725	24,723
K	Christianson	84,510	204
P	Chu	190,192	20,471
T	Chu	147,995	3,404
S	Chua	101,121	3,241
E	Chue	102,771	4,057
K	Chun	130,415	822
A	Chung	131,585	2,520
S	Chung	137,198	4,137
W	Chung	125,734	6,377
M	Chursinoff	86,305	6,938
D	Chwaklinski	135,212	1,946
K	Cienciala	93,197	346
M	Cienciala	125,891	38,257
T	Citak	128,461	1,006

		REMUNERATION	EXPENSES
G	Claluna	104,421	6,921
D	Clapa	123,336	4,568
R	Clapperton	102,488	5,269
D	Clare	104,798	1,198
DM	Clark	148,411	19,440
D	Clark	105,156	2,709
DA	Clark	121,198	1,466
G	Clark	102,499	989
L	Clark	90,289	4,333
M	Clark	80,769	33,713
B	Clarke	172,801	8,874
D	Clarke	132,109	
G	Clarke	90,041	9,407
T	Clarke	116,867	14,417
W	Clarke	79,072	10,389
M	Claxton	134,279	11,277
B	Clayton	85,804	1,222
R	Clelland	154,204	6,469
C	Clement	135,340	603
W	Clendinning	124,461	5,764
A	Cleveland	139,031	8,712
D	Clinaz	127,571	8,751
B	Cline	78,069	5,391
W	Cline	87,574	40,260
B	Clish	89,942	546
AN	Coburn	82,602	400
J	Coca	95,646	16,268
D	Cochran	169,477	3,932
C	Cochrane	119,818	7,655
D	Cochrane	146,762	2,543
G	Cochrane	190,682	1,646
R	Coffin	79,562	
GT	Coghill	101,551	322
D	Cole	91,201	5,510
L	Colebert	77,002	149
RJ	Coleman	89,441	450
N	Cole-Morgan	113,237	480
J	Coles	175,656	25,668
F	Collette	124,687	2,260
M	Collingwood	151,440	1,274
C	Collins	92,870	732
J	Collins	89,328	111
R	Collins	98,958	551
T	Collins	80,067	324
P	Coloma	75,224	50
T	Colongard	102,376	15,721
J	Colquhoun	154,439	5,569
L	Coltart	267,770	11,644
A	Comfort	117,540	5,183
A	Compton	89,967	451
F	Condrashoff	121,886	3,596
K	Conlin	135,456	52,090
G	Connell	127,802	1,107
S	Connelly	123,972	6,633
M	Connor	83,387	677
M	Conrad	113,699	4,713
M	Constantino	91,020	3,259
K	Contzen	95,440	2,037
D	Conway	155,853	30,813
G	Conway	174,794	25,980
T	Cook	132,948	15,744
T	Cook	145,160	1,920
VH	Cook	84,001	
A	Corbett	118,926	4,868
GD	Corbett	191,563	4,877
R	Corbett	102,299	272
F	Corbould	82,503	5,066
C	Corrado	120,322	5,568
R	Corrigan	110,392	6,562
P	Corsie	87,351	2,435
D	Cory	93,048	818

		REMUNERATION	EXPENSES
T	Costa	92,947	31,248
A	Cote	84,232	11,301
RR	Cote	168,341	2,681
EW	Cottingham	89,727	3,853
M	Coueffin	120,839	10,882
R	Coueffin	124,540	8,039
D	Coulas	94,202	5,538
K	Coulter	77,833	127
RK	Coulter	149,826	3,563
W	Cousins	140,635	14,344
A	Coutts	137,441	26,460
LR	Cowell	212,986	2,579
F	Cox	86,334	2,730
P	Cozza	95,829	2,881
D	Craig	97,726	3,547
L	Crampton	126,849	19,685
J	Cranmer	117,327	29,880
B	Crawley	242,143	
SA	Crees	82,556	25
S	Cromarty	75,430	5,375
C	Crompton	80,422	570
G	Crompton	103,724	1,637
JF	Crompton	126,313	8,785
B	Crompvoets	81,286	2,455
D	Cronan	106,477	3,602
A	Cronk	133,572	11,416
J	Croockewit	125,472	3,934
J	Crosby	105,161	1,361
D	Cross	137,357	3,038
R	Cross	143,079	3,016
W	Cross	153,267	2,529
K	Crossley	77,862	971
J	Crossman	97,540	22,292
B	Croteau	79,530	9,663
R	Crothers	94,005	4,295
DN	Crowe	87,391	2,025
GH	Crowhurst	142,515	7,183
B	Crowther	140,028	7,133
D	Croxall	103,843	9,297
M	Cruz	109,049	4,349
J	Cryderman	80,090	10,685
T	Cseh	92,682	5,129
M	Cucnik	96,684	3,639
S	Cullen	78,585	1,912
V	Cummings	183,632	798
T	Cunningham	97,443	919
BM	Cuthbert	125,366	2,779
G	Cuthbert	124,382	1,371
R	Cutler	82,775	11,347
V	Dabic	109,116	8,798
ER	Dagan	89,842	856
C	Daher	106,322	100
C	Dahl	145,540	21,518
N	Dai	113,706	6,418
W	Dalling	145,825	1,788
R	Daly	143,733	6,651
L	Damy	110,607	2,302
S	Danard	125,197	3,798
K	Danbrook	135,690	7,800
D	Danchella	98,211	19
A	D'Andrea	104,607	1,100
K	Dang	182,625	1,313
C	Daniel	86,512	19,421
A	Darby	96,324	1,124
S	Darwish	79,349	9,896
M	Daschuk	91,465	2,642
JD	Dashwood	119,511	1,773
A	Davey	129,399	37,786
C	David	84,936	7,891
S	David	116,322	27,998
G	Davidson	136,289	1,820

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Statement of Remuneration paid to employees and Expenses paid on behalf of employees during the year ended March 31 2010

Run Date: 6/18/2010
Run Time: 12:07:18PM

		REMUNERATION	EXPENSES
G	Davidson	101,677	26,313
HW	Davidson	98,182	1,583
J	Davidson	96,289	1,291
W	Davidson	126,000	2,089
J	Davie	99,831	8,827
D	Davies	118,974	5,516
K	Davies	140,085	7,759
M	Davies	83,093	40
A	Davis	135,277	908
D	Davis	178,795	15,582
E	Davis	87,728	1,244
M	Davison	103,494	1,213
A	Dayani	120,831	1,360
M	Dayton	163,183	1,672
MS	De Asis	85,736	
K	de Cler	82,927	
E	De Ramos	84,290	5,508
G	De Zoysa	100,721	796
J	Deacon	114,195	26,219
M	Deacon	186,698	12,138
S	deDelley	80,568	7,056
S	Degerness	94,555	11,749
P	Degroot	79,881	2,714
M	DeHaan	125,956	22,426
R	Deibert	96,969	203
T	Deines	89,665	1,600
W	Deitner	119,690	11,428
R	del Barrio	116,004	1,016
A	Dela Cruz	175,569	1,985
B	dela Cruz	83,177	21,934
R	Dela Rosa	127,911	21,683
J	Delage	124,259	3,866
DA	Delcourt	160,613	7,207
B	Dell	86,782	3,235
DF	Della Maestra	98,283	20,715
J	DelRaj	131,121	3,261
W	Demaid	115,442	9,231
D	Den Biesen	98,075	11,578
H	Deng	84,404	2,141
Y	Deng	80,136	517
R	Denis	139,661	4,744
F	Dennert	199,995	13,857
M	Dennis	118,081	3,811
R	Depuit	136,206	3,040
R	Derksen	88,216	3,578
N	Dermody	167,664	33,726
D	DeRosa	83,539	1,672
B	Derrien	137,300	10,391
M	Desilets	97,564	337
D	DeSilva	112,301	3,173
P	Desmet	137,956	9,841
R	Despins	109,043	15,531
D	Devlin	95,655	7,171
T	Devlin	148,473	129
D	Dewolde	[illegible]8,364	2,632
D	Deyagher	137,832	5,512
S	Dhannu	84,081	4,528
NS	Dharamshi	146,032	6,828
R	Dhillon	126,280	1,281
H	Dhrolia	76,478	1,089
R	Di Lullo	84,350	13,595
B	Diallo	117,240	4,361
A	Dias	95,915	1,854
J	Dickey	100,128	7,127
G	Dickie	133,017	3,644
J	Dickin	135,776	10,543
S	Dill	111,203	3,624
M	Dimitrijevic	91,263	1,106
T	Dinh	84,016	8,499
AW	Dionne	112,234	1,659
TC	Dithurbide	175,978	3,760

		REMUNERATION	EXPENSES
A	Dixon	99,665	3,884
K	Dixon	182,558	2,401
J	Dobby	104,264	37,324
R	Dobie	135,956	9,977
S	Dobie	108,486	49,725
BF	Dobranowski	183,932	591
D	Dobrenski	122,895	36,552
P	Dobson	79,153	6,548
I	Dodd	98,974	13,559
K	Dodd	77,304	856
R	Dodman	155,860	5,834
R	Dojack	75,987	10,635
D	Dolinsky	89,104	
D	Don	86,015	18,184
P	Donovan	130,309	1,292
P	Dooley	87,686	697
J	Dorsey	143,961	8,737
D	Doskotch	184,565	16,746
K	Dostie	91,668	1,224
H	Doucet	92,139	
B	Douglas	134,752	2,965
R	Douglass	86,736	
D	Dowler	108,676	25,608
M	Dowling	76,172	133
R	Downey	157,250	27,245
B	Drader	99,584	2,304
B	Draheim	86,934	824
J	Drake	80,857	25,142
R	Draugelis Dawson	122,816	5,482
JL	Dresler	148,256	15,266
S	Drexl	99,939	3,410
G	Driedger	100,657	3,861
M	Drown	115,777	3,248
DJ	Druce	109,779	
P	Dryer	91,546	389
A	Du Laba	112,306	11,364
D	Dubljevic	119,415	4,066
M	Dubois-Phillips	163,953	22,993
K	Duchak	169,506	9,671
C	Duffy	134,907	30,889
J	Duffy	167,596	3,795
C	Duhamel	82,950	5,257
K	Duhamel	78,406	1,000
K	Duke	131,269	3,442
M	Duke	115,335	801
R	Duke	128,988	12,586
D	Dukeshire	114,109	3,291
T	Dulaba	93,128	1,221
C	Duncan	77,817	4,048
DA	Duncan	94,950	
R	Duncan	123,185	1,426
R	Duncan	157,787	647
S	Duncan	176,651	8,089
W	Duncan	91,449	100
L	Dundas	90,606	12,791
P	Dunham	99,311	412
DD	Dunlop	186,323	5,180
A	Dunne	102,469	315
C	Dunsford	147,511	11,007
JG	Duplessis	142,173	18,070
BJ	Durand	114,484	7,587
Z	Duranovic	117,831	17,793
R	Dusil	180,075	37,751
L	Dwolinsky	147,680	3,084
M	Dwyer	93,147	1,826
B	Dyck	140,929	32,755
L	Dyck	177,163	8,795
R	Dyck	100,809	4,785
C	Dyson	149,112	3,584
G	Dziedzic	137,142	19,922
M	Eang	131,690	1,235

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Statement of Remuneration paid to employees and Expenses paid on behalf of employees during the year ended March 31 2010

		REMUNERATION	EXPENSES
W	Earis	165,056	15,581
S	Earle	137,445	4,440
S	Easterbrook	80,564	1,691
L	Ebert	141,811	4,942
A	Ebrahimzadeh	79,743	4,742
B	Eccleton	139,774	8,945
M	Eck	100,562	3,351
J	Edgar	92,269	3,512
B	Edmond	130,545	1,572
R	Edmondson	80,801	1,523
O	Edvardsen	99,898	439
J	Edwards	149,082	4,089
P	Edwards	104,564	1,260
P	Edwards	106,549	5,019
S	Edwards	115,993	3,584
T	Edwards	106,372	995
C	Egan	99,301	11,418
M	Eidsness	122,047	15,120
E	Ekholm	88,946	4,809
D	Elchuk	77,137	210
B	Eldridge	97,674	3,118
M	Eldridge	125,885	2,748
J	Elliot	76,943	2,910
M	Elliot	101,162	14,394
E	Elliott	122,504	12,259
D	Ellis	150,251	395
B	Elton	678,579	37,979
D	Elvambuena	134,798	30,101
F	Embryk	93,242	1,302
EG	Enegren	136,600	13,678
A	English	179,541	3,104
L	Engman	88,222	550
DB	Enns	129,184	5,328
JA	Enns	119,428	31,080
N	Enock	112,233	12,049
P	Entwistle	121,625	8,318
DB	Epp	150,690	400
G	Erho	89,478	40,515
GA	Eriksen	89,558	2,951
S	Ernst	78,412	1,592
G	Esau	78,361	11,672
E	Esguerra	128,265	58
E	Ethier	125,289	1,082
M	Evans	102,534	856
RT	Evans	82,393	5,944
M	Ewaniuk	105,630	2,214
G	Ewart	106,709	5,809
S	Ewing	87,040	504
T	Ewing	120,698	7,963
S	Exter	100,737	1,182
B	Ezelyk	127,021	5,043
R	Ezelyk	134,100	11,820
R	Ezelyk	128,002	9,942
P	Ezinga	118,097	7,270
A	Fabian	124,516	7,096
R	Fabros	81,107	2,803
DV	Facey	163,687	6,735
S	Faisal	106,232	549
C	Fait	121,775	1,018
MG	Fait	103,101	23,651
WR	Fajber	128,827	3,487
E	Falbo	92,280	16,979
R	Falloon	77,342	6,737
J	Fan	115,401	4,717
B	Farahani	112,072	39,533
R	Farbridge	103,639	1,055
GT	Farrell	84,633	
K	Fast	79,318	3,239
I	Fattah	111,393	2,452
W	Faulkner	158,226	51,587
B	Fawcett	131,695	976

		REMUNERATION	EXPENSES
L	Fedan	88,946	12,311
R	Federico	78,474	2,380
A	Fedorov	91,835	17,193
S	Feener	85,765	1,384
A	Felber	103,937	4,956
G	Feng	76,675	451
G	Fenwick	215,943	36,349
R	Fequet	78,536	4,054
K	Ferber	91,796	17,288
Y	Ferdinandez	104,026	2,827
A	Ferguson	166,172	3,840
A	Ferguson	150,394	2,095
MC	Ferguson	131,578	6,316
I	Fernandes	86,597	8,388
TE	Ferolie	116,017	3,056
A	Ferreira	120,402	1,320
M	Ferrier	218,216	7,438
B	Ferris	132,280	400
D	Fettes	87,719	724
R	Fiala	87,169	3,231
D	Filer	92,161	1,225
CJ	Fingler	155,685	1,122
J	Finley	117,105	1,811
H	Finnamore	109,546	16,929
P	Finnegan	123,767	28,957
L	Finskars	218,593	17,938
DB	Fisher	133,524	3,246
E	Fisher	138,537	7,517
F	Fisher	125,411	9,291
R	Fisher	140,391	15,787
J	Fitzgibbon	123,640	6,242
M	Fitzsimmons	120,396	
D	Fladmark	93,161	3,188
C	Flannagan	79,647	2,040
B	Fleming	155,099	13,976
D	Fleming	87,682	9,372
M	Fleming	125,267	8,016
S	Fleming	95,511	6,423
E	Fletcher	176,168	2,908
A	Flett	109,167	28,287
C	Fleury	157,543	3,418
D	Flood	107,561	173
D	Flynn	161,576	1,350
D	Foglia	87,835	572
J	Foley	80,953	4,070
C	Folkestad	150,042	303
J	Fong	147,743	469
D	Fontaine	117,384	1,340
P	Forberg	89,248	5,839
T	Ford	222,031	3,461
W	Forman	86,135	2,314
R	Fornasier	143,609	844
M	Forster	157,925	4,572
B	Foss	117,810	1,953
D	Fossa	207,242	6,575
D	Fossa	205,242	12,153
G	Foster	79,421	262
L	Foster	104,302	3,041
S	Foster	159,291	10,252
R	Foucault	137,085	740
P	Found	127,681	6,796
F	Fowler	121,331	3,761
J	Fowler	98,634	524
M	Fowler	101,534	10,360
W	Fowler	151,873	2,093
SC	Fowles	193,990	69,835
D	Fox	148,557	10,809
J	Fralick	115,923	1,119
S	Frame	92,352	21,906
C	France	125,868	17,675
C	Francis	122,138	794

Statement of Remuneration paid to employees and Expenses paid on behalf of employees during the year ended March 31 2010

		REMUNERATION	EXPENSES
F	Francis	131,829	3,718
E	Frank	138,437	25,791
B	Franklin	93,087	54
D	Franklin	175,721	42,125
D	Franko	113,882	1,338
A	Fraser	108,246	1,077
B	Fraser	140,406	2,315
C	Fraser	91,348	76
A	French	118,667	5,658
C	Frick	79,590	1,134
G	Fricker	157,634	1,688
S	Friedman	110,751	5,017
G	Friend	81,362	716
G	Friesen	123,579	3,683
J	Friesen	102,113	874
K	Friesen	173,711	42,954
M	Friesen	141,036	1,067
H	Friis-Jensen	87,549	850
T	Friske	118,469	12,029
F	Froese	133,468	579
P	Froklage	88,599	
S	Fromme	133,568	11,540
B	Fryer	140,302	7,343
D	Fuhrmann	102,681	1,519
M	Fuhrmann	120,008	18,369
D	Fulcher	147,535	25,862
M	Fulcher	102,650	1,543
J	Fuller	106,308	4,822
C	Fulton	162,712	14,725
D	Fulton	118,041	4,008
K	Fulton	114,073	1,521
M	Fulton	77,310	14,104
H	Funk	135,731	1,307
R	Funk	145,923	582
BP	Fuoco	188,001	3,430
M	Furberg	97,105	1,835
R	Fusick	131,024	207
M	Futa	136,492	14,953
S	Fyfe	138,707	8,963
J	Gabriel	160,897	19,416
S	Gadhok	107,088	13,087
A	Gaensbauer	79,482	11,479
P	Gaffran	121,559	16,089
DR	Gahr	95,202	830
F	Gaines	164,254	12,339
AA	Gale	90,025	10,186
W	Gale	99,771	2,331
C	Gallagher	94,487	1,046
G	Gallagher	154,114	2,973
D	Galos	173,979	1,013
K	Galway	79,655	4,609
J	Gamache	114,101	2,496
A	Gamage	165,450	38,093
B	Gammer	84,780	14,634
R	Gammie	101,858	1,989
C	Garand	89,960	13,968
A	Garber	105,864	4,276
K	Garbet	252,825	2,458
A	Garcia	75,539	2,033
B	Gardiner	76,893	14,628
R	Gardner	119,854	18,174
JE	Gares	124,669	539
J	Gares	114,652	12,039
C	Gargantiel	80,410	19
SJ	Garner	169,963	5,310
A	Garrecht	80,791	4,737
M	Garrett	109,033	385
T	Garrow	152,778	9,396
SD	Gaskin	151,234	6,346
JF	Gaspard	162,544	3,829
D	Gaudin	87,092	12,329
G	Gaudreault	125,542	15,199
N	Gaudreault	113,157	6,746
D	Gauthier	146,312	25,298
Z	Gauthier	144,640	4,714
RL	Gauvin	89,751	410
P	Gavigan	89,773	104
D	Gavin	94,403	86
S	Geary	98,506	7,338
P	Geddes	83,504	3,980
MA	Gedig	131,640	5,032
D	Geisheimer	84,386	742
A	Geissler	146,287	1,910
A	Gelchu	88,374	8,411
W	Gemmell	166,137	2,812
P	George	82,731	1,011
RG	Gerbrandt	151,504	7,643
V	Gerlib	139,134	25,535
G	Gerwin	130,184	7,157
T	Gessell	128,564	9,143
G	Geyser	160,593	26,700
M	Ghafghazi	87,397	22,583
A	Ghitan	96,114	
S	Gibb	117,025	15,867
L	Gifford	95,607	2,887
B	Gilbert	86,135	11,699
LL	Giles	106,806	10,687
H	Gill	126,503	1,327
HS	Gill	139,159	4,385
R	Gill	122,285	8,617
NP	Gillan	185,093	
D	Gillanders	88,583	
T	Gillespie	81,229	964
S	Gilliss	117,004	13,670
DW	Gilmore	131,904	232
J	Gilraine	150,160	13,558
AC	Gimple	105,558	826
G	Gin	99,391	2,239
A	Girard	104,385	5,053
M	Girard	89,992	2,562
K	Girgulis	98,302	3,963
C	Gleeson	83,115	99
B	Glover	124,845	3,867
T	Glover	78,443	13,332
A	Gobena	75,561	4,274
T	Godreau	99,840	12,270
P	Godsoe	195,278	2,790
B	Goehring	166,787	5,939
R	Goh	162,217	2,818
S	Goh	88,685	250
A	Gohar	111,160	
R	Goldberg	179,058	28,923
E	Goldsmith	135,728	24,647
D	Gomes	89,555	2,958
G	Gonzales	103,221	
C	Gonzalez	90,845	1,303
A	Good	142,194	9,562
L	Goodey	131,758	15,155
J	Goodman	90,828	2,991
R	Goodman	107,859	3,894
R	Goodwin	92,894	204
R	Goodwin	135,660	1,338
D	Gorby	100,672	5,676
D	Gordon	143,591	13,668
M	Gordon	101,803	1,500
M	Gordon	131,649	5,999
D	Gorman	126,022	8,263
V	Gorospe	78,092	
A	Gosse	193,131	3,305
D	Gothard	82,396	2,427
D	Gould	102,184	14,200
B	Gourley	80,443	230

Statement of Remuneration paid to employees and Expenses paid on behalf of employees during the year ended March 31 2010

		REMUNERATION	EXPENSES
R	Gowland	124,021	6,957
P	Grabowski	87,983	1,820
A	Graham	80,654	6,560
D	Graham	86,214	1,576
M	Graham	78,318	578
PE	Graham	133,522	32,000
M	Grainger	99,810	5,555
B	Granstrom	119,079	7,460
D	Grant	75,396	5,415
J	Grant	106,163	2,507
J	Grant	79,793	233
LM	Grant	83,617	2,763
L	Grant	78,084	3
R	Grant	109,115	1,341
D	Graves	103,985	3,293
A	Gray	83,984	18,235
G	Gray	100,733	9,371
J	Gray	97,398	15,390
W	Greeley	159,182	5,995
I	Green	94,359	2,430
K	Green	133,925	4,642
R	Green	140,103	2,727
RK	Greenlaw	75,435	2,040
A	Greenlay	98,108	8,083
JC	Greenwell	145,225	4,407
S	Greenwell	117,440	1,711
B	Grewal	117,726	691
MS	Grewal	82,016	350
C	Griffiths	110,873	38
D	Griffiths	101,349	28,033
C	Groenevelt	157,511	4,742
D	Gronsdahl	239,404	20,545
R	Groombridge	116,588	2,159
S	Grose	103,958	8,051
J	Grosse	77,543	5,159
R	Grout	270,705	4,853
C	Groves	125,773	5,643
E	Groves	86,136	10,262
KL	Groves	139,271	9,721
RC	Groves	179,415	9,542
A	Grujic	116,384	2,665
P	Grundy	147,849	3,214
L	Gudbjartsson	130,881	7,937
B	Gueldenstern	130,812	5,098
J	Gugins	151,712	14,828
BD	Guile	113,156	8,968
D	Guinan	96,545	773
R	Gunderson	82,206	8,869
W	Gunn	229,121	19,723
D	Gunson	174,163	4,544
R	Gunson	132,518	7,075
Z	Guo	79,441	5,550
A	Gupta	87,859	506
A	Gupta	125,567	9,105
M	Gusola	75,087	2,245
C	Gustafson	124,269	9,128
S	Gustafson	118,283	23,043
TB	Gutwin	132,756	5,822
A	Guy	98,874	40
S	Gwilliam	204,518	7,084
T	Haaf	121,708	2,393
M	Haag	150,021	4,850
E	Haboly	135,392	2,847
M	Hackwell	144,918	6,007
A	Hadar	83,741	508
GR	Haddow	164,953	6,108
P	Hagel	245,734	15,821
C	Haizimsque	113,651	10,941
MR	Hajnrych	186,492	184
D	Hale	152,639	1,988
PJ	Hale	109,635	4,368
J	Haley	143,801	8,891
A	Hall	96,737	6,547
A	Hall	77,573	5,113
CC	Hall	83,612	838
J	Hall	77,054	39,769
K	Hall	96,327	2,607
R	Hall	92,129	3,857
C	Hallamore	111,266	743
G	Hallaway	130,493	22,421
G	Halliday	88,010	4,450
RN	Hallinan	112,170	118
D	Hamagami	108,731	5,358
H	Hamberger	112,692	17,246
K	Hambleton	102,582	11,324
WM	Hambuechen	105,598	3,450
R	Hamel	104,310	7,496
S	Hamel	120,556	15,090
GR	Hamer	129,661	13,368
G	Hamill	115,194	
C	Hamilton	98,757	978
G	Hamilton	111,041	2,533
L	Hamilton	98,268	4,219
S	Hamilton	103,092	20,179
W	Hamilton	127,771	4,490
H	Hamilton Harding	83,387	1,052
D	Hamp	311,484	49,764
C	Hampton	84,747	6,816
H	Han	120,297	7,083
ZH	Han	89,449	517
V	Hanada	120,232	7,935
R	Handby	151,753	2,175
B	Haney	93,476	1,772
D	Hanley	124,447	2,426
K	Hanlon	116,869	2,355
C	Hannah	79,125	11,955
R	Hanson	77,529	2,961
T	Hanson	93,261	2,895
V	Hanson	152,918	3,615
W	Hanson	120,169	27,938
B	Harapnuk	84,063	3,206
D	Harapnuk	83,375	6,655
B	Harceg	109,947	255
D	Hardie	152,831	1,354
D	Hardy	158,497	1,195
D	Hare	91,444	2,532
D	Hargreaves	123,950	3,661
LE	Harker	113,855	31,670
E	Harmati	89,977	964
C	Harper	75,728	9,933
D	Harper	142,872	3,263
R	Harper	124,554	2,684
P	Harrington	158,707	462
C	Harris	76,525	40
G	Harris	104,324	13,880
H	Harris	132,032	2,186
S	Harrison	80,099	3,721
S	Harrison	131,219	33,916
J	Harrold	82,704	1,714
O	Hart	86,729	5,756
WG	Hart	143,254	13,996
D	Hartford	176,709	49,752
G	Hartney	132,127	5,117
A	Harvey	144,516	14,168
B	Harvey	126,773	1,929
G	Harvey	87,737	306
J	Harvey	81,647	18,242
K	Harvey	203,234	3,342
LJ	Harwood	84,485	2,237
C	Hastings	137,974	479
M	Haston	100,688	107
BM	Hatch	76,516	1,630

		REMUNERATION	EXPENSES
B	Hatch	142,958	38,856
JM	Hatch	180,131	5,180
C	Hau	172,001	1,122
P	Hauck	129,498	16,925
F	Hauzer	158,647	6,563
K	Hawkins	96,498	9,959
RG	Hawkins	75,379	107
S	Hawkins	160,287	1,968
M	Hawley	88,220	3,816
N	Hawley	147,034	27,920
J	Hawryluk	85,851	1,830
R	Hawryluk	117,548	3,515
A	Hay	105,291	2,486
M	Hayden	130,544	8,244
D	Hayes	123,488	710
I	Hayes	86,629	4,465
M	Hayles	147,987	5,220
D	Hayre	105,923	1,308
C	Heard	101,919	18,811
SL	Heaton	77,606	3,452
B	Hebden	134,329	10,580
D	Hebert	129,432	897
T	Hedges	101,249	29,470
S	Heer	86,565	507
R	Heide	127,870	13,168
T	Heiman	82,825	6,827
DW	Hein	85,188	7,613
J	Heinricks	106,273	9,525
R	Helgason	81,523	1,382
C	Helou	91,129	1,419
K	Helps	75,547	3,058
C	Helston	218,939	40,489
J	Helten	101,501	2,174
D	Hembling	97,008	5,284
G	Hemeon	85,305	11,677
C	Heminsley	199,880	4,950
G	Henderson	125,179	4,937
P	Henderson	120,745	2,001
R	Henderson	113,171	4,969
R	Henderson	116,775	2,108
T	Henderson	111,057	647
J	Heng	87,717	1,784
J	Hennig	146,848	21,791
R	Hepple	103,382	2,166
J	Heppner	144,078	1,682
K	Heppner	82,755	17,545
S	Herman	123,791	4,509
WJ	Herman	152,699	4,738
R	Hern	84,092	1,359
JM	Herrington	98,638	27,826
R	Herter	106,855	375
RE	Herzog	98,981	21,404
B	Heslip	117,682	10,499
J	Heslop	99,721	7,696
L	Hewitt	126,335	2,150
R	Hewko	149,649	8,579
D	Hicks	145,634	17,864
R	Hicks	109,381	1,385
S	Hiebert	121,702	940
S	Higginbottom	76,926	5,234
C	Higgins	197,094	19,209
P	Higgins	138,909	4,780
J	Higham	101,172	16,843
BG	Hikichi	136,462	5,054
KH	Hilger	104,248	1,513
D	Hill	80,829	1,638
D	Hill	152,638	21,341
DR	Hill	109,267	1,466
E	Hill	108,017	21,392
J	Hill	80,520	7,695
M	Hill	98,206	2,913
M	Hill	134,756	10,277
P	Hill	126,126	9,570
R	Hill	106,853	35,850
R	Hill	112,885	2,701
RJ	Hill	90,278	1,950
R	Hill	89,213	25,989
J	Hillgartner	84,652	6,739
K	Hillman	104,198	3,150
DB	Hills	141,155	1,022
D	Hillsdon	147,817	3,013
T	Hilton	150,154	8,427
W	Hine	77,387	2,669
K	Hines	81,414	2,228
J	Hinke	78,951	1,793
J	Hinrichs	106,792	14,846
B	Hirschfield	161,428	8,874
DS	Hiscocks	112,792	671
K	Hishon	75,541	6,702
KC	Ho	121,624	11,835
WY	Ho	100,978	4,125
N	Hobbs	79,263	5,608
A	Hobden	111,541	1,913
B	Hobkirk	162,835	4,465
S	Hobson	226,402	14,527
WT	Hockey	118,222	229
M	Hodgins	106,352	811
H	Hodgson	197,238	10,289
S	Hoekstra	159,169	5,348
J	Hofer	127,121	93
CF	Hofferd	84,337	4,021
B	Hoffman	92,510	2,538
E	Hoffman	85,240	2,448
J	Hoft	105,178	13,945
L	Hogan	85,636	9,857
E	Hohertz	103,101	3,688
R	Hohner	160,136	27,448
D	Holden	87,784	19,433
D	Holitzki	190,374	1,365
R	Holitzki	132,329	16,079
F	Holland	116,151	12,937
H	Holland	78,818	
M	Holland	77,289	5,887
J	Hollman	106,577	779
M	Hollybow	96,324	808
IJ	Holma	87,164	10,321
E	Holmes	88,207	430
A	Holmgren	159,221	10,659
N	Holowaty	126,645	1,997
T	Holst	94,138	31,664
A	Holt	128,099	
S	Holt	128,169	17,210
B	Holtby	142,115	12,604
RB	Homewood	129,964	15,526
H	Honda	166,764	2,339
GS	Honeyman	108,062	1,106
D	Hong	85,715	856
W	Hong	116,584	13,467
R	Honrade	95,228	19,130
W	Hood	127,937	17,934
J	Horkoff	133,630	15,513
N	Horne	84,711	1,738
R	Horning	109,737	9,253
G	Horton	97,853	930
JC	Horton	94,731	2,903
A	Horvath	142,513	25,941
M	Horwood	81,212	712
K	Hoskins	137,483	1,920
J	Hothi	184,728	2,222
J	Hougan	139,454	11,333
A	Houghton	155,105	1,048
D	Houghton	84,613	9,035

HYDRO

Statement of Remuneration paid to employees and Expenses paid on behalf of employees during the year ended March 31 2010

		REMUNERATION	EXPENSES
J	Houle	97,807	6,552
A	Houston	188,269	5,307
P	Houston	109,562	3,101
R	Hove	116,271	5,993
E	Howard	87,213	12,895
G	Howard	96,253	4,767
PJ	Howard	94,761	948
J	Howes	139,913	1,987
E	Howker	139,253	19,468
M	Hrad	206,076	50,832
D	Hruschak	99,015	1,356
G	Hsu	129,016	1,079
G	Htan	122,706	3,531
J	Hua	115,441	1,759
GE	Huang	172,538	2,026
A	Hubbard	100,891	10,354
J	Hudgin	79,808	6,370
B	Hudson	89,403	6,627
RW	Huffer	104,636	31,603
D	Hughes	181,240	1,039
S	Hughes	99,199	6,272
BJ	Hugo	91,014	52
K	Hui	169,519	11,028
R	Hui	118,259	1,095
D	Huisman	97,827	5,093
T	Huitika	105,525	3,431
R	Hull	93,611	9,488
P	Hulme	130,078	6,579
T	Hume	92,380	2,533
G	Humphreys	88,774	2,185
G	Hundal	84,528	206
C	Hunt	80,114	7,423
A	Hunter	95,044	2,337
D	Hunter	99,539	4,715
D	Hunter	98,691	9,127
M	Hunter	95,328	15,571
R	Hunter	91,469	4,003
RM	Huntley	106,203	299
K	Huolt	122,634	12,942
D	Hurl	116,543	6,901
J	Hurst	81,521	8,396
O	Hurteau	87,438	9,124
A	Hussain	154,441	15,416
L	Husty	95,977	677
M	Husty	195,571	12,095
K	Hutchinson	108,267	7,765
T	Hutchinson	96,492	1,179
E	Hutchison	189,018	14,116
J	Hutchison	90,051	2,501
D	Hutter	85,876	19,251
T	Huynh	97,623	940
D	Hyatt	80,441	3,151
R	Hynes	146,904	3,047
W	Illidge	118,070	9,700
B	Imler	79,972	1,724
D	Ince	178,467	6,986
R	Infanti	155,804	4,346
L	Ingham	78,126	2,589
S	Ingram	153,417	5,607
C	Intihar	125,468	1,679
H	Iosfin	184,681	21,862
J	Iosfin	173,057	11,916
Q	Iqbal	153,433	6,168
R	Iredale	142,766	1,120
R	Irving	85,815	11,105
T	Irving	75,920	
D	Isberg	125,334	7,180
M	Iseli	107,552	11,967
S	Iseli	83,188	2,374
M	Islam	91,379	8,026
R	Jack	89,875	1,162

		REMUNERATION	EXPENSES
R	Jack	158,017	4,389
D	Jacks	90,779	1,171
D	Jackson	129,510	17,694
F	Jackson	138,714	11,905
G	Jackson	85,332	5,962
M	Jackson	104,514	19,488
R	Jackson	107,342	9,976
S	Jackson	131,760	4,225
A	Jacob	112,710	387
T	Jacobson	121,582	4,459
R	Jacques	78,612	310
B	Jakumeit	82,705	1,930
M	Jakus	79,846	375
A	Jamba	110,398	24,733
F	James	155,738	2,570
L	James	107,756	4,926
RG	Jamieson	93,747	10,689
B	Jane	110,329	3,218
NA	Janes	84,369	721
G	Jang	105,996	785
S	Jang	127,043	4,375
T	Jangi	128,653	7,150
A	Janmohamed	88,101	6,520
T	Jansen	80,207	2,351
T	Jansma	88,683	684
M	Janusz	156,099	2,869
RA	Janzen	204,417	11,730
S	Janzen	110,620	16,043
A	Jarales	81,398	11,399
M	Jaramillo	75,974	5,647
G	Jarl	141,168	4,378
C	Jarrett	77,705	
J	Jarvis	106,188	15,812
S	Jarvis	80,221	8,438
M	Jasek	132,547	18,276
G	Jasicek	165,947	12,104
RF	Jay	76,863	1,229
CJ	Jeans	78,325	3,034
R	Jeffries	91,990	
S	Jens	193,794	25,084
D	Jensen	103,443	6,295
DW	Jensen	108,759	884
L	Jensen	82,778	793
T	Jensen	130,841	31,343
K	Jessop	111,456	409
S	Jewell	108,000	3,714
HW	Ji	119,686	493
K	Jiang	77,144	
T	Jiang	95,786	2,733
Z	Jiao	117,286	2,434
E	Jin	91,043	
P	Jmaeff	125,664	4,200
EM	Jobe	99,763	2,132
M	Johal	81,860	2,331
D	Johannesson	104,614	12,718
B	Johnson	143,842	12,218
D	Johnson	135,665	3,872
D	Johnson	118,660	15,317
DM	Johnson	89,576	2,810
I	Johnson	113,601	777
I	Johnson	184,684	504
R	Johnson	82,893	1,457
R	Johnson	94,581	447
W	Johnston	98,154	1,868
M	Johnstone	125,939	797
M	Joles	82,744	7,632
M	Jones	111,037	507
S	Jones	141,804	7,418
SM	Jones	171,873	4,559
T	Jones	80,633	1,192
F	Jongeneel	125,381	1,172

Statement of Remuneration paid to employees and Expenses paid on behalf of employees during the year ended March 31 2010

Run Date: 6/18/2010
Run Time: 12:07:18PM

		REMUNERATION	EXPENSES
GJ	Jorde	89,755	9,656
L	Joseph	86,684	6,707
S	Joyal	86,193	23,408
S	Joyce	78,922	2,113
J	Joyner	126,964	8,305
A	Jubb	97,918	12,240
D	Juby	177,165	2,536
K	Judge	84,537	1,957
D	Julseth	94,805	5,730
D	Jung	134,072	3,137
T	Jurbin	107,300	12,347
S	Kaeley	92,903	390
A	Kaempffer	99,872	9,695
F	Kaempffer	148,915	2,521
D	Kahl	170,536	7,105
S	Kaila	76,743	250
K	Kainth	105,863	8,364
W	Kaiser	102,087	21,309
J	Kallin	94,598	1,565
T	Kallo	107,115	303
R	Kammerer	82,687	6,801
M	Kammerle	124,310	4,208
J	Kapalka	165,445	3,730
J	Karila	77,056	3,712
M	Kariya	85,352	313
R	Kariz	91,740	4,974
M	Karpiak	112,881	13,362
B	Karpinski	146,501	3,152
F	Karsan	127,933	864
F	Kasiri	148,415	4,440
T	Kask	98,665	-462
W	Kassam	185,721	673
D	Kastak	102,816	2,247
F	Katunar	95,640	401
R	Kawasaki	123,775	1,134
G	Kay	84,111	2,621
N	Kazakova	156,188	7,024
E	Kazi	88,659	930
BM	Keaney	106,862	52
F	Keats	205,463	6,994
M	Keefe	132,659	2,338
JD	Keen	115,547	1,204
J	Kehl	117,614	13,298
S	Kehl	103,838	9,593
D	Keir	150,126	8,165
MR	Keith	161,463	5,884
BD	Keller	165,808	10,499
T	Kelley	212,836	41,123
DJ	Kelly	82,031	79
D	Kelly	100,861	4,501
J	Kelly	147,567	18,371
R	Kelly	125,099	17,255
M	Kelvin	132,706	3,514
J	Kemball	87,502	5,244
R	Kempf	145,284	4,607
G	Kempthorne	107,446	13,491
P	Kempthorne	137,378	34,555
A	Kendrick	79,712	3,546
P	Kennedy	121,139	7,523
CL	Kenney	100,245	6,555
K	Kerr	77,086	15,332
R	Kerr	89,912	165
K	Ketchum	190,610	16,784
J	Khan	114,918	801
M	Khan	107,953	603
K	Khandpur	148,816	5,100
D	Khangura	103,382	3,591
G	Kho	133,419	5,155
H	Khosravi	167,574	16,462
S	Khurana	99,447	14,248
K	Kidd	183,463	11,726

		REMUNERATION	EXPENSES
L	Kiing	127,932	23,499
T	Kikkert	140,974	4,638
R	Kilian	159,607	3,564
B	Killackey	174,633	4,669
B	Kilvert	87,028	5,074
W	Kim	85,196	1,046
A	Kimber	93,775	2,442
M	Kincade	136,350	1,434
DR	King	133,974	2,858
G	King	126,097	1,744
L	King	121,412	88
M	King	130,257	2,894
R	King	136,041	3,793
W	Kingston	125,946	18,095
A	Kinnunen	140,470	1,598
B	Kinsley	124,833	14,197
I	Kirincic	196,999	708
H	Kirkland	75,414	836
D	Kirkwood	91,827	1,552
T	Kisby	114,314	2,417
M	Kiselbach	90,364	3,879
G	Kitt	99,596	1,999
E	Kiudorf	170,592	2,250
K	Kivilahti	88,241	1,035
D	Klassen	80,659	124
P	Klawer	138,636	6,580
LW	Klick	82,291	719
I	Klimczak	88,928	9,747
R	Klovance	90,235	
E	Klusiewich	128,475	6,325
D	Knackstedt	132,819	1,153
MJ	Knapp	150,337	4,929
L	Knight	89,034	3,725
B	Knoke	156,951	4,755
BJ	Knowles	75,445	450
C	Knowles	102,302	11,869
J	Knowles	145,817	22,128
R	Knowles	79,116	40
D	Knudsen	107,611	5,896
K	Knudson	99,166	11,702
CH	Kober	154,002	2,337
A	Kobernick	87,492	17,284
W	Kobetitch	113,080	3,964
P	Kobzar	178,688	10,281
M	Koehl	149,547	45,920
T	Koehn	198,164	2,254
K	Koelling	82,342	300
AG	Koenig	96,015	1,200
J	Kohut	139,851	3,375
T	Kojima	159,588	6,557
M	Kolnes	92,015	864
S	Komad	98,537	16,031
G	Konechny	79,816	13,244
G	Kong	140,167	7,555
B	Konkin	98,900	
G	Konrad	104,991	100
N	Konradson	89,788	740
G	Kooiman	118,040	372
J	Koopmans	79,513	13,819
C	Kopola	122,595	17,936
P	Korner	107,548	12,305
A	Korteland	104,898	4,970
V	Kositsky	105,479	1,622
D	Kotaras	125,686	8,050
A	Koul	147,252	18,968
N	Kovacevic	96,317	1,979
L	Kovacs	78,984	910
C	Kowak	257,546	18,028
P	Kowal	111,467	4,922
T	Koya	93,189	3,401
G	Koyanagi	179,321	2,137

Statement of Remuneration paid to employees and Expenses paid on behalf of employees during the year ended March 31 2010

		REMUNERATION	EXPENSES
B	Kozak	86,385	3,593
G	Kozak	82,118	688
I	Kozicky	132,281	28,954
M	Kozina	136,003	7,736
M	Krafczyk	130,047	204
K	Kraft	123,976	3,779
F	Kramer	84,317	2,073
P	Kramer	170,721	11,087
W	Krampl	123,845	4,840
J	Krebs	105,179	8,256
M	Kredba	81,122	8,378
K	Kreye	142,315	11,142
S	Kronebusch	276,220	23,353
R	Krug	92,846	1,343
DJ	Kruger	114,033	3,332
D	Krys	94,425	6,085
S	Kryuchkov	77,988	2,798
R	Krzman	125,988	4,371
B	Kube	114,159	10,808
R	Kuc	145,109	5,537
CL	Kucharski	154,146	1,927
J	Kurczab	80,581	1,435
R	Kurschner	232,360	13,474
S	Kushniruk	78,704	
M	Kusz	79,746	2,032
V	Kwallek	103,931	1,277
H	Kwan	140,972	2,586
L	Kwan	117,403	1,071
W	Kwok	115,160	1,114
A	Kwong	127,287	904
T	Kwong	152,111	4,316
G	La France	103,028	19,505
N	Labadie	130,151	14,499
J	Labelle	125,613	25,464
R	Lacheur	153,135	2,741
D	Lachuk	122,797	4,535
R	Lacoski	213,929	5,155
KJ	Ladyka	110,408	1,695
J	Lafaille	89,201	6,094
W	Laflin	94,267	12,580
A	Lagnado	148,385	853
E	Lai	85,294	1,374
M	Lai	108,295	9,352
W	Laible	128,197	975
K	Laidlaw	132,587	15,391
R	Laidlaw	102,547	20
D	Laity	91,108	8,367
D	Laity	151,322	7,657
S	Lal	79,960	975
A	Lally	128,640	788
A	Lam	140,922	7,972
J	Lam	108,406	1,254
M	Lam	106,478	1,196
T	Lam	129,673	659
LG	Lamarre	254,219	2,399
D	Lambe	134,818	9,261
GD	Lambe	113,658	3,815
R	Lambert	104,613	36,603
J	Lament	107,697	10,882
C	Lamont	115,287	3,094
R	Lamothe	102,128	709
S	Lancashire	132,161	10,863
M	Lance	89,809	38
M	Land	80,592	4,378
M	Lande	80,373	756
BR	Lane	104,440	1,402
JG	Lang	119,218	3,087
R	Lang	77,847	94
S	Lang	185,538	19,808
S	Lang	90,480	4,878
C	Lange	98,482	1,383

		REMUNERATION	EXPENSES
D	Lange	189,553	3,313
DL	Lange	78,542	1,986
M	Lange	102,549	705
R	Langhorst	91,913	26
A	Langston	97,400	19,078
R	Lansink	137,450	15,739
MP	Larga	100,827	3,006
A	Lariviere	118,624	8,056
M	Larsen	169,766	11,885
T	Larsen	131,114	3,301
R	Larson	79,983	663
J	Lastavec	90,261	5,001
K	Laturnus	84,103	11,924
A	Lau	105,578	3,197
K	Lau	192,304	25,383
K	Lau	153,166	5,638
WN	Lau	107,204	699
M	Laudan	153,268	3,137
T	Laurie	143,730	3,293
S	Laurila	117,207	4,049
J	Laursen	83,101	13,100
D	Lautner	83,799	2,257
R	Lauziere	85,144	17,625
D	Lavigne	95,098	4,529
B	Lavrinoff	121,574	4,999
D	Law	113,093	2,563
D	Law	115,623	9,632
CA	Lawrence	102,751	1,950
M	Lawrence	138,775	14,130
R	Laws	126,993	22,021
G	Lawson	88,042	
T	Laycock	110,293	8,203
R	Layton	138,301	1,994
P	Lazarescu	109,899	11,363
A	Le Couteur	131,930	987
T	Le Couteur	132,419	18,303
J	Le Lievre	137,689	1,965
C	Leacy	170,984	2,078
B	Leaf	106,791	22,052
A	Leake	116,738	15,667
H	Leake	107,796	2,053
D	Lebeter	278,413	21,096
I	Lebrun	101,409	1,989
DG	Leclair	220,414	42,844
J	Lecours	126,479	11,740
A	Lee	152,605	3,262
AM	Lee	150,591	1,149
C	Lee	141,793	2,902
D	Lee	88,943	1,884
DP	Lee	94,567	1,283
G	Lee	96,245	1,874
H	Lee	154,154	3,049
K	Lee	109,463	2,199
N	Lee	79,616	
PC	Lee	96,147	100
R	Lee	147,355	3,397
S	Lee	77,609	6,532
S	Lee	84,796	
S	Lee	118,682	2,091
S	Lee	127,863	4,747
T	Lee	132,117	4,139
WB	Lee	87,904	14,270
E	Lee-Young	102,263	2,178
J	Legaree	99,675	48,117
C	Legault	84,666	22,946
C	Leggett	83,966	17,576
D	Legrand	111,856	1,477
D	Leier	178,636	2,315
G	Leigh	105,084	14,197
L	Leinbach	102,059	1,845
DA	Leiske	169,818	2,101

Statement of Remuneration paid to employees and Expenses paid on behalf of employees during the year ended March 31 2010

		REMUNERATION	EXPENSES
P	Leite	109,484	949
L	Lemaire-Smith	98,127	1,811
M	Leng	122,003	248
C	Lenihan-Lefebvre	84,556	4,093
H	Lennox	122,641	8,633
KJ	Leon	106,257	980
A	Leonard	214,091	5,177
A	Leonard	154,887	7,006
JK	Leong	128,544	8,898
M	Leong	85,291	100
J	LePage	79,570	1,820
D	LeRose	77,358	4,333
G	Leroux	160,907	1,256
JS	Leslie	86,071	727
N	Leslie	101,907	2,775
P	Lesowski	108,076	1,573
I	Letkeman	128,594	901
T	Letkeman	127,305	10,219
C	Leung	119,724	1,378
E	Leung	204,015	6,114
T	Leung	119,366	3,418
E	Levchine	114,952	808
C	Levelton	110,417	9,116
R	Leveridge	105,009	14,624
D	Levesque	153,312	1,770
PB	Lew	86,525	389
J	Lewis	112,032	24,593
J	Lewis	90,641	1,173
M	Lewis	131,756	37,867
W	Lewis	90,202	821
V	Lewynsky	131,490	30,670
C	Lezete	95,689	4,274
C	Li	127,908	200
C	Li	141,592	3,064
J	Li	107,071	416
J	Li	81,548	6,806
M	Li	90,638	3,876
M	Li	88,645	1,734
S	Li	111,902	5,612
Y	Li	147,108	47,562
F	Liang	129,782	
V	Liberatore	114,128	1,913
N	Liddell	134,204	3,501
R	Lidstone	165,533	5,884
S	Lidstone	119,055	1,839
F	Liebich	118,263	2,571
E	Liedke	134,478	1,992
J	Lilleyman	137,003	1,485
I	Lim	83,145	3
T	Lim	105,881	3,774
S	Limchareon	76,239	20
K	Lim-Kong	104,130	839
F	Lin	169,084	1,892
J	Lin	95,184	1,001
K	Lin	81,318	991
R	Lincoln	84,742	864
V	Linden	118,136	28,513
J	Lindsay	96,735	5,005
M	Lindsay	88,115	911
A	Lintunen	226,332	8,331
J	Lintunen	121,738	1,356
D	Lipischak	98,219	
B	Lipscombe	83,490	2,137
RB	L'Italien	81,913	11,337
TE	Little	216,443	8,161
F	Liu	81,662	4,201
K	Liu	97,118	1,083
RC	Liu	142,759	11,702
GB	Livesey	97,942	1,644
B	Lloyd	110,186	2,567
J	Lo	100,363	1,259
K	Lo	115,694	1,087
W	Lo	89,922	4,087
H	Lober	88,799	4,667
D	Lockhart	176,615	4,326
BW	Loewen	132,913	39,403
A	Loewie	125,910	3,049
R	Lofstrom	103,116	14,792
B	Logan	87,666	6,545
R	Logie	78,836	10,671
J	Loh	168,446	4,118
M	Lohr	88,038	1,762
T	Lollar	144,115	34,449
J	Lombardo	185,882	7,397
J	London	271,227	1,540
D	Long	83,147	17,870
J	Longauer	99,186	2,923
M	Longland	102,421	4,323
R	Loo	105,331	
L	Lopez	155,734	1,004
J	Lord	94,728	10,992
R	Lord	85,519	2,482
C	Lorenz	134,282	5,643
B	Loseth	102,896	1,268
D	Lotina	98,971	2,308
GB	Lott	136,264	984
A	Louie	110,135	898
H	Louie	143,571	1,255
K	Louie	94,144	485
M	Louie	91,612	600
G	Louis	105,941	3,079
A	Loukas	104,978	358
P	Louko	114,679	2,205
V	Lovric	102,413	5,953
G	Low	88,726	9,885
K	Low	79,543	1,405
M	Low	104,872	9,534
W	Low	120,082	428
R	Lowdon	101,010	13,568
J	Lowe	124,705	15,206
R	Lowe	88,267	11,291
S	Lower	87,038	150
G	Loxam	128,840	3,253
K	Lu	113,883	13,147
M	Lu	130,160	3,283
P	Lu	172,944	24,663
X	Lu	96,392	3,057
W	Luan	136,725	5,550
ED	Lucas	80,869	2,841
R	Lucas	83,391	12,198
LM	Luchinski	118,347	8,785
G	Ludlow	103,343	5,101
O	Lui	83,144	376
D	Luis	89,114	21,657
M	Luis	82,632	510
HC	Luk	170,921	7,700
R	Luk	75,849	4,025
DP	Lukoni	103,450	6,294
M	Lukoni	117,858	8,269
KY	Lum	170,182	3,447
F	Lundquist	197,058	35,995
DW	Luney	202,658	4,980
C	Lunn	134,206	3,269
M	Luo	108,582	12,359
W	Luo	115,165	1,815
L	Lupul	96,177	4,300
D	Lussier	169,142	5,375
M	Lynn	101,684	2,596
CM	Ma	161,127	9,516
E	Ma	87,997	6,060
F	Macario	118,748	6,949
R	MacArthur	163,422	14,155

Statement of Remuneration paid to employees and Expenses paid on behalf of employees during the year ended March 31 2010

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		REMUNERATION	EXPENSES
J	Macauley	88,318	3,371
R	Macayan	75,927	
I	MacDermid	96,996	24,035
J	MacDermid	94,253	9,238
A	MacDonald	88,675	
A	MacDonald	114,942	30,864
G	Macdonald	146,416	1,435
J	MacDonald	163,748	765
L	MacDonald	111,350	864
SB	Macdonald	130,264	993
J	Mace	96,678	5,830
K	Mace	103,455	14,701
W	MacFarlane	148,001	124
D	MacGillivray	227,738	10,562
D	MacGillivray	83,770	8,005
R	MacGregor	117,643	1,340
B	Macinnis	131,750	14,819
J	MacIsaac	157,082	1,589
R	MacKay	96,043	28,843
K	Mackenzie	196,334	6,715
R	MacKintosh	95,412	393
J	Mackus	99,056	2,405
B	Maclean	122,775	6,426
B	MacLean	136,477	17,573
I	Maclean	155,029	5,932
K	Maclean	124,409	8,309
L	MacLean	82,214	750
WD	MacMillan	172,869	2,108
C	MacNeal	84,297	5,698
C	MacPheat	126,075	29,204
A	MacPherson	110,127	3,398
K	MacPherson	81,464	15,927
R	MacRae	181,409	175
EA	MacRitchie	102,402	
J	Maderyc	77,284	5,831
G	Madsen	78,898	1,625
M	Madsen	158,207	4,329
A	Magbojos	127,345	16,409
P	Magdanz	151,364	5,705
D	Mah	92,164	1,648
E	Mah	133,293	7,673
E	Mah	132,938	5,338
LM	Mah	95,954	
R	Mah	105,155	761
TK	Mah	140,461	7,513
SB	Maharaj	83,274	3,787
A	Mahay	94,996	853
J	Mahon	104,655	9,967
R	Mahon Welburn	77,222	1,066
Y	Maiangowi	134,487	843
E	Mainprize	125,113	13,293
J	Mair	90,973	12,130
N	Majdanac	129,673	2,781
BC	Mak	137,772	2,160
R	Malcolm	143,361	4,140
L	Malesku	105,717	445
Z	Maletic	100,025	2,621
B	Malfair	99,414	15,099
R	Malic	110,283	11,165
J	Mallory	106,313	118
B	Malone	122,281	24,821
P	Mancor	89,756	22,343
A	Mandair	104,224	10,773
E	Mant	239,283	2,130
M	Mant	133,293	2,786
F	Mao	121,922	17,607
D	March	141,885	788
G	March	82,871	3,811
RE	Marchant	230,492	5,898
C	Marcil	142,306	24,715
S	Marcil	75,842	3,295
G	Margesson	108,039	51,464
RB	Marini	116,519	4,724
T	Mark	89,282	116
J	Markowsky	103,759	4,232
T	Marlowe	116,126	745
J	Marques	140,564	13,463
E	Marriott	105,479	10,912
C	Marsh	101,702	7,728
R	Marsh	86,469	1,857
D	Marshall	169,528	24,070
D	Marshall	132,046	9,102
G	Marshall	82,439	1,015
K	Marshall	77,673	12,139
N	Marshall	161,262	3,595
R	Marshall	84,530	2,896
G	Martel	90,744	23,975
W	Martell	176,070	45,562
W	Martensen	164,753	643
D	Martin	119,670	13,736
J	Martin	110,056	171
T	Martin	116,976	11,305
R	Martini	81,128	809
TG	Martinich	136,729	1,906
J	Martiniuk	82,028	1,655
M	Martinow	110,024	2,540
T	Martyn	110,054	2,480
M	Maser	95,647	3,631
B	Mason	172,673	8,846
C	Mason	84,035	460
B	Masse	176,836	19,912
B	Masse	132,485	1,614
C	Masse	85,158	10,742
R	Masse	130,080	2,575
A	Massey	115,218	1,529
R	Mastromonaco	135,995	8,970
R	Mastromonaco	84,579	5,089
C	Matheson	266,732	6,731
D	Mathiasen	79,683	904
D	Mathiesen	166,220	1,131
P	Mathot	131,523	7,791
J	Matt	118,260	7,387
A	Matterson	99,783	
D	Matterson	80,401	831
H	Matthews	126,207	10,809
S	Matthews	94,126	1,220
A	Mattock	110,997	6,833
P	Mau	90,651	4,045
A	Mauro	110,641	10,212
K	Maxwell	102,400	4,707
R	May	157,357	1,994
P	Mayenburg	85,842	2,534
K	Mayert	84,884	350
R	Mazariegos	80,815	415
D	Mazur	84,452	117
E	Mazzi	94,483	2,054
G	McAllister	102,165	4,973
B	McAstocker	100,313	10,787
C	McAstocker	95,519	15,581
C	McAstocker	103,734	6,595
J	McAstocker	88,345	292
L	McAstocker	143,603	9,093
G	McAulay	156,147	11,537
W	McAuley	126,474	7,890
G	McBride	178,188	16,386
G	McBurnie	85,809	1,582
N	McCallum	87,007	
J	McCann	142,838	9,456
P	McCann	111,422	5,408
D	McCarthy	109,947	28,029
J	McClean	165,477	5,863
LA	McClelland	146,185	555

Statement of Remuneration paid to employees and Expenses paid
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		REMUNERATION	EXPENSES
A	McClure	93,706	953
T	McColl	132,218	1,617
D	McCollor	117,286	3,895
C	McComb	131,466	1,126
D	McComb	97,337	302
K	McComber	78,868	50,552
S	McConnell	123,376	2,586
K	McCormick	270,316	14,291
T	McCormick	80,758	3,863
B	McCoy	110,099	739
S	McCredie	82,093	19,082
C	McCullough	107,082	948
K	McCullough	77,808	3,783
G	McCutcheon	103,759	262
D	McDonald	100,021	11,959
G	McDonald	94,313	4,208
K	McDonald	168,302	8,652
R	McDougall	116,809	5,551
R	McDougall	91,818	2,757
A	McDowall	142,714	3,900
S	McDowell	97,495	957
DB	McEachern	140,167	8,405
EF	McEwen	88,627	5,261
R	McFadden	117,478	19,660
M	McGee	127,251	8,119
B	McGillivray	92,316	260
M	McGough	134,240	7,165
F	McGowan	85,117	
F	McGowan	136,297	8,789
K	McGregor	93,610	4,331
S	McGregor	115,889	20,932
D	McGuire	103,694	10,998
K	McInnes	191,858	7,459
K	McIntosh	99,550	8,708
DW	McIver	78,961	2,107
M	McKay	100,313	9,725
S	McKay	114,137	6,121
S	McKay	91,791	7,623
J	McKendry	82,901	8,037
M	McKenna	132,901	8,333
BK	McKenzie	116,107	2,209
B	McKenzie	106,725	
K	McKenzie	189,713	9,056
R	McKenzie	100,142	147
R	McKenzie	75,686	21,715
R	McKenzie	80,866	21,079
M	McKeown	81,965	37,399
K	McKillop	156,583	4,155
S	McKillop	101,772	8,103
T	McKimm	136,144	9,238
GJ	McKinnon	163,169	2,336
D	McLatchie	98,198	176
A	McLean	140,329	14,488
K	McLean	100,687	4,260
R	McLean	109,050	2,562
S	McLean	124,805	17,844
I	McLellan	106,895	2,522
D	McLennan	134,475	13,049
M	McLennan	177,219	48,215
L	McMahon	98,176	2,769
M	McMahon	165,377	5,485
C	McMillan	120,920	7,855
C	McMillan	96,953	3,731
D	McMinn	167,750	9,404
JD	McMinn	103,141	3,189
M	McMinn	188,211	11,958
M	McMinn	159,177	3,083
K	McNabb	177,911	1,923
J	McNaughton	113,811	933
C	McPherson	97,674	13,979
D	McPherson	93,828	19,298

		REMUNERATION	EXPENSES
N	McPhie	79,038	10,221
R	McPhie	94,461	1,033
C	McRae	79,434	1,042
K	McRae	80,400	4,658
N	McRae	80,219	8,752
RJ	McRae	96,242	1,401
D	McSherry	231,215	1,403
T	McSorley	126,849	105
B	McStay	114,424	6,687
G	McTaggart	96,325	4,200
J	McTaggart	116,091	2,287
G	McTavish	156,666	4,429
MR	McWilliams	96,659	3,956
KS	Meade	88,603	1,031
D	Meashaw	95,685	350
K	Megale	112,382	6,485
B	Meger	133,565	27,054
B	Meger	85,116	15,072
K	Meidal	116,627	353
GF	Meilicke	111,667	4,587
D	Melchior	181,198	49,496
J	Mellett	147,490	14,713
J	Mellis	129,976	4,119
R	Mendoza	75,119	306
D	Mengering	102,130	18,616
A	Menu	93,587	17,107
M	Mercado	115,932	6,019
C	Mercereau	114,585	11,221
B	Merkley	124,178	5,646
A	Merrill	115,910	994
AP	Mertens	84,577	2,672
C	Messer	111,600	9,377
R	Messerschmidt	86,981	4,637
J	Metcalfe	95,813	1,151
E	Mewhinney	116,337	9,788
R	Mexter	95,510	8,053
LS	Meyer	128,289	1,586
F	Micholuk	150,919	5,530
R	Micholuk	98,949	5,298
Z	Micovic	133,887	1,042
C	Micu	110,102	10,609
B	Middleton	75,203	5,208
K	Middleton	93,709	1,305
R	Middleton	138,043	24,163
I	Midttun	123,852	793
J	Miedema	117,101	5,529
J	Miki	108,734	4,565
A	Milenkovic	91,050	313
T	Milicevic	94,424	8,039
D	Millar	81,782	4,332
K	Millar	76,134	438
J	Millard	181,216	1,692
B	Miller	117,817	493
B	Miller	158,660	2,784
DP	Miller	140,408	1,793
H	Miller	94,307	
K	Miller	131,321	55,961
R	Miller	81,907	3,543
S	Miller	88,040	3,583
T	Miller	105,278	2,103
L	Mills	118,833	689
R	Mills	125,710	4,526
B	Milne	168,056	1,270
R	Milone	183,482	6,469
B	Miltimore	87,323	3,949
M	Minichiello	75,242	
B	Misewich	220,814	26,847
D	Miskovich	111,660	10,228
D	Mitchell	204,961	8,177
D	Mitchell	105,415	18,556
J	Mitchell	107,800	468

Statement of Remuneration paid to employees and Expenses paid on behalf of employees during the year ended March 31 2010

		REMUNERATION	EXPENSES
J	Mitchell	85,852	12,586
C	Mitha	153,873	11,382
A	Mithani	132,376	26,773
D	Mix	102,174	716
K	Miyazaki	138,262	3,122
M	Mohajeri	98,113	18,827
B	Mohammady	95,836	17,513
S	Moir	148,655	1,962
J	Mojelski	84,202	13,600
CM	Mok	102,928	2,261
A	Mol	179,909	759
D	Moleschi	76,942	1
K	Moller-Hansen	92,660	3,502
L	Moloko	79,719	
A	Moloney	102,553	1,844
C	Moniz de Sa	81,939	793
G	Monk	110,052	5,724
J	Monk	78,743	6,639
R	Monk	176,900	20,208
B	Montgomery	123,905	2,391
J	Montgomery	211,510	1,565
T	Montguire	82,352	4,910
V	Moo	146,051	2,249
RD	Mooney	85,008	2,562
T	Mooney	93,626	
J	Moore	108,841	459
O	Moore	100,414	5,310
R	Moore	118,614	17,916
R	Morales	104,740	2,342
T	Moran	129,091	1,286
G	Morand	162,722	25,054
G	Morandini	122,181	6,143
B	Moreira	110,109	
G	Morello	98,229	633
G	Moren	112,139	12,527
H	Morency	124,433	564
M	Morgan	256,464	6,495
S	Morii	113,037	4,093
T	Morin	92,993	200
A	Morris	222,410	8,045
P	Morris	81,020	1,419
R	Morris	94,311	208
S	Morris	154,709	1,377
A	Morrison	148,867	23,739
C	Morrison	87,814	2,796
G	Morrison	155,951	3,487
G	Morrison	106,815	3,077
H	Morrison	89,694	3,774
K	Morrison	94,673	9,313
PE	Morrison	114,088	2,023
S	Morrison	139,741	4,491
D	Morrow	148,378	13,106
R	Morton	152,849	15,664
S	Mosiuk	112,956	31,187
T	Mosley	108,359	9,574
B	Mossop	90,889	8,655
A	Motamedi-Sedeh	82,518	4,433
L	Mott	119,078	7,939
P	Mottishaw	82,663	355
B	Moul	127,659	8,289
D	Mounsey	98,437	14,989
J	Mounsey	97,342	6,926
M	Movahed	83,591	
D	Mowat	126,736	9,221
I	Moxon	176,262	7,380
R	Mroch	172,221	28,041
T	Mudray	120,399	9,924
J	Muir	98,224	4,445
P	Mukerjee	130,266	1,381
G	Mukkavilli	136,012	2,602
I	Mulcaster	93,519	730
C	Mullen	153,173	21,875
C	Muller	146,283	13,567
A	Mullin	114,051	4,222
A	Mullin	168,644	13,346
G	Mullin	116,926	12,751
S	Mulloy	104,965	
D	Mumford	117,722	905
C	Munro	109,327	28,637
K	Munro	148,716	2,486
L	Munson	81,584	4,717
R	Munzer	136,630	8,303
B	Murphy	116,097	13,521
TR	Murphy	124,072	1,744
W	Murphy	106,481	629
D	Murray	79,167	2,405
GL	Murray	126,382	4,109
P	Murray	78,226	21,683
S	Murray	125,489	5,843
B	Muska	123,268	4,790
R	Mutukutti-Arachchige	147,905	14,678
L	Nadeau	147,607	23,688
B	Nadin	96,508	3,205
E	Nadin	189,161	23,503
B	Nadrozny	117,972	12,471
D	Nagle	295,362	2,715
M	Nagpal	180,447	7,892
P	Nagpal	91,101	1,277
M	Naherniak	76,173	589
D	Nahulak	125,015	10,267
J	Naisby	111,181	7,725
J	Nanra	76,735	4,321
RE	Nash	85,377	5,090
F	Nassachuk	100,513	70
EP	Naylor	81,508	1,878
T	Nazaruk	90,365	90
B	Neal	110,495	11,695
R	Neal	80,946	10,655
T	Neary	165,135	7,212
D	Neighbour	117,735	516
J	Neill	75,456	328
G	Neis	103,756	169
D	Nelson	150,143	3,325
E	Nelson	80,927	4,075
GC	Nelson	394,695	3,451
HE	Nelson	211,108	2,776
J	Nelson	180,680	8,745
M	Nelson	126,670	
ML	Nelson	85,214	80
NR	Nelson	143,809	1,582
V	Nelson	85,467	1,193
Z	Nemethy	126,560	789
G	Neubauer	82,361	4,852
D	Neubeck	82,148	11,366
A	Neuman	107,753	2,001
GC	Nevills	116,868	164
SJ	Newcomb	86,530	
J	Newell	129,405	699
P	Newhouse	86,899	21,787
M	Newland	148,043	3,288
B	Newson	91,651	1,426
G	Newson	110,948	3,370
D	Newstead	99,575	33,810
S	Nezil	147,135	19,492
T	Nezil	131,107	8,525
K	Ng	96,602	5,677
P	Ng	104,216	573
PC	Ng	88,312	100
K	Nguyen	176,516	2,460
T	Nguyen	80,643	692
G	Nichele	109,046	5,613
L	Nichol	115,501	1,624

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Statement of Remuneration paid to employees and Expenses paid on behalf of employees during the year ended March 31 2010

		REMUNERATION	EXPENSES
M	Nichol	125,655	2,292
T	Nicholas	89,951	1,973
J	Nicholson	176,813	17,447
J	Nicklin	97,696	3,545
B	Nielsen	101,453	8,371
D	Nielsen	82,079	3,380
F	Nielsen	107,431	8,634
G	Nielsen	140,499	28,140
R	Nielsen	121,098	12,497
T	Nielson	76,930	573
M	Nijjar	95,590	1,193
J	Nikas	145,915	17,677
B	Nipp	133,246	1,872
S	Nishi	123,029	2,196
M	Niver	94,490	917
DJ	Nixon	124,942	6,653
R	Nixon	155,297	9,850
J	Noble	108,084	7,078
D	Noel	103,868	177
R	Noga	117,236	28,114
J	Norcross	290,067	48,258
R	Norman	96,903	8
A	Norris	91,882	13,130
D	Norris	107,203	1,089
RR	North	140,483	8,395
P	Northcott	125,069	8,054
S	Novak	80,901	12,412
N	Nowicki	77,859	10,112
T	Nugent	94,638	12,034
P	Nundal	154,555	2,738
W	Nustad	136,741	2,179
C	Nyrose	113,697	17,143
J	Nzambu	75,107	638
BP	Oakley	158,315	8,677
DJ	O'Connor	132,823	5,539
T	O'Connor	119,819	9,203
J	Odo	133,147	1,087
D	O'Ferrall	111,977	7,619
E	Ogawa	92,003	4,424
J	O'Grady	137,299	12,178
Y	Ogushi	100,316	4,871
R	Oikawa	106,825	429
C	O'Krane	106,171	645
D	Olan	118,290	8,275
G	O'Laney	132,130	3,035
J	O'Laney	162,023	4,772
T	O'Laney	153,933	2,814
P	Olenick	86,267	
S	Oleson	90,910	983
R	Olexyn	137,458	12,568
JT	Oliver	115,866	13,201
A	Olivier	91,891	9,386
D	Olsen	196,327	1,514
HL	Olson	109,106	166
S	Olsson	89,647	1,653
H	Olund	130,749	14,291
O	Olund	87,950	15,152
T	Olynyk	143,237	11,098
DK	Omae	85,933	565
A	O'Malley	207,054	12,036
J	Onderwater	95,962	3,010
K	O'Neil	103,304	1,889
M	O'Neill	134,079	2,877
D	Ong	100,528	8,889
Y	Onifade	159,052	4,995
L	Opatril	85,125	75
K	Orbeck	165,835	9,490
K	Orchard	118,099	11,528
C	O'Riley	372,880	11,840
K	O'Riordain	86,087	5,120
A	Ormiston	80,322	1,809

		REMUNERATION	EXPENSES
BE	Orr	173,078	3,092
A	Osborne	102,958	6,444
A	Osin	184,387	2,365
V	Ossipchuk	122,179	898
C	Ostberg	125,534	9,064
M	Oswell	112,441	9,037
D	Ouellet	124,510	2,837
L	Ouellet	139,869	2,243
D	Oussoren	80,013	6,046
R	Owens	118,835	3,048
D	Paddock	159,908	3,121
R	Page	106,786	2,080
HW	Pagels	90,509	11,262
S	Paisley	127,259	856
AT	Paivio	127,408	15,314
M	Palliardi	131,337	618
D	Palmer	78,343	1,257
J	Palmer	100,883	19,754
O	Palmer	133,267	1,280
RJ	Palmer	109,945	
B	Pancho	116,274	6,897
D	Pandher	104,055	9,377
M	Pandor	123,977	5,020
B	Pang	79,835	
J	Pannu	106,770	4,028
R	Panozzo	84,428	1,934
A	Papaspyros	98,583	3,805
J	Parker	90,019	41,127
L	Parker	111,002	2,683
R	Parker	111,951	2,401
B	Parkin	113,806	1,850
G	Parmar	220,416	7,427
J	Parmar	107,813	8,682
S	Parmar	92,802	864
D	Parr	89,406	3,985
DL	Parry	125,694	2,288
W	Parsons	89,076	
L	Partridge	111,866	3,922
A	Pasowisty	151,885	23,847
C	Passey	105,489	1,885
D	Pastro	82,001	4,150
D	Paterson	259,798	3,471
S	Patouillet	139,204	3,691
DA	Patterson	78,060	619
W	Patterson	100,771	364
A	Pattinson	139,355	14,373
T	Patton	81,539	14,548
P	Paulsen	92,697	14,195
G	Paulson	132,087	12,006
B	Pavlik	125,086	3,149
R	Pavlik	146,724	5,211
S	Pavlov	77,423	12,495
D	Payne	138,573	10,520
G	Payne	92,021	253
GA	Payne	78,750	300
KJ	Peace	130,201	5,286
GR	Peachey	142,989	6,112
W	Peck	126,579	617
I	Pecuh	103,964	732
C	Pedersen	77,813	465
MM	Pedersen	137,950	7,425
B	Pederson	92,507	1,967
V	Pedrosa-Gossen	106,610	984
S	Peebles	156,806	114
C	Peebles-Adams	134,349	7,364
B	Peel	160,425	5,393
R	Peever	127,055	15,751
P	Pekeles	250,800	13,749
D	Pelletier	88,872	20,025
M	Pelletier	124,955	1,117
J	Peng	109,999	7,950

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Statement of Remuneration paid to employees and Expenses paid on behalf of employees during the year ended March 31 2010

		REMUNERATION	EXPENSES
G	Pengilley	151,657	228
P	Penner	145,211	1,662
T	Penno	86,048	7,543
W	Penno	88,963	1,599
K	Penny	107,001	1,919
R	Penrose	125,882	1,246
J	Peralta Rodriguez	115,849	9,675
D	Percell	166,961	35,318
B	Percival	124,951	21,676
C	Percy	157,132	1,068
M	Perepolkin	83,265	1,984
M	Pereszlenyi	123,778	5,771
L	Perfanick	138,000	1,816
J	Perfect	106,150	39,126
T	Perigo	99,986	11,661
G	Perkins	112,060	12,463
R	Perkins	137,434	6,796
L	Perkull	85,421	5,834
J	Peron	111,992	2,643
C	Perro	99,044	444
E	Perron	84,550	15,641
D	Perry	106,891	2,781
J	Perry	99,354	
M	Perry	182,600	3,854
E	Peters	111,267	10,576
G	Peters	109,368	6,816
J	Peters	82,592	1,455
S	Peters	145,433	1,939
T	Peters	123,102	1,684
CB	Petersen	166,180	10,152
L	Petersen	107,042	2,802
N	Petkau	91,608	864
Z	Petricevic	79,392	
M	Petrie	103,771	3,240
P	Petrikovic	92,543	10,829
M	Petrovic	105,240	4,276
V	Petrovic	78,662	906
JG	Pettigrew	131,073	8,714
D	Peturson	75,407	12,780
C	Pflueger	83,292	5,095
S	Phang	85,186	2,194
T	Philbrook	90,485	219
C	Phillips	81,512	7,641
C	Picassi	110,640	586
L	Piccolo	113,761	11,804
R	Pidcock	108,873	5,474
JR	Piderman	101,802	6,643
R	Pierce	89,653	933
P	Pietramala	78,953	645
BD	Pighin	173,422	9,148
J	Piilo	207,996	12,416
W	Pijanka	116,936	1,823
S	Pilkington	88,146	17,583
L	Pillon	149,407	10,608
C	Pilutik	88,019	5,411
R	Pimer	118,097	40
CL	Pinder	83,517	2,631
A	Pineau	147,347	13,600
J	Pinkenburg	78,670	20,851
W	Pinkenburg	92,002	
C	Pitis	147,927	7,594
J	Pjecha	112,193	3,203
R	Platt	105,918	1,800
K	Player	103,357	2,809
TA	Playfair	80,777	1,706
V	Plesa	137,161	1,786
FP	Plumptre	146,293	9,213
B	Plunkett	81,242	856
K	Po	76,364	2,950
J	Poirier	89,777	5,383
R	Poirier	78,365	12,710

		REMUNERATION	EXPENSES
W	Poirier	98,472	11,573
D	Poisson	82,983	2,024
D	Poisson	240,458	21,767
HL	Polkinghorne	83,926	1,384
B	Pollock	130,832	404
B	Pollock	136,129	22,179
R	Pollon	97,052	9,031
H	Pommier	124,814	609
I	Poniz	109,192	733
C	Pooli	86,423	6,215
M	Pooni	77,465	4,945
R	Pooni	81,072	495
N	Popat	81,852	11,788
G	Pope	227,443	28,913
G	Pope	91,408	2,256
LE	Pope	158,184	5,255
D	Popek	137,675	17,322
K	Popoff	119,424	14,320
K	Porter	98,884	9,788
W	Porter	103,104	14,143
J	Portras	90,370	6,839
A	Posoukh	89,922	1,664
R	Potts	151,444	13,598
G	Poulin	112,763	2,492
S	Pountney	123,306	19,429
D	Powell	128,878	18,946
V	Power	147,932	951
M	Poweska	226,442	6,536
S	Pozzo	119,117	2,727
A	Pradhan	117,862	1,734
D	Prain	82,244	3,606
L	Prescott	109,423	202
M	Prestwich	154,297	26,478
M	Prettejohn	93,877	1,202
J	Prevost	82,121	7,864
N	Price	77,207	476
T	Price	107,291	1,700
L	Primus	119,339	21,311
R	Primus	85,831	11,555
R	Pring	147,139	12,107
V	Prinja	114,865	1,177
M	Prinsloo	93,159	303
M	Prinster	107,035	532
N	Prior	120,384	2,755
M	Pritchard	114,232	4,186
A	Procter	127,646	18,453
A	Provinciano	82,641	433
M	Prpic	141,663	1,585
L	Pryce	91,575	3,085
S	Pryce	113,234	4,560
P	Prystai	89,427	969
J	Psutka	118,678	14,449
J	Pugh	90,718	864
H	Puhlmann	77,021	380
K	Puhlmann	91,221	1,133
A	Pulford	100,750	3,635
S	Pulford	112,191	2,964
KJ	Punch	139,341	2,007
S	Qamar	83,013	14,974
RG	Quakenbush	129,545	3,594
G	Quan	133,106	825
W	Quan	142,711	7,726
G	Quast	123,949	9,564
S	Quast	156,506	6,661
D	Quiazon	114,973	793
T	Quibell	103,073	9,521
M	Quinn	87,987	274
S	Quinn	152,075	10,698
J	Quon	131,929	2,951
S	Quon	122,595	8,815
G	Rachel	150,084	20,150

		REMUNERATION	EXPENSES
F	Rad	80,322	5,942
GL	Radmacker	77,008	4,237
D	Radom	98,283	6,781
A	Radziwon	121,436	5,247
J	Rae	87,812	14,412
S	Rae	128,522	2,939
V	Raghunathan	76,682	8,584
DB	Rahn	132,179	7,419
A	Rail	108,070	1,348
P	Raina	85,839	1,123
R	Raja	133,032	530
B	Rajaee Rad	80,218	1,749
B	Rajoo	82,238	5,737
A	Rajora	114,898	3,665
R	Rampton	138,376	1,492
K	Ramsey	202,848	5,579
J	Rand	95,171	14,754
T	Rapin	128,041	1,855
CB	Raska	116,565	3,460
G	Rasmussen	121,781	15,004
L	Rasmussen	106,902	5,843
D	Rathlef	145,588	4,686
D	Ratnam	109,721	12,417
D	Ratzlaff	128,614	3,808
W	Rauch	84,962	856
AK	Raven	133,497	2,110
AS	Rayan	116,362	18,483
M	Raymer	91,463	15,427
R	Raymond	108,734	3,002
S	Razavi Darbar	101,047	6,034
D	Razlog	156,016	3,941
D	Read	121,441	1,285
LA	Reavley	109,745	11,106
M	Rebman	113,500	2,910
B	Receveur	122,250	15,744
T	Receveur	171,087	49,538
M	Reda	101,540	2,222
D	Reed	98,109	7,712
D	Reed	99,948	6,906
R	Reed	126,759	2,107
R	Reed	113,319	89
P	Reese	84,017	2,172
A	Reid	80,004	3,813
B	Reid	146,172	26,143
C	Reid	341,284	19,940
D	Reid	110,502	4,240
D	Reid	149,225	40,567
D	Reid	106,596	15,163
J	Reid	125,628	1,991
J	Reid	123,712	2,913
J	Reid	92,296	3,345
K	Reid	94,500	6,668
RG	Reid	259,971	9,800
R	Reid	188,734	6,307
A	Reidy	86,677	2,020
DE	Reilly	111,276	422
RG	Reimann	223,053	7,723
F	Reimer	89,528	15,083
J	Reimer	83,094	926
B	Reinders	135,776	7,231
H	Reis	101,562	12
J	Reitz	122,480	
TJ	Remfert	204,059	24,398
M	Rempel	166,238	8,907
V	Rempel	92,790	
SJ	Ren	75,616	
MJ	Renaud	107,410	1,233
D	Reschke	158,974	12,450
J	Reyes	88,511	4,694
S	Reynolds	122,270	3,035
C	Rhodenizer	233,031	7,527

		REMUNERATION	EXPENSES
J	Rich	192,478	3,500
M	Richard	80,335	2,505
M	Richard	99,967	993
C	Richards	170,696	1,330
J	Richardson	142,905	20,466
L	Richkum-Chung	77,487	25
K	Richmond	112,952	979
D	Richter	116,787	7,751
M	Richter	138,348	2,218
S	Rigbey	215,177	25,040
G	Ringham	76,328	5,757
S	Rispin	93,402	636
C	Ristock	111,509	228
S	Ritchey	137,272	996
I	Ritchie	106,369	8,245
R	Ritchie	82,079	993
J	Rittinger	161,084	9,786
B	Roaf	111,626	91
L	Robb-Szabo	77,484	
H	Roberge	78,352	8,835
C	Roberts	133,147	11,929
ET	Roberts	103,151	3,450
K	Robertson	100,264	821
M	Robertson	127,610	7,915
P	Robertson	83,798	12,346
R	Robertson	101,461	4,548
B	Robins	81,885	15,253
D	Robinson	135,877	8,493
DA	Robinson	154,664	9,713
D	Robinson	206,613	9,087
K	Robison	89,630	23,671
J	Robitaille	111,691	2,618
T	Roblin	102,406	13,452
RG	Roddick	92,257	5,847
G	Rodgers	121,115	11,105
G	Rodrigue	88,105	588
A	Roesler	114,761	738
J	Rogan	82,726	
D	Rogers	149,638	4,125
DM	Rogers	118,145	12,888
E	Rogers	83,835	12,494
L	Rogers	89,549	4,033
RC	Rogers	311,854	486
S	Rollier	119,383	7,067
A	Roman	119,568	202
J	Romas	148,684	9,578
W	Romuld	83,091	
A	Rooney	174,229	4,035
A	Rosemann	124,016	16,533
M	Roset-Crawford	98,913	2,269
J	Ross	124,703	13,048
J	Ross	157,490	4,113
V	Rossetti	83,838	2,312
S	Rossouw	115,342	1,085
P	Rother	129,532	6,667
D	Roux	158,835	2,819
Q	Rowe	100,636	8,833
R	Rowe	84,327	22,164
I	Rowlands	117,855	6,278
G	Roy	86,827	6,763
J	Rozzano	93,124	
M	Rucker	82,793	1,976
C	Ruckstuhl	190,527	7,814
IL	Ruel	138,023	1,009
R	Rugge	102,699	5,900
B	Rusk	98,711	14,255
R	Rusk	146,118	3,219
P	Russell	148,118	2,139
R	Russell	78,585	600
W	Russell	90,265	1,410
W	Russell	91,124	642

HYDRO

Statement of Remuneration paid to employees and Expenses paid on behalf of employees during the year ended March 31 2010

		REMUNERATION	EXPENSES
G	Ruth	195,481	1,512
NJ	Rutherford	138,446	25,634
A	Ruttan	114,264	9,702
J	Ruzycki	142,255	7,227
DL	Ryan	87,415	1,073
K	Ryan	98,038	4,284
G	Ryley	126,467	24,692
R	Saari	186,996	3,567
M	Sadeque	81,539	3,451
I	Sadik	141,946	4,604
K	Sahota	124,953	19,991
L	Sahota	128,891	2,566
R	Sahota	89,992	4,550
DK	Sakamoto	116,246	12,259
C	Salazar	110,964	834
A	Salehi Parast	94,332	1,319
S	Salh	161,089	12,164
P	Saliken	111,480	15,919
Q	Salt	103,532	7,093
C	Sam	141,638	856
M	Samadi Bahrami	83,665	240
B	Samis	84,243	1,614
G	Samra	120,422	4,176
BR	Samson	115,798	2,299
F	Samson	77,888	846
M	Samson	133,244	734
D	Sanders	125,311	303
L	Sandferd	135,854	14,211
S	Sandferd	175,093	5,988
A	Sandhu	86,436	200
D	Sandulescu	159,873	2,465
H	Sanghara	78,417	480
L	Sanjenko	115,678	1,009
K	Sarai	117,212	4,100
J	Saremba	75,154	2,813
JM	Sarginson	91,373	1,729
AM	Sarroca	90,945	454
L	Sartor	77,037	864
L	Sartorio	155,932	11,432
B	Sass	77,720	865
G	Sathu	110,461	8,280
RA	Saunders	116,733	509
B	Savage	89,182	2,499
M	Savidant	150,765	
J	Sawada	145,486	4,419
GM	Sawatsky	140,448	4,444
P	Sawatsky	248,361	9,703
M	Sawatzky	85,190	13,034
GM	Sawka	82,621	303
D	Sawkins	136,044	3,973
B	Sbitney	94,130	166
P	Scales	111,056	18,144
G	Scarborough	120,288	5,223
Z	Schaffer	113,136	915
P	Scheck	83,100	3,221
T	Scheck	118,160	
J	Scherer	135,344	22,141
A	Schimpel	114,165	24,794
O	Schittecatte	109,615	865
DN	Schmidt	97,636	4,490
D	Schmidt	164,756	10,152
D	Schmidt	156,289	1,047
J	Schmidt	87,485	890
J	Schmitz	101,101	1,882
R	Schneider	83,422	2,364
H	Schnell	89,351	391
R	Schoemeyer	97,390	4,557
H	Scholefield	90,744	7,686
D	Schonewille	120,475	2,361
B	Schorn	101,140	3,379
S	Schroeder	82,086	12,251

		REMUNERATION	EXPENSES
R	Schubak	144,034	7,706
M	Schubert	75,614	5,891
V	Schulkowsky	106,351	6,632
G	Schulte	93,928	452
DT	Schultz	129,014	2,276
M	Schultz	108,158	11,957
P	Schulz	118,953	79
T	Schumaker	144,437	1,437
S	Schummer	77,796	80
R	Schwartz	91,230	15,828
T	Schwartz	141,148	12,132
D	Scorse	110,698	
DL	Scott	139,378	12,678
H	Scott	81,843	1,187
RS	Scott	117,811	620
S	Scott	113,293	13,481
T	Scott	92,783	4,306
J	Scouras	164,938	3,987
W	Sears	80,453	3,188
G	Sebastian	120,944	6,379
R	Sebastiano	155,907	13,278
M	Seery	84,918	6,331
L	Segarty	102,795	3,783
Q	Seitz	82,589	1,746
F	Seki	122,787	15,247
M	Selak	129,070	2,684
A	Selnes	151,651	1,087
D	Semenyna	126,402	1,233
CM	Semkew	104,465	6,887
S	Seneviratne	93,946	3,052
D	Senger	154,740	13,490
P	Seo	113,196	9,381
L	Serko	77,418	3,340
X	Serrano Ferre	99,541	
JK	Seto	85,047	
J	Seto	121,818	9,763
M	Seto	80,655	12,512
R	Seto	115,874	2,773
D	Seto-Kitson	128,162	24,517
D	Setsikas	103,242	697
R	Sevenhuysen	151,456	28,044
D	Sexton	78,722	1,690
S	Shackerley-Bennett	79,733	661
D	Shafi	148,405	29,367
K	Shah	86,963	956
N	Shah	103,698	7,895
J	Shak	93,078	3,675
GA	Shanks	93,020	1,087
P	Sharma	84,117	7,875
R	Sharma	123,609	3,210
D	Sharman	90,445	1,328
N	Sharpe	180,347	6,762
KA	Shaw	96,298	1,489
RJ	Shaw	108,034	2,857
B	Shearing	113,993	7,987
G	Shearing	80,946	11,465
D	Sheedy	147,254	4,828
R	Sheergar	80,662	3,653
M	Sheffer	101,646	13,772
A	Sheikh	124,837	2,692
J	Shepherd	127,075	5,829
J	Shepherd	81,744	4,473
D	Sherbot	138,247	4,221
E	Sherry	80,335	5,765
D	Sherwood	143,482	2,090
W	Shin	129,400	3,327
J	Shirley	96,716	3,726
Z	Shivji	156,768	1,734
R	Shoemaker	218,460	1,323
L	Shoji-Lee	265,255	11,711
M	Shore	127,253	6,882

Statement of Remuneration paid to employees and Expenses paid on behalf of employees during the year ended March 31 2010

		REMUNERATION	EXPENSES
W	Shott	110,001	2,288
K	Shrubsall	108,832	5,522
G	Shtokalko	169,943	8,758
P	Shtokalko	138,921	303
W	Shu	81,081	9,167
CC	Shum	84,125	864
E	Shuster	196,066	8,196
A	Shwetz	125,062	3,196
WJ	Shwydky	113,690	1,572
L	Shykora	115,335	9,090
R	Sicotte	84,362	4,934
SJ	Siddoo	140,817	864
A	Sidhu	99,940	1,846
G	Sidhu	115,109	2,483
R	Sidhu	86,700	2,860
D	Sidney	157,159	2,165
R	Siebold	103,950	3,198
P	Siega	150,888	1,572
J	Siemens	92,567	2,382
CK	Siew	156,978	3,873
O	Siksik	98,485	7,586
D	Sillje	98,672	7,006
T	Sills	81,749	8,134
J	Silsbe	125,348	35,110
B	Silver	76,877	2,374
GJ	Simmons	140,879	227
J	Simmons	134,383	54,109
MJ	Simpkins	94,875	128
A	Simpson	139,389	41,407
C	Simpson	94,472	668
J	Simpson	152,350	9,580
L	Simpson	96,479	4,020
RB	Simpson	95,524	5,533
D	Sinclair	78,675	
S	Sinclair	97,733	11,666
W	Sinclair	93,105	
B	Singh Joginder	153,673	17,933
GA	Singleton	178,011	4,659
C	Sinnott	84,732	6,489
D	Siu	151,138	5,118
TK	Siu	208,661	4,813
JC	Skabeikis	93,602	
P	Skalenda	131,851	149
M	Skidmore	134,184	3,484
F	Skoczylas	77,162	461
J	Slader	89,844	
DB	Sloan	110,168	617
G	Slobodin	127,127	16,717
J	Slotte	137,132	4,494
B	Smando	120,587	557
D	Smart	101,874	3,114
B	Smiley	85,337	5,456
H	Smiley	260,386	17,525
N	Smirnov	97,253	3,290
B	Smith	99,416	343
C	Smith	153,869	26,560
C	Smith	170,585	8,516
D	Smith	115,882	4,352
D	Smith	159,198	3,913
DH	Smith	93,088	1,385
D	Smith	82,711	229
G	Smith	92,125	260
HA	Smith	160,560	6,478
J	Smith	120,305	757
K	Smith	95,227	161
L	Smith	81,206	4,804
M	Smith	156,083	2,515
M	Smith	92,573	12,400
M	Smith	108,163	615
M	Smith	123,039	36,030
M	Smith	161,931	7,793
P	Smith	157,540	3,285
R	Smith	85,606	6,317
R	Smith	111,514	4,826
R	Smith	83,442	876
R	Smith	83,992	381
R	Smith	115,352	212
R	Smith	106,784	302
S	Smith	97,337	5,206
S	Smith	115,710	9,070
T	Smith	130,507	19,453
T	Smith	90,403	1,950
T	Smith	161,772	2,496
V	Smith	130,558	16,114
W	Smith	80,010	2,281
HD	Smyth	159,570	3,466
B	Smythe	133,816	8,312
E	Snelling	91,181	303
D	Snow	246,765	26,305
J	Sofield	269,398	7,581
JM	Sokoloski	115,706	5,021
B	Sokugawa	116,668	
R	Solanki	75,352	1,763
K	Solari	119,935	6,891
C	Soles	130,125	367
M	Soliman	77,581	856
D	Solmundson	136,270	30,295
T	Soloshy	158,712	5,452
J	Somerville	134,949	3,454
T	Somerville	135,002	7,275
K	Sones	128,325	6,299
JA	Sonnenberg	114,995	389
C	Sorace	130,640	1,426
F	Sorace	87,557	8,057
FU	Sorensen	84,855	9,436
W	Soroka	116,614	3,536
B	Spalteholz	100,199	10,895
R	Sparks	185,251	3,502
R	Sparshu	106,936	1,194
J	Spence	89,779	4,135
C	Spencer	99,441	17,273
D	Spencer	137,902	459
M	Spinney	120,006	13,137
DN	Spivak	114,628	572
R	Spohr	105,168	1,274
D	Spring	137,237	4,072
K	Sproxton	97,334	4,139
G	Sreckovic	138,577	403
BM	St Germain	119,928	1,674
G	St Germain	151,505	15,521
W	St Germain	76,997	11,360
P	St Pierre	134,905	354
I	Stacey	128,594	37,654
GK	Stack	109,718	939
T	Stack	128,687	17,929
S	Stadey	93,252	3,438
P	Staff	104,328	731
P	Stafford	112,679	922
P	Stafford-Smith	159,201	6,754
E	Stamelias	85,004	75
G	Stanciulescu	110,943	7,550
M	Standbrook	227,135	9,607
D	Standen	81,961	2,205
J	Standfield	87,322	39
JS	Stangl	172,697	11,646
P	Stanley	123,071	38,291
G	Stanway	101,992	6,059
G	Stark	106,252	11,836
J	Stark	124,569	54,920
B	Statler	95,704	400
P	Stauffer	152,922	7,105
K	Staveley	110,794	3,617

		REMUNERATION	EXPENSES
T	Stawychny	104,037	15,026
M	Steele	124,350	21,912
R	Steele	140,226	39,320
MW	Steemson	104,552	
T	Stefan	102,392	3,998
A	Steidle	94,215	5,647
DM	Stein	99,604	1,678
W	Stein	127,608	3,438
K	Steine	97,043	2,682
J	Steinson	134,818	5,672
M	Stender	256,181	8,007
J	Stephens	96,128	51
C	Stephenson	93,952	1,492
NG	Stephenson	180,060	11,985
R	Sterrett	148,964	2,032
B	Stevens	84,483	6,837
D	Stevens	139,041	526
J	Stevenson	122,013	1,339
M	Stevenson	77,291	5,049
D	Stewart	137,822	26,140
D	Stewart	94,190	770
DL	Stewart	84,636	1,510
R	Stewart	293,423	4,778
R	Stewart	125,354	13,542
R	Stewart	184,984	5,135
R	Stewart	92,913	1,471
R	Stewart	129,073	5,304
T	Stewart	150,955	23,135
CG	Stewart-Burton	79,401	3,110
K	Stich	78,266	7,304
T	Stiemer	100,319	10,466
A	Stirrat	147,335	1,193
J	Stites	144,771	6,552
M	Stocker	90,028	168
A	Stocks	117,917	3,528
J	Stone	86,537	12,236
G	Stout	149,414	8,708
L	Strachan	115,947	19,298
R	Strachan	119,039	11,847
C	Strain	183,358	1,345
E	Struyk	144,693	2,917
RK	Stuber	97,920	3,794
D	Stuckert	285,311	12,560
B	Stumborg	175,173	4,747
H	Su	122,661	13,296
H	Sue	139,763	2,415
H	Suen	142,325	10,468
A	Sukumar	145,662	10,496
I	Sulyma	132,138	1,876
L	Sumpter	121,583	392
B	Sunga	128,864	3,346
J	Sutherland	119,931	1,011
C	Suvagau	129,516	14,735
G	Sveinson	135,890	17,358
L	Sveinson	103,873	793
S	Svendsen	85,570	17,435
D	Swan	75,898	594
G	Swann	80,279	245
E	Swanson	79,393	6,169
L	Swanson	76,848	942
M	Swanson	86,783	1,270
RL	Swanson	217,612	6,414
N	Sweeney	83,183	1,140
Z	Sweeting	98,034	6,429
RK	Switzer	143,551	3,479
W	Swoboda	182,464	8,702
JH	Sy	91,614	3,428
D	Sydor	107,946	2,929
E	Syed	114,100	10,244
K	Symington	101,073	23,896
R	Szabo	77,210	4,963

		REMUNERATION	EXPENSES
C	Szeto	137,884	4,450
S	Szeto	101,310	2,234
W	Szeto	117,422	2,113
D	Szumik	173,006	13,653
J	Taaffe	75,638	6,474
B	Tabe	190,902	3,474
A	Tactay	127,475	2,855
CE	Tagseth	90,924	738
A	Tait	77,922	126
B	Tait	126,218	7,843
H	Takai	83,150	3,406
K	Talbot	214,741	4,904
D	Tam	79,245	475
S	Tam	173,364	1,764
H	Tamehi	119,229	2,626
DM	Tammen	147,702	9,988
A	Tan	140,359	1,772
C	Tan	123,445	3,752
L	Tan	130,646	990
G	Tande	77,847	4,004
R	Tande	119,551	9,422
G	Tang	109,275	7,516
RP	Tang	136,392	1,624
X	Tang	136,814	7,329
M	Tannenbaum	133,188	4,707
J	Tao	138,604	6,462
DG	Tarampi	138,812	7,656
H	Tarzwell	84,090	1,721
R	Tasker	89,640	434
F	Taylor	180,357	8,877
J	Taylor	84,131	
JW	Taylor	143,659	11,754
K	Taylor	107,219	31,214
R	Taylor	105,876	8,563
R	Taylor	110,568	4,378
S	Taylor	84,481	6,124
S	Taylor-Lane	75,621	518
D	Teasdale	84,712	73
D	Tegart	149,683	8,361
G	Telford	118,880	432
M	Terpstra	184,629	10,343
C	Terragni	153,292	6,778
R	Tetrault	101,253	3,719
T	Teufel	81,707	
D	Theman	201,439	4,259
G	Then	108,549	957
P	Therrien	97,036	10,682
R	Thibault	106,600	4,945
S	Thibault	79,413	7,967
B	Thibodeau	86,729	2,323
K	Thingvold	126,853	2,128
A	Thomas	134,402	29,688
D	Thomas	88,436	8,583
D	Thomas	99,151	9,038
T	Thomas	103,310	3,419
T	Thomas	115,038	1,436
T	Thomas	100,401	956
E	Thome	165,231	10,882
A	Thompson	116,188	2,897
B	Thompson	113,096	4,525
D	Thompson	148,063	25,900
G	Thompson	112,481	11,299
J	Thompson	108,241	1,233
K	Thompson	96,113	33,786
L	Thompson	95,625	250
L	Thompson	94,756	13,373
M	Thompson	124,318	2,610
TW	Thompson	197,323	1,580
T	Thompson	163,459	21,181
W	Thompson	112,727	8,429
J	Thomson	232,094	5,912

		REMUNERATION	EXPENSES
K	Thomson	130,318	4,478
G	Throop	108,432	2,212
K	Tiedemann	152,630	8,224
D	Timney	78,138	975
G	Ting	75,511	2,050
E	Titus	129,450	2,343
P	To	124,399	3,857
J	Tober	84,478	15,745
J	Todd	148,752	302
J	Tolkamp	175,294	1,304
P	Tom	76,489	
S	Tomkins	92,367	10,789
C	Tompkins	125,005	1,854
S	Tone	76,003	2,146
A	Tong	115,076	210
R	Toole	123,998	20,788
P	Toom	187,607	845
S	Toop	108,120	8,252
B	Tooze	157,500	678
E	Toppazzini	131,962	856
R	Torgrimson	224,863	14,405
P	Torrens	104,135	17,372
D	Torrie	142,848	13,463
C	Tough	131,759	2,027
K	Townie	212,552	8,810
FE	Townsend	101,503	3,339
K	Townsend	102,217	1,301
DK	Trapp	147,879	1,771
P	Trarup	172,392	11,074
A	Travers	95,610	1,480
M	Travers	132,646	4,074
L	Tremblay	101,790	10,415
K	Trent	86,130	2,654
B	Trevitt	99,042	1,861
DG	Trider	136,126	
C	Trigardi	89,119	9,763
G	Trono	76,253	
W	Troughton	86,633	
G	Trudeau	94,730	3,867
J	Trudel	127,894	65,169
T	Truhn	116,872	7,719
R	Truong	111,866	12,106
P	Trustham	119,673	5,039
A	Tsang	98,679	13,504
T	Tsang	160,376	607
J	Tsukishima	115,164	1,976
A	Tu	121,124	12,536
M	Tugade	214,233	18,297
B	Tulloch	105,985	21
E	Tung	109,768	4,065
A	Turnbull	81,463	10,947
C	Turnbull	127,480	20,667
D	Turner	92,477	2,700
G	Turner	84,598	1,250
S	Turner	157,726	3,081
T	Turner	133,109	388
T	Turner	164,401	3,178
E	Turra	104,343	12,477
B	Tuson	97,205	3,138
P	Tutt	131,858	3,181
J	Twa	126,534	1,562
M	Ty	98,706	3,414
M	Tykhnenko	100,085	20,055
G	Udell	227,352	7,472
E	Udovich	99,756	2,728
N	Uittenhout	89,517	1,748
BR	Underhill	91,533	3,621
R	Underwood	135,710	3,544
J	Unger	181,375	21,292
R	Unger	103,434	6,387
R	Ungless	141,598	15,196

		REMUNERATION	EXPENSES
M	Uprichard	119,029	2,999
D	Urquhart	136,866	7,514
V	Utgaren	118,639	10,751
PM	Vadgama	80,910	39,949
P	Vadgama	93,799	45,772
M	Vafaei	115,627	1,990
L	Vaksdal	159,601	1,470
R	Valdez	83,690	1,633
A	Valente	79,678	249
A	Valente	86,650	10,667
MA	Valiquette	117,366	8,730
F	Valli	101,191	17,302
L	Vallor	131,136	14,048
E	Valois	242,037	21,273
C	Van Camp	170,133	13,762
E	Van Dam	124,956	4,603
E	Van Den Born	199,672	6,283
M	Van Dijk	122,445	13,938
W	Van Gassen	120,896	12,478
R	van Halm	120,549	2,183
J	Van Hinte	113,797	5,515
L	Van Horne	92,202	14,283
T	Van Loon	117,218	12,197
JM	Van Nieuwland	191,790	2,219
JC	Van Roode	113,380	14,160
B	Van Ruyven	408,161	41,937
M	Van Slageren	112,585	438
S	Vanagas	224,019	4,286
J	Vanags	94,715	120
S	Vandenberg	123,641	7,874
J	VanDenBrand	85,546	9,269
D	VanderKwaak	85,782	4,236
M	Vanderkwaak	75,133	11,262
N	Vanderkwaak	156,363	3,349
W	Vandeventer	144,200	17,370
J	Vanegas	122,682	3,598
J	Vanjoff	161,586	1,043
V	Vankayala	160,753	3,446
P	Vanson	76,454	1,679
LC	Vargas	110,729	4,366
P	Vassilev	140,506	4,186
H	Vatne	155,169	371
S	Vazinkhoo	153,024	15,365
C	Veary	107,809	4,752
E	Veloso	134,669	303
J	Velthuijzen	98,656	1,811
RS	Venables	103,679	1,109
S	Venkatramani	125,387	
R	Verhoeve	135,457	7,230
S	Verjee	139,865	2,166
C	Verschoor	139,091	8,243
J	Vestergaard	103,061	1,090
J	Vicente	191,446	5,429
S	Vickers	93,022	10,062
M	Vidas	126,026	4,955
L	Viereck	234,638	8,333
L	Villa	133,206	2,950
J	Villanueva	94,590	40,842
JE	Vince	107,785	3,545
K	Vincent-Lambert	86,823	5,963
T	Vine	101,479	2,318
N	Vipond	111,853	1,743
L	Visser	86,860	7,352
S	Vivian	138,203	6,243
J	Volpatti	141,193	7,001
B	Von Alkier	156,962	30,755
D	von Hollen	117,170	33,031
S	von Minden	166,625	13,045
K	Vorland	157,272	9,244
JM	Vos	99,327	6,938
D	Vosburgh	106,264	31,317

HYDRO

Statement of Remuneration paid to employees and Expenses paid on behalf of employees during the year ended March 31 2010

		REMUNERATION	EXPENSES
JC	Voss	143,448	12,688
M	Voute	104,942	4,614
E	Vowles	128,950	2,312
R	Vranesic	98,148	1,416
B	Vrecko	79,896	5,460
V	Vujicic	99,426	5,225
BF	Vye	106,808	4,697
M	Waardenburg	90,754	7,079
F	Wagner	96,260	596
G	Wagner	100,988	15,865
H	Wagner	140,158	27,352
J	Wagner	206,671	14,331
P	Wagner	143,550	8,012
J	Wahl	125,315	1,227
C	Waite	114,467	1,590
R	Waite	99,209	7,502
K	Waiz	154,385	2,756
T	Wakeling	98,419	22,768
C	Waldmann	110,655	675
C	Wale	118,883	27,549
H	Walk	140,864	303
A	Walker	92,720	883
A	Walker	90,366	6,832
B	Walker	92,042	1,939
G	Walker	125,849	36,175
I	Walker	76,895	2,443
J	Walker	99,143	3,445
JR	Walker	138,676	30
M	Walker	113,766	794
R	Walker	168,805	24,242
J	Walker-Larsen	89,154	15,898
M	Walkowski	157,681	691
K	Wallace	147,841	10,002
MA	Wallace	140,734	633
R	Waller	204,288	6,561
C	Walls	136,706	20,909
G	Walls	117,916	1,837
B	Walsh	145,617	9,799
B	Walsh	121,736	2,550
DR	Walsh	158,242	3,145
KD	Walsh	131,825	667
JG	Walter	110,097	44
F	Walters	110,549	10,312
K	Walters	157,876	1,572
Z	Wan	122,659	12,260
B	Wang	121,462	4,788
K	Wang	82,244	2,918
W	Wang	89,525	3,114
Y	Wang	109,660	
Z	Wang	88,716	10,149
A	Ward	78,776	3,551
B	Ward	112,280	40,956
W	Ward	126,095	2,775
WA	Ward	96,468	8,153
G	Wardrop	140,062	3,258
K	Wardrop	116,636	4,055
T	Wareham	114,219	8,496
R	Wark	101,623	17,204
D	Warner	172,122	3,911
D	Warren	158,504	14,366
R	Washbern	130,590	6,389
JC	Wassing	90,268	2,625
C	Watrich	155,161	3,006
LV	Watrich	229,600	3,791
A	Watson	136,787	10,545
C	Watson	100,226	8,339
J	Watson	97,069	16,605
J	Watson	79,374	20,548
R	Watson	124,038	2,937
T	Watson	124,224	3,755
E	Waugh	121,427	1,830
R	Weagle	140,034	4,550
J	Webb	88,753	64
K	Webb	113,574	2,318
F	Weber	109,618	6,402
K	Weber	101,897	579
J	Webster	102,907	38,559
E	Weclaw	126,032	1,885
R	Wedgewood	96,042	7,575
S	Weeks	112,568	6,031
C	Wei	107,044	303
C	Weiler	83,304	4,918
T	Weir	122,781	11,046
K	Welburn	81,027	1,627
D	Wellborn	84,226	973
D	Wells	176,257	15,472
K	Wells	82,458	2,320
G	Welsh	165,385	6,225
R	Welsh	100,660	14,723
D	Welwood	92,565	9,526
G	Wen	82,717	2,689
W	Wen	93,643	3,174
X	Wen	95,602	3,719
M	Wenzlaff	97,623	1,734
H	Weremi	78,646	2,169
M	Wersta	77,327	2,797
R	Wertz	129,984	33,452
T	Weslowski	121,869	13,834
T	Westbrook	99,493	4,474
C	Weyell	150,234	4,365
J	Whale	134,596	9,858
V	Wheater	101,755	2,642
C	Wheeler	123,592	3,556
G	White	78,881	2,004
I	White	95,679	12,889
RA	White	146,996	1,127
S	White	128,822	14,681
S	White	78,233	200
D	Whitehead	129,080	3,542
G	Whitson	76,497	2,170
J	Whitson	115,724	23,801
C	Whittaker	118,054	8,215
R	Whittaker	125,858	9,328
T	Whorley	82,835	2,816
E	Wichmann	82,191	14,833
B	Widmer	93,076	1,358
R	Wiebe	146,286	8,138
J	Wiegand	129,422	283
D	Wiens	82,000	8,573
KK	Wiens	76,967	482
LJ	Wiens	99,951	5,282
K	Wilby	77,530	2,317
F	Wilcox	108,379	2,903
N	Wild	132,476	14,452
R	Wile	189,286	1,327
J	Willey	92,020	11,662
C	Williams	80,947	1,649
D	Williams	91,309	1,043
D	Williams	123,689	1,935
DK	Williams	105,469	1,708
DG	Williams	168,255	2,085
F	Williams	155,117	13,804
L	Williams	111,981	3,024
O	Williams	159,890	4,511
RG	Williams	118,400	509
T	Williams	142,063	9,591
W	Williams	166,306	10,948
J	Williamson	113,700	2,364
K	Williamson	93,983	591
B	Willington	76,301	626
K	Willis	155,852	2,302
M	Willox	97,254	7,638

HYDRO

Statement of Remuneration paid to employees and Expenses paid on behalf of employees during the year ended March 31 2010

		REMUNERATION	EXPENSES
R	Wilmsmeier	141,768	3,617
A	Wilson	95,212	6,751
A	Wilson	165,617	2,140
A	Wilson	82,564	5,317
B	Wilson	133,437	4,290
D	Wilson	100,364	5,111
D	Wilson	107,335	7,724
D	Wilson	84,095	8,107
D	Wilson	136,233	6,702
J	Wilson	98,586	11,670
M	Wilson	125,737	8,446
S	Wilson	102,215	6,722
S	Winkelmann	167,656	27,981
R	Winkler	102,621	7,610
J	Winsor	129,656	5,105
P	Winter	113,542	821
J	Wisniewski	112,306	6,635
A	Withers	209,690	28,685
D	Witt	100,861	11,107
S	Witt	97,314	2,727
E	Wodinsky	111,209	381
C	Woeste	102,240	9,041
M	Woiken	139,985	5,939
SM	Woiken	81,920	8,600
M	Wold	116,121	596
D	Wolfe	87,618	7,114
H	Wolter	193,975	5,888
A	Wong	82,317	858
BS	Wong	102,095	134
B	Wong	117,829	8,089
C	Wong	108,117	2,592
C	Wong	105,031	303
J	Wong	109,081	2,207
J	Wong	93,689	3,625
M	Wong	84,506	1,322
S	Wong	127,977	2,766
S	Wong	120,973	260
T	Wong	109,068	958
T	Wong	113,790	122
V	Wong	90,005	9,487
A	Woo	141,109	4,087
MJ	Woo	75,626	9,085
B	Wood	93,595	
L	Wood	118,842	10,883
M	Wood	75,741	3,864
S	Wood	97,835	6,500
GW	Woodbury	149,496	1,912
T	Woodcock	105,970	6,400
S	Woodford	81,256	876
TR	Woodlock	115,605	6,214
R	Woodman	150,906	166
M	Woodwark	125,193	1,875
W	Woodworth	152,827	
E	Worden	114,231	1,042
J	Worden	97,595	2,131
K	Wotten	82,817	4,998
J	Wou	111,117	1,745
M	Woudwijk	86,178	5,856
M	Woznesensky	76,457	358
A	Wozny	115,036	
A	Wright	102,365	12,044
G	Wright	143,137	23,707
K	Wright	86,729	4,291
S	Wright	77,500	9,479
G	Wu	128,149	4,713
M	Wu	101,957	847
L	Wutschnik	99,931	856
D	Wyant	86,262	2,100
J	Wyatt	82,337	50
M	Wyndham	77,211	7,384
M	Wynne	170,470	7,972

		REMUNERATION	EXPENSES
D	Xausa	110,064	4,216
L	Xiao	77,636	2,417
M	Xiao	81,055	1,946
C	Xu	78,032	968
H	Xu	89,892	3,813
H	Xu	111,513	303
X	Xu	103,884	6,933
S	Yada Seto	91,644	2,458
H	Yan	85,989	12,671
L	Yan	133,715	817
M	Yan	77,371	1,004
N	Yan	118,822	2,090
S	Yan	85,407	1,431
M	Yanciw	85,245	14,961
P	Yang	121,661	1,493
NY	Yap	76,655	87
C	Yaremko	232,296	6,219
D	Yarjau	124,733	27,795
J	Yarjau	137,935	2,939
B	Yasinowski	96,679	3,618
L	Yau	83,642	2,086
S	Yaworski	104,913	2,846
C	Ye	104,492	2,881
S	Ye	102,605	17,851
S	Yep	77,400	1,062
W	Yetman	114,612	17,581
K	Yeung	75,784	1,449
J	Yick	95,135	13,171
GS	Yim	273,722	12,421
R	Yim	87,686	2,631
T	Yim	102,919	845
H	Ying	75,455	5,686
ML	Yip	228,190	2,933
B	Yochim	80,249	5,986
C	Yoo	117,125	2,797
E	Young	117,576	3,082
G	Young	110,106	16,459
G	Young	75,426	13,116
S	Young	109,649	1,264
D	Youngson	89,805	5,131
E	Yu	79,940	1,179
L	Yu	131,334	3,890
L	Yu	101,595	1,161
S	Yurkovich	368,218	7,382
F	Yusuf	119,048	7,902
P	Ywaya	90,671	5,388
T	Yzerman	75,800	2,302
P	Zabeti	115,345	3,350
B	Zacharias	220,812	2,710
L	Zachow	181,267	7,919
J	Zadra	123,203	3,227
H	Zaki	116,022	1,246
D	Zanatta	138,015	792
T	Zaporzan	153,806	12,934
JN	Zarin	175,183	3,303
V	Zarov	128,533	11,869
J	Zarubiak	125,167	14,683
E	Zaruk	120,258	13,416
M	Zeller	135,166	7,655
S	Zemenchik	140,990	8,955
R	Zemlak	103,823	6,681
R	Zeni	126,811	5,937
P	Zerbe	123,641	8,369
T	Zerr	215,024	12,481
W	Zhan	107,591	6,929
A	Zhang	88,240	7,801
B	Zhang	116,572	1,134
K	Zhang	77,156	4,824
L	Zhang	78,259	460
M	Zhang	87,576	2,100
W	Zhang	82,301	

Statement of Remuneration paid to employees and Expenses paid on behalf of employees during the year ended March 31 2010

		REMUNERATION	EXPENSES	REMUNERATION	EXPENSES
X	Zhang	110,766	1,786		
Y	Zhang	158,655	48,735		
HJ	Zhao	117,657	2,407		
B	Zheng	100,672	2,554		
H	Zhu	135,867	19,547		
M	Zieske	158,479	1,820		
V	Zilberman	90,256	1,639		
T	Zilcosky	86,235	12,467		
J	Ziola	165,148	8,764		
D	Zobel	89,874	1,229		
D	Zoerb	88,982	15,922		
A	Zolis	81,943	2,550		
A	Zolotoochin	95,657	522		
M	Zrinyi	86,426	13,297		
R	Zucker	208,570	26,658		
M	Zulak	83,808	13,393		
M	Zwygart	84,062	10,254		
G	Zylstra	125,511	40,231		
Employees Under $75,000:		**129,743,902**	**6,448,598**		
Grand Total:		**569,579,405**	**32,359,339**		
Employer's share of EI and CPP			**17,947,334**		

Report ID: HYFIA002

HYDRO
Statement of Accounts of $25,000 or more paid during the year ended March 31 2010

Run Date: 2010/09/23
Run Time: 11:42:08AM

0697864 B.C. Ltd.	150,756
0723024 B.C. Ltd	69,437
0734275 B.C. Ltd.	48,448
0763101 BC Ltd.	158,055
0769167 B.C. Ltd.	74,946
0777792 BC Ltd.	30,518
0780838 BC Ltd.	115,401
0782508 BC Ltd	29,140
0795280 BC Ltd.	90,036
0798619 BC Ltd	197,439
0820744 BC Ltd	42,739
0831372 BC Ltd.	35,225
0839657 BC Ltd.	105,577
101 Industries Ltd	97,103
1034 Tokyo Resources Inc	28,511
1121598 Alberta Ltd.	167,618
3 SI Risk Strategies Inc	193,742
3105412 Nova Scotia Company	619,436
3777 Kingsway Portfolio Inc	115,678
3DInternet	90,890
3M Canada Company	2,579,396
4 Pines Motel	55,504
458002 BC Ltd	102,629
4DGIS Ltd.	45,839
4Refuel Canada Ltd.	45,835
508115 BC Limited	174,893
521474 BC Ltd.	155,784
525183 B.C. Ltd.	73,707
590590 BC Ltd	86,235
668824 Alberta Ltd	339,859
676376 B.C. Ltd.	77,822
6851479 Canada Inc.	118,409
686313 B.C. Ltd.	84,820
A & D Flagging Services	59,723
A & M Timber Terminator	168,156
A & S Chen Holdings Ltd.	129,988
A. Turner Sales Ltd.	178,920
A.C. Paving Co. Ltd.	48,123
A.D. Fisher Contracting	72,491
A.E. Concrete Precast Prod.Ltd.	5,505,156
A.J. Nickerson Excavating	494,640
A.L.L.L. Traffic Control & Safety	680,089
A.R. Thomson Group	68,932
A.T. Maintenance Plus Contracting Ltd.	610,629
ABB Inc.	42,088,497
Abdul M. Mousa	50,710
Absorbent Products Ltd	89,229
Abstract Registry Services Ltd.	56,200
AC Petroleum Sales	141,965
Accenture Business Services of B.C.	151,687,737
Accenture Inc	15,575,361
Acclaim Ability Management Inc	332,277
Acclaro Management Corporation	3,355,000
Accomodation and Real Estate Services	27,965
Accounts Recovery Corp.	69,739
Accurate Gauge Ltd.	27,253
Ace Flagging	267,286
Ace Manufacturing Metals Ltd.	39,900
Ace Overhead Services Ltd.	55,561
Ace Traffic Control Ltd.	59,691
Acklands-Grainger Inc	3,324,831
Acme Visible Filing Systems Ltd	230,759
ACR Group Inc.	42,795
Action Environmental Services Inc	133,504
Action Sports Advertising Inc.	25,484
Acumen Consulting Limited	103,604
Acumen Engineered Solutions	122,133
Acuren Group Inc.	878,568
Adacon Consulting Ltd.	135,889
Adam Fischer	94,445
Adam Roberts	169,129
Adams Diving And Marine	46,212
Addy Power Ltd.	439,765
Adelser Inc	71,707
Adept Vegetation Management Inc	381,179
Adm Associates Inc.	62,027
Advance Group Conference Management	304,784
Advanced Consulting Emergency Management	40,123
Advanced Energy Systems 1 LP	1,278,698
Advanced Excavating and Utilities	360,449
Advanced Mobile First Aid & Safety	64,372
Advanced Powerlines Ltd.	2,646,268
Advanced Telemetrics International	26,493
AECOM Canada Ltd	881,314
Aedon Consulting Inc.	705,844
Aerial Contractors Ltd	2,293,427
Aerofreeze Systems Inc	99,854
AeroGo Inc	26,275
Aerotek ULC	204,095
Aevitas	213,212
AGD Services Ltd	101,042
Aggreko	38,354
Agrium Inc.	1,693,920
AIC Advanced Industrial Composites Inc.	1,080,408
Aiglette Holdings Ltd	266,202
Air Liquide Canada Inc	147,182
Airborne Imaging	45,884
Airclean Engineering LLC	121,660
Airflow Energy Ltd.	31,702
Airgas Canada Inc.	37,969
Airspan Helicopters Ltd	701,019
Air-Temp Energy Systems Inc.	25,639
Al Bolger Consulting Services Inc.	251,608
Alan A. Kay Associates Inc.	40,467
Alan J. King	93,984
Alan M. Walsh	60,954
Alaskan Copper & Brass Company	102,519
Alberni-Clayoquot Regional Dist	37,164
Alberta Electric System Operator	884,021
Alcatel-Lucent Canada Inc.	715,373
Alchemist Transport Inc.	83,872
Alexander Mackenzie Hotel	28,997
Algo Communication Products	434,027
Aligned Floor Coverings Inc.	332,551
All Power Traffic Services	197,862
All Safe Traffic Control Inc	68,967
Allnorth Consultants Limited	363,718

Report ID: HYFIA002

HYDRO
Statement of Accounts of $25,000 or more paid
during the year ended March 31 2010

Run Date: 2010/09/23
Run Time: 11:42:08AM

Allteck Line Contractors Inc.	34,439,796
Allwest Reporting Ltd.	126,261
Alouette River Mngt. Society	45,672
Alpen Helicopters Ltd.	114,633
Alpine Glass Windows & Doors Ltd.	33,824
Alpine Paving (1978) Ltd.	165,526
Alpine Pole Maintenance	532,479
Alstom Canada Inc.	28,434,421
Altair Lighting	40,536
Altec Industries Ltd.	23,514,084
Altoft Helicopter Services Ltd.	31,018
Aluma Systems Canada Inc.	131,715
Alum-Tek Industries Ltd.	78,205
Alvarez & Marsal Business Consulting	40,780
Amacon Construction Ltd.	105,059
AMC - Security By Design Inc.	61,813
AMEC Americas Limited	6,764,927
Amec E&C Services Ltd.	37,877
AMEC Geomatrix Inc.	337,142
American Governor Company	64,085
Amirix Systems Inc.	69,461
Amix Salvage & Sales Ltd.	96,695
Ampco Manufacturing Inc.	57,547
Andec Agencies Ltd.	41,581
Andre M. Cordonier Trucking	115,841
Andrew Sheret Ltd.	45,446
Andritz Hydro Canada Inc.	1,094,689
Andritz Hydro Ltd	130,803
Angee Watanabe	119,947
Angus Reid Strategies	62,318
Anil Kumar	75,833
Anixter Canada Inc.	3,114,680
Anjapeg Enterprises Limited	202,603
Annex Consulting Group Inc.	183,074
Anritsu Electronics Ltd.	43,958
Ansan Industries Ltd.	558,823
Aon Reed Stenhouse Inc.	9,787,788
Apex Communications Inc.	286,211
Apex Industrial Movers	1,230,141
Apollo Sheet Metal Ltd.	48,775
A-Power Line Contracting Ltd.	308,063
APP Engineering Inc.	38,932
Applied Industrial Technologies Ltd.	31,243
April Lynette Ingham	35,000
Apt Industries Ltd.	72,168
Aqua Chem Enterprises Ltd.	132,809
Aquaterra Corporation Ltd.	116,886
Arbor-Art Tree Service Ltd.	398,801
Arborwest Consulting Ltd.	100,719
Arbuckle Consulting Group	28,788
Arc Petroleum Inc.	77,364
Arcas Consul. Archeologists Ltd.	191,367
Archer CRM Partnership	139,761
Archie's Trucking Ltd.	419,671
ArchiText Consulting	107,873
Arcprint & Imaging Ltd.	317,432
ArcTech Welding & Machining Ltd.	31,545
Arctic Power Systems B.C. Ltd.	9,383,649
Arctic-Jaco Ventures	6,479,395
Areva T&D Inc	5,319,350
Argo Building Maintenance Ltd.	58,513
Argus Technologies Ltd.	175,258
ARI Financial Services Inc.	18,200,494
Arinso Canada Inc.	77,700
Ark Holdings Ltd	66,134
Armada Steel Corp.	163,414
Armature Electric Ltd.	30,018
Armstrong Crane & Rigging Inc.	165,313
Armtec Holdings Limited	171,245
Armtec Limited Partnership	84,902
Arrow Helicopters Inc.	93,713
Arrow Installations Ltd.	1,296,943
Arrow Lakes Power Corporation	35,612,923
Arsenault Tree Service	67,988
Artcraft Display Graphics Inc	254,408
Artemis Wildlife Consultants	71,242
Artiss Aminco	163,069
ASB Heating Elements Ltd.	99,622
Ashley-Pryce Interior	1,235,451
Ashlu Creek Investment LP	2,638,978
ASI Group Ltd.	36,761
ASL Environmental Sciences	27,211
Asplundh Canada ULC	7,361,696
Associated Engineering(B.C.)Ltd.	89,364
Associated Lock & Supply Ltd.	39,752
ASTC Science World Society	110,300
Astraf Construction Ltd. 2002	67,217
Astral Media Radio G.P.	85,284
Astrographic Industries Ltd.	60,541
AT&T Meter Services	88,288
ATCO Structures & Logistics Ltd.	212,713
Atlantic Renewable Energy Corp	96,548
Atlas Anchor Systems (B.C.) Ltd	36,335
Atlas Copco Compressors Canada	75,768
Atlas Tree Services Ltd.	122,958
Atlin Tlingit Develpment Corporation	29,230
ATS Automation Inc.	26,835
Attune LLC	34,837
Auburn Tree Service	293,641
Aurora Resource Consulting	44,867
Aurora Tree Inc.	1,174,010
Austin & Denholm Industrial Sales Inc.	89,993
Autodesk Inc.	239,671
Autogas Propane Ltd.	64,604
Automatisation Grimard	2,151,030
Autopro Automation Consultants Ltd.	558,207
Avenue Machinery Corp.	49,433
Aviat Networks Inc	100,987
Aviation Power & Marine Inc	50,909
Avrio Corporation	28,780
Axis Security Strategies Ltd	82,497
Ayre Investments Ltd.	200,245
Azimuth Consulting Group Inc.	106,662
Azimuth Management Consultants	130,239
B & B Compudraft Ltd.	253,443
B & B Valves & Fittings Ltd	25,145
B & D Excavating	32,691
B & G Power Systems Ltd.	939,190
B & T Line Equip. Testers Ltd.	174,860
B Konkin Powerhouse Solutions Inc	58,524

B&M Auto-Craft Collision Ltd.	26,359
B. Gin Enterprises Ltd.	306,195
B. Hutton Marketing Ltd.	57,954
B.A. Blacktop Ltd.	227,411
B.C. Air Filter Ltd.	25,939
B.C. Bearing Engineers Ltd	165,974
B.C. Buildings Corporation	82,907
B.C. Conservation Foundation	397,881
B.C. Enertech Ltd	102,279
B.C. Fasteners & Tools Ltd.	118,131
B.C. High Voltage Industrial Services	189,517
B.C. Hydro & Power Authority PensionPlan	40,098,023
B.C. Master Blasters Inc.	119,058
B.C. Online	361,294
B.C. Pavilion Corporation	171,570
B.C. Pole Control	50,375
B.C. Teachers Federation	103,950
B.C. Wood Recycling Ltd.	40,806
B.F. Roofing Ltd.	684,802
B.R.E.C. Traffic Control	57,873
B.T. All Powerline Const. Ltd.	168,194
B3 Industrial Ltd.	29,418
Babcock & Wilcox Canada Ltd.	86,718
Backus Racing Recreation Sales & Service	44,116
Bad Ventures Ltd.	212,991
Badger Daylighting LP	64,829
Baker & Osland Appraisals Ltd.	45,695
Bandstra Transp. Systems Ltd.	228,985
Bank of Montreal	617,339
Bannerman Enterprises Inc	69,029
Baoding Tianwei Baobian Electric Co. Ltd	5,811,216
Barrie Mackay Contracting Ltd	113,017
Barry Hamel Equipment Ltd.	33,325
Barry's Bulldozing Ltd.	422,684
Barsness Sales & Services	31,282
Baseline Archaeological Services Ltd.	86,228
Basler Electric Company	722,723
Batch Power Measurements Ltd.	242,739
Battery Direct Vancouver	46,389
Bayly Communications Inc.	63,677
BBA	61,004
BC Cargo Trailers	34,409
BC Crime Stopper Advisory Board	25,000
BC First Nations Energy & Mining Council	25,039
BC Housing Management Commission	506,831
BC Hydro Hockey Tournament	27,258
BC Hydro Power Pioneers	251,510
Bc Liquor Distribution Branch	34,013
BC One Call Limited	251,457
BC Public Interest Advocacy Centre	138,789
BC Sustainable Energy Association	229,459
Bear Mountain Wind Limited Partnership	4,679,630
Bearing & Transmission	64,011
Bear's Tool Testing & Inspections Inc	265,989
Beaumont Timber Company Ltd.	71,533
Beaven Property Services Inc.	207,802
Beaver Electrical Machinery Ltd	295,454
Beck Drilling & Environmental	760,136
Beedie Construction Ltd.	334,587
Bekins Moving And Storage	955,981
Bel Volt Sales Ltd.	27,033
Beldon Sales Ltd.	117,328
Bell Canada	315,032
Bell Conferencing Inc.	28,156
Bella Coola Air Ltd.	31,779
Bella Coola Redi-Mix Ltd.	45,971
Belpacific Excav. & Shoring Ltd	638,601
Bennett Land Surveying Ltd.	92,112
Bentall LP	195,851
Bentley Systems Inc.	153,741
Bernard & Partners	173,023
Best Buy Canada Ltd.	1,560,308
Best Power Solutions Inc.	78,556
Best Western	208,355
Beverly J Bach, In Trust	445,160
Beyond Compliance Inc.	36,383
Beyond Expectations	30,502
Bfi Canada Inc.	27,511
BG Controls Ltd.	98,840
Bgc Engineering Inc.	348,654
BHeX Contracting Ltd.	28,182
Bicknell Hydro Consulting	198,590
BIF Contracting	44,841
Big Bend Equities Inc.	26,908
Big Steel Box	49,652
Bighorn Helicopters Inc.	763,337
Bisco Engineering Inc	181,734
Bishop of Victoria	28,290
Bishop's First Aid Supplies and Services	119,906
Bit Stew Systems Inc	652,591
BJW Construction Ltd	66,442
BK Short Engineering Ltd	25,925
Black & Mcdonald Ltd.	4,922,297
Black Box Canada Corporation	41,697
Black Press Group Ltd.	128,899
Black River Contracting Ltd	221,204
Blackburn Excavating Ltd.	210,200
Blackcomb Helicopters LP	1,347,705
B-Line Consultants Ltd.	225,964
Bloomberg Finance L.P.	96,582
BLRCA Contract Management Services Ltd	111,166
Blue Pine Enterprises Ltd.	228,508
Blue Spruce Resources Inc.	108,473
Blue Water Systems Ltd.	249,053
Bluefish Communications	39,165
BMC Software Canada Inc.	183,224
BMS Integrated Services Inc.	2,562,305
BMT Fleet Technology	31,953
BMT Isis Ltd.	475,891
Bobcat Country Sales Inc.	62,438
Bogdonov Lerer Engineering Inc.	52,533
Bolton Eclectic Services	262,799
Bonaparte Indian Band	29,830
Bonita J. Thompson	97,280
Bonniebrook Industries Ltd.	28,802
Bontebok Holdings Ltd.	36,944
Boondock Development Ltd.	103,447
Boralex Ocean Falls LP	2,246,850
Borden Ladner Gervais In Trust	19,306,344
Borden Ladner Gervais LLP	3,376,507

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Statement of Accounts of $25,000 or more paid during the year ended March 31 2010

Borradaille Consulting & Inspection	90,650
Bosmon Steelworks Inc.	130,769
Boston Bar Ltd. Partnership	2,739,202
Bourcet Holdings Ltd.	87,305
Bowen Island Municipality	61,949
Boychuk Consulting	45,323
Brace Industries Inc.	424,291
Bracewell & Giuliani LLP	153,823
Brains Ii, Inc.	27,251
Bramcon Project Consultants Ltd	94,721
Brand.LIVE Management Group Inc.	68,250
Brandt Tractor Ltd.	35,013
Bree Enterprises Inc	65,092
Brenntag Canada Inc.	173,232
Brentwood Gate Homes LP	48,930
Bresco Industries Ltd.	94,388
Brews Supply Ltd	46,397
Brian Burk	88,822
Brian Purvis	42,926
Bri-Ann Enterprises	209,183
Bridge River Indian Band	33,059
Bridge River Supply Ltd.	36,370
Bridge Strategy Group	988,697
Bright Ideas Event Co-ordinators Ltd	84,613
Briland Nanaimo Projects Ltd.	1,124,002
Brilliant Expansion Power Corporation	19,986,727
Brioche Urban Baking Ltd.	46,888
Brisco Wood Preservers Ltd.	13,535,338
Britco Leasing Ltd.	103,532
British Columbia Ferry Services Inc.	208,094
British Columbia Hockey League	52,500
British Columbia Institute of Technology	412,778
British Columbia Magazine	118,650
British Columbia Safety Authority	52,865
British Columbia Transmission Corp.	260,953,928
Broadwater Industries Ltd.	73,590
Brocor Construction Ltd.	152,381
Brookfield Global Relocation Services	278,132
Brookfield Properties (Vancouver) Ltd.	33,779
Brooklynn Contracting Ltd.	52,500
Brooks Corning Company Ltd.	51,357
Brooks Meter Devices	102,165
Brown & Oakes Archaeology	76,163
Brownstone Adera Projects Ltd.	38,535
Bruce Musgrave	78,980
Bruel & Kjaer North America Inc.	32,866
Brush Electrical Machines Ltd.	1,237,885
Bryan C. Harrap	26,428
Bryan-Yayaatulaye Excavating	33,256
Bry-Mac Mechanical Ltd.	89,027
BTY Group	165,977
Budget Rent A Car	107,650
Buffalohead Mountain Holdings	34,575
Building Owners & Managers Association	55,799
Burndy Canada Inc	339,957
Burntsand Inc.	27,290
Business Council Of B.C.	25,917
Butler Brothers Supplies Ltd.	35,855
Butler Survey Equipment Ltd	56,821
Buyers Packaging Group Ltd.	50,893
BV Electric Ltd.	47,514
C & D Technologies Inc.	413,760
C Tech Development Corporation	66,565
C&E Group Inc	719,859
C. Baggett Logging Ltd.	94,010
C. Boehringer & Associates	188,405
C.E. Jones & Associates Ltd.	69,189
C.G. Industrial Specialties Ltd	226,589
C.S. Cheung Consulting Ltd.	213,276
C.W. Carry Ltd.	58,581
CA Canada Company	895,231
CA Inc.	95,625
Cadillac Fairview Corporation Ltd.	289,070
Calco Equipment (B.C.) Ltd.	37,216
Caliper Mach. & Hydraulics Ltd.	31,059
Callewaert Construction & Consulting Inc	112,933
Cam Tran Pacific Ltd.	33,728,635
Cambria Gordon Ltd	255,948
Cambridge Lee Industries Inc.	106,223
Cameron Management Services Inc.	218,689
Camosun College	116,912
Campbell River Salmon Foundation	295,283
Campbell River Traffic Controllers	58,588
Campbell Scientific (Canada)	57,934
Can West Cutting & Coring Ltd.	80,050
Canada Culvert	67,451
Canada Green Building Council	92,290
Canada Metal (Pacific) Ltd.	45,440
Canada Post Corp.	8,538,466
Canada Power Products	188,764
Canada Safeway Limited	387,774
Canada Scaffold Supply Co. Ltd.	29,276
Canada Wide Media Limited	73,878
Canadian Autoparts Toyota Inc.	47,414
Canadian Business for Social	31,590
Canadian Communication Products Inc.	65,323
Canadian Dewatering LP	203,668
Canadian Drafting & Engineering Supply	26,333
Canadian Electricity Association	509,832
Canadian Forest Products Ltd.	440,299
Canadian Freightways Ltd.	172,026
Canadian Helicopters Ltd.	1,136,656
Canadian Home Bldrs Association Of BC	34,118
Canadian Hydro Developers Inc.	11,173,065
Canadian Hydropower Association	111,077
Canadian Linen & Uniform Service	96,328
Canadian Manufacturers & Exporters	63,228
Canadian Maritime Engineering (Victoria)	46,854
Canadian Mini Warehouse Properties Limit	75,950
Canadian Mountain Holidays Inc.	39,543
Canadian National Railway Co. (VN133920)	103,444
Canadian Pacific Railway Company	83,988
Canadian Rope Access Specialists	86,498
Canadian Standards Association T6160	415,432
Canadian Tire Corporation Limited	312,154
CanaSteel Rebar Services Corp	51,800
Canbar Inc.	32,659
Can-Crane Specialists	47,220
Can-Dive Construction Ltd.	63,618
Candura Instruments	241,368

Canfor Corporation	110,001
Canfor Pulp Limited Partnership	3,315,343
Canlan Ice Sports Corporation	75,723
Canoe Pass Tidal Energy Corporation	52,500
Can-Pro Diving Services Ltd.	68,847
Canpro Risk Solutions	32,324
Cansel	76,333
Cansel Survey Equipment Inc.	95,017
CanWest Mediaworks	125,912
Canwest Propane Ltd.	31,811
Canwest Publishing Inc.	110,022
Canwest Wire Rope Inc.	26,360
Canyon Contracting Company Ltd.	61,216
Canyon Industrial Electric Services Ltd.	38,035
Capilano College	89,502
Capital Regional District	234,107
Capital Tree Service	1,267,152
Carbon Mountain Drilling & Water	36,750
Carbone Of America (Lcl) Ltd.	91,752
Cariboo Pulp & Paper Co.	42,758
Cariboo Traffic Control	102,349
Carleton Rescue Equipment Ltd.	119,880
Carleton University	64,918
Carmichael Wilson Property Consultants	72,554
Carnarvon Management Ltd.	641,402
Carney's Waste Systems	27,160
Caro Property Management Ltd.	121,486
Carpi USA, Inc.	457,902
Carrier Canada Ltd.	251,760
Carrier Sekani Tribal Council	25,831
Carson International	500,427
Carswell	28,502
Carter Dodge Chrysler Ltd.	566,676
Carter Pontiac Buick Ltd.	1,109,016
Cascade Distributors Ltd.	238,113
Cascade Energy Engineering	247,191
Cascade Law Corporation In Trust	60,000
Cascadia Instrumentation Inc.	142,041
Castlegar Trauma Care Tng Ltd	29,595
Catalyst Consulting Limited	82,986
Catalyst Paper Corporation	114,386
Catherine Scott-May	27,641
Cathryn Gasztonyi	34,871
Cathy Bullen Consulting	87,073
Caveman Construction & Aggregates Ltd	36,772
Cayoose Creek Band	89,506
CBV Collection Services Ltd.	85,440
CC Helicopters Ltd.	157,191
CC Industries Ltd.	42,163
CCMR Consulting Inc.	143,101
CCS Corporation	1,029,885
CD Nova Ltd.	90,479
CDR Rentals Ltd	26,224
CDW Canada Inc	50,213
CE Franklin Ltd.	159,705
CE Holmes Consulting	107,925
CEATI International Inc	158,760
CEATI International Trust	87,491
Cedar Road LFG Inc	104,467
Cedrus Consulting	46,691
CEI Architecture Planning Interiors	33,117
Central Coast Power Corp.	279,453
Central Hydro-Vac Ltd.	29,266
Central Island Powerline Ltd.	2,279,437
Central Park Developments Inc.	3,022,367
Century Vallen	182,097
Certified Coating Specialists Inc.	144,346
CES Engineering Ltd.	184,223
Cesco Electrical Supply Ltd.	36,911
CGIT Systems Inc.	95,545
CGL Contracting Ltd.	155,840
CH2M Hill Energy Canada	28,825
Cham Investments Ltd.	60,116
Chant Construction Company Inc.	1,328,716
Charles Holder and Associates Ltd	49,312
Charter Telecom Inc.	107,719
Chartwell Consultants Ltd.	505,247
Chartwell Inc.	38,028
Cheam Indian Band	56,598
Checkwell Decision Corporation	139,704
Chemical Lime Company of Canada Inc.	41,467
Chen Engineering Solutions	163,594
Cheryl Sewell	82,230
Chew Construction Ltd.	467,775
Chew Excavating Limited	972,691
Chinook Scaffold Systems Ltd.	152,255
Chiu Hippmann Engineering Inc.	134,905
Christine Boehringer	54,961
Christine Catering Company	31,767
Chrysler Canada Inc.	355,731
Chu-Cho Enterprises Ltd.	1,244,517
Cicame Energie Inc.	65,557
CIF Composites Inc.	237,197
Cinimod Enterprises Ltd.	90,760
Cintas Corporation	115,960
Cintellate USA, Inc	114,284
Circle Learning Inc.	26,543
Circom Industries Ltd.	475,567
Circuit Breaker Sales Co. Inc.	47,775
Citrix Systems Inc.	33,571
City Furniture & Appliances Ltd.	37,091
City of Abbotsford	2,552,316
City of Armstrong	74,415
City Of Burnaby	7,243,689
City of Campbell River	3,079,910
City Of Castlegar	74,953
City of Chilliwack	1,301,912
City of Colwood	114,930
City of Coquitlam	2,413,675
City Of Courtenay	494,830
City of Dawson Creek	271,745
City Of Fort St. John	285,395
City Of Kamloops	1,456,692
City Of Kimberley	95,748
City of Langford	357,602
City Of Langley	235,842
City of Merritt	179,156
City Of Nanaimo	1,417,252
City of Nelson	3,127,414
City Of North Vancouver	72,552

City Of Parksville	119,452
City Of Port Alberni	593,069
City of Port Coquitlam	93,161
City Of Port Moody	2,257,794
City Of Prince George	1,797,952
City Of Prince Rupert	256,697
city of quesnel	742,554
City Of Revelstoke	2,805,741
City Of Richmond	3,182,883
City of Salmon Arm	427,235
City Of Seattle	568,245
City Of Surrey	12,335,594
City Of Terrace	305,505
City of Vancouver	15,969,934
City of Vernon	811,561
City Of Victoria	1,541,136
City Of Williams Lake	347,644
CJ Holdings	33,956
CJ Logging	37,091
Clay & Company In Trust	130,000
Clean Energy Consulting Inc	191,324
Clean Power Operating Trust	7,965,489
Clean Sweep Janitorial	36,713
Clean Team Janitorial Inc.	79,365
Cleanway Supply Inc.	42,051
Cleartech Industries Inc.	92,446
Clemmer SteelCraft Technologies Inc.	59,674
Cleven Project Management Ltd.	226,585
ClickSoftware Inc.	50,169
Clint McDonald Consulting Co.	105,255
Clive Wilson	58,163
Cloudraker Guiding Ltd.	68,664
Cloudraker Ltd.	71,724
Cloverdale Paint Inc.	105,781
CMH Underground Utilities Ltd.	90,765
Coast Claims Service Ltd.	36,315
Coast Cutting & Coring Ltd	116,947
Coast Hotels Ltd.	49,287
Coast Valley Contracting Ltd.	36,870
Coast Wholesale Appliances Ltd.	80,412
Coastal Rivers Power Limited Partnership	17,891,349
Cobra Integrated Systems	27,582
Coconut Grove Inc.	74,395
Code Three Emergency Vehicles Inc	30,773
Cogent Industrial Technologies Ltd.	245,945
COH Inc.	1,817,279
Cokely Wire Rope Ltd.	406,064
College Of New Caledonia	138,904
Colliers Macaulay Nicolls Inc.	61,747
Columbia Fuels Inc	750,831
Columbia Hydro Constructors Ltd	785,617
Columbia Power Corporation	26,352
Columbia Reinforcing Ltd	79,947
Columbia Shuswap Regional Dist.	1,054,809
Columbia Valve & Fitting Ltd	158,033
Comfort Inn & Suites	60,420
Commander Warehouse Equip. Ltd.	188,510
Commercial Electronics Ltd.	137,505
Commercial Energy Consumers	284,068
Commercial Equipment Corp.	32,603
Commercial Solutions Inc.	41,554
Communicopia Internet Inc.	435,396
Community Against Preventable Injuries	25,000
Community Roofing Co	31,080
Comox Pacific Express Ltd.	327,998
Comox Valley Project	134,220
Comox Valley Regional District	33,073
Compass Group Canada Ltd.	8,359,899
Compass Land Services Ltd.	85,406
Compass Resource Mngt. Ltd.	277,346
Compliance Power Corporation	1,298,287
Compugen Inc.	3,517,720
Concert Real Estate Corporation	2,348,841
Concorde Specialty Gases Inc.	180,888
Conestoga-Rovers and Associates	357,750
Confer Consulting Ltd.	31,013
Confluence Resource Management Inc.	120,548
Con-Force Structures Ltd.	210,712
Conglom Inc.	213,150
Connex Solutions Inc	128,120
Consortium for Energy Efficiency Inc.	47,695
Consultants GKM Inc	27,665
Consumer-Response Marketing Ltd	3,998,477
ContainerWest	86,771
Context Research Ltd.	61,819
Contro Valve Inc.	87,640
Convergint Technologies Ltd.	62,260
Cool Creek Agencies Ltd.	47,368
Cooper Beauchesne and Associates Ltd.	1,014,891
Cooper Power Systems	6,408,130
Copcan Contracting Ltd.	237,805
Coral Engineering Ltd.	72,752
Coral Environments Ltd.	32,321
Corey and Shaelan Pomeroy	37,778
Coriolis Consulting Corp.	38,873
Corix Controls Solutions Inc.	45,876
Corix Water Products Inc.	25,379
Cormier Vegetation Control Ltd.	57,936
CornerStone Safety Inc.	122,427
Corp Of City Of New Westminster	317,819
Corp Of City Of North Vancouver	730,985
Corp Of Dist Of Central Saanich	387,189
Corp Of Dist Of North Cowichan	1,653,612
Corp Of Dist Of North Vancouver	2,342,246
Corp Of The City Of Cranbrook	361,676
Corp Of The City Of Duncan	50,742
Corp Of The City Of Fernie	130,891
Corp Of The City Port Coquitlam	430,409
Corp Of The Dist Of Maple Ridge	1,544,401
Corp Of The Dist Of Saanich	1,828,109
Corp Of The Town Of Esquimalt	438,708
Corp. Of The City Of Enderby	25,628
Corp. Of The Dist. Of Oak Bay	147,320
Corp. of the District of Pitt Meadows	189,186
Corp. of the Township of Spallumcheen	216,152
Corporate Executive Board	257,985
Corporate Express Canada Inc.	166,592
Corporation of Delta	74,995
Corrosion Service Co.Ltd.	30,106
Costa Del Sol Painting	44,741

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Statement of Accounts of $25,000 or more paid during the year ended March 31 2010

Costco Wholesale Canada Ltd.	36,950
Coueffin Construction Ltd.	168,687
Counterspil Research Inc.	26,918
Cover Star Structures Ltd.	440,522
Cover-All Buildings Pacific Ltd.	85,168
Cowichan Tribes	49,290
CP Renewable Energy (British Columbia)	1,577,650
CPM Solutions Ltd.	440,726
CQ Strategy Ltd	96,023
CRA Canada Surveys Inc.	33,049
Craftsman Collision Ltd.	31,230
Craig McCook	36,615
Craig Strachan	33,705
Crane Creek Enterprises	343,500
Crane Force Sales Inc.	70,529
CraneEx Services Inc	112,316
Cratex Container Sales	45,505
Creative Door Services Ltd.	81,778
Creative Promotions Group Ltd.	1,540,030
Credit Bureau of Vernon Ltd.	184,886
Crescent Bay Construction Ltd.	42,110
Crest Hotel Ltd	31,812
Creston Valley Wildlife Mngt. Area	778,544
Crofter's Gleann Enterprises Ltd.	27,381
Crosstown Carriers Ltd.	46,417
Crown Corporation Employers'	59,294
CTP Distributors-Custom Truck Parts Inc.	3,454,635
Culex Environmental Ltd.	141,474
Cullen Diesel Power Ltd.	2,958,958
Cummins Western Canada	195,220
Current Stream Solutions Inc.	170,869
Curtis Personal. Health Mgt Ltd	202,282
Custom Dozing Ltd.	195,379
CW International Ltd.	46,934
CWA Engineers Inc.	137,649
Cyme International Inc.	194,826
D & D Delivery Service Ltd.	29,307
D & D Security Plus	35,353
D. Andres Quality Construction Solutions	63,001
D. Burt & Associates	77,083
D. Loewen Enterprises Ltd.	984,393
D.A. Townley & Associates	583,387
D.C. Johnstone Excavating Ltd.	29,069
D.W.B. Holdings	79,338
Daam Galvanizing Ltd.	26,794
Daemar Inc.	30,234
Dam Helicopters Inc.	66,869
Damwatch Services Limited	51,177
Dan Brain	28,380
Dan Mayers Contracting Ltd.	184,554
Daro Developments Ltd.	50,000
Data Dot Canada	26,366
DataCore Mail Management Ltd.	74,399
Dave Lewis	84,525
Dave Ullathorne Holdings Ltd	57,082
Dave's Backhoe Service	33,301
Dave's Plumbing	74,105
Davey Tree Expert Co. of Canada Ltd.	3,678,294
David H. Thomas	193,542
David Tobin, P. Eng	171,716

Davies Sand & Gravel Ltd.	29,507
Davis LLP In Trust	102,500
Day Software Inc.	79,738
Days Inn	57,845
DC Welding & Fabrication Ltd.	499,448
DDB Canada	10,211,187
De Pauw Technologies Inc.	80,883
Dean K. Cardno	272,451
Debbie B. Parhar	47,578
Deborah Soo Lum	76,178
Deb's Flagging Company	146,131
Dee's Pro Traffic Control	102,789
Deloitte & Touche	4,182,563
Delphine's Traffic Control	169,603
Delphinium Holdings Inc.	93,757
Delta Hotels Limited	26,384
Delta Infrared Services	64,477
Demand Side Energy Consult. Inc	79,900
Demco Electric Ltd.	134,608
Denise Duchene Consulting Inc.	145,475
Dennerik Engineering Ltd.	72,609
Dennis Moore Engineering Inc.	122,957
Dennis Swensson	27,709
Design Group Staffing Inc.	81,349
Deverell Excavating & Road Building	67,346
Devine Tarbell & Associates Inc	131,250
DG Technologies Ltd.	51,914
DHL Express (Canada) Ltd.	283,333
Diamond 'D' Contracting Ltd.	738,164
Diamond Radiators Inc.	47,508
Dick's Lumber & Building	30,805
Diesel Equipment Limited	463,744
Dietmar Hahne	45,974
Dig Right Enterprises Ltd.	816,137
Digger Civil Contractors	201,195
Diggers Impact Ltd.	72,923
Dilo Co. Inc.	100,017
Direct Electric Ltd.	59,132
Direct Energy Business Services	67,732
Direct Equipment West Ltd.	91,340
Directional Mining & Drilling Ltd.	2,991,718
Discovery Crane Rental Ltd.	103,555
Discovery Launch (1998) Ltd.	30,962
Discovery Parks Inc.	115,660
District Of 100 Mile House	142,685
District of Barriere	42,857
District Of Chetwynd	304,637
District of Clearwater	201,058
District Of Coldstream	136,541
District Of Elkford	144,990
District Of Fort St. James	59,894
District Of Highlands	91,655
District Of Hope	121,379
District Of Houston	240,314
District Of Hudson's Hope	2,792,720
District Of Invermere	45,336
District Of Kitimat	352,066
District of Lake Country	360,696
District Of Lillooet	551,488
District of Logan Lake	321,452

District Of Mackenzie	1,451,776
District of Maple Ridge	84,507
District of Metchosin	82,792
District Of Mission	2,538,864
District Of New Hazelton	49,201
District Of North Saanich	218,195
District Of Port Edward	216,311
District Of Port Hardy	143,832
District of Sechelt	159,803
District of Sicamous	66,256
District Of Sooke	170,276
District of Sparwood	326,022
District of Squamish	1,270,589
District Of Stewart	57,584
District Of Taylor	296,654
District Of Tofino	36,163
District Of Tumbler Ridge	249,975
District of Ucluelet	31,064
District Of Vanderhoof	140,607
District of West Kelowna	274,506
Dixon Networks Corporation	136,616
DL Overholt Management Services	202,754
DLJ Telecom	26,193
DMG Landscape Architects	32,879
DNA Data Networking and Assemblies Ltd.	109,057
DNV Global Energy Concepts Inc.	71,841
Doble Engineering Co.	1,169,545
Dobney Foundry Co. Limited	869,017
Dockside Green Limited Partnership	272,018
DoCube Engineering, Inc.	204,059
Dogwood Transport Ltd.	228,898
Dollar Saver Lumber Ltd.	29,488
Dominion Steel & Pipe Ltd.	32,045
Domino Holdings Inc.	225,865
Domtar Pulp & Paper Products Inc.	11,477,421
Don Charlton Ltd.	47,047
Don Mann Excavating Ltd.	83,770
Don Pacaud Contracting	141,381
Donald W. Fryrear	67,801
Donna's Northern Connection Ltd	107,621
Doran Taylor Power Partnership	1,671,920
Doumont Welding	145,446
Dow Jones Reuters Business Interactive	52,200
Dowling Consulting Group	67,607
Downie Timber Ltd.	119,305
Dr. Abimbola Abiola	88,205
Dr. Judith F. Sayers	27,151
Dr. Michael Proctor	25,000
Dr. Sietan Chieng	34,006
Driftwood Inn	69,055
Driving Unlimited	36,398
DTM Systems Corporation	56,926
Du Alaska Inc	60,644
Dueck Lansdowne Pontiac Buick Cadillac	50,907
Dun & Brndstreet Canada Ltd.	104,895
Dunbar Lawns & Gardens Ltd.	32,438
Duncan Electric Motor Ltd.	52,280
Duncan Kent & Associates Ltd.	27,048
Dunlevy Food Equipment Ltd	101,704
Dupont Ent. RV Park	38,997
Durango Oilfield Services Ltd.	87,300
Dusty Veideman Photography	32,177
Duz Cho Logging Ltd	115,789
Dyadem	300,781
Dynamex Canada Corp.	439,638
Dynamex Express Inc	101,639
Dynamic Industries Ltd	196,733
E & K Construction	25,200
E Lees & Associates Consulting	138,786
E Source Companies, LLC	163,322
E. Schuk Contracting Ltd.	55,178
E.A. Denhoff & Associates	204,039
E.B. Horsman & Son	1,243,973
E.D.S. Pumps & Plumbing Ltd.	71,552
EAGA Canada Services Inc.	341,038
Eagle Crane Inc.	85,901
Eagle Vision Geomatics &	56,088
Eagle West Truck & Crane Inc.	208,850
Earl's Restaurant	37,500
Earth Heart Productions Ltd	47,119
Earth Tech Canada Inc.	561,041
Earth Vac Environmental Ltd.	830,643
East Richmond (HDC) Development Ltd.	116,262
Eaton Yale Company	127,139
EBA Engineering Consultants Ltd	562,618
EBC Drafting Services	196,061
Ebco Industries Ltd.	117,887
Ebco Metal Finishing L.P.	44,808
Ebsco Canada Ltd.	73,251
Eby & Sons Construction Ltd.	134,946
E-Card ID Products Ltd.	28,006
Ecco Heating Products Ltd.	32,233
Eclipse Awards Int'L. Inc.	25,070
ECMG	51,262
Ecodynamic Solutions Inc.	97,694
Ecodyne Ltd.	91,518
Ecofish Research Ltd.	158,286
Eco-fitt Corporation	512,274
Eco-Integration	42,206
Eco-Logic Ltd.	28,668
Ecometric Research Inc.	265,973
E-Comm Emergency Communications	61,425
Ecoscape Environmental Consultants	58,833
Ecotrust Canada	80,000
Ecowaste Industries Ltd.	389,797
ECS Electrical Cable Supply Ltd	295,578
Ed Chessor & Associates	97,462
Ed Fourchalk Safety Associates	41,686
Edgewood Holdings Ltd.	89,629
EDI Environmental Dynamics Inc.	112,685
EDS Pumps & Water Treatment Ltd	359,830
Edward L. Vine	27,249
Edwards Powerline Ltd.	172,562
Eecol Electric Corp.	4,471,075
Eh-Cho-Dene Enterprises	982,161
EHV Power ULC	112,461
EITI Ltd.	2,767,752
Elaine Chia	138,821
Elaine Hassell	53,724
Elaine Mann	73,427

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Statement of Accounts of $25,000 or more paid during the year ended March 31 2010

Electric Insulation Materials	171,651
Electric Transportation Engineering	75,000
Electro Composites (2008) ULC	298,890
Electro Sonic Inc	48,178
Electromech	63,126
Elemental Controls	26,871
Eleven Stars Enterprises Inc.	101,564
Elneweihi Consulting Inc.	122,734
Elster Canadian Meter Company Inc.	1,441,868
Elstra, Learning Strategists	36,073
eMarketer	61,674
EMC Corporation Of Canada	497,008
EMCO Corporation	94,336
Emergco	106,175
Emerge Learning	82,891
Emerson Electric Canada Ltd	27,782
Emil Anderson Construction Co. Ltd.	224,925
Emily Carr Institute of Art and Design	29,106
Empire Contracting	29,161
Empire Signworks Inc.	27,777
Empirica Energy Inc.	2,380,369
Empty Nest Trucking Ltd.	431,186
Emspec Electro Mechanical Systems Inc.	62,018
Enable Performance Inc.	93,240
EnCana Corporation	145,556
Endress Sales & Distribution Ltd.	59,360
Energitix Management and Consulting	63,173
Energy & Environmental Economics Inc.	1,466,744
Energy Solutions for Vancouver Island	37,437
Energy X Systems Ltd.	254,352
Ener-Lite Systems Ltd.	1,719,233
EnerSolve Management Inc.	68,432
Enersys Canada Inc.	44,679
Enervac Corporation	124,158
Engine Digital Inc.	193,283
Engineered Air	32,144
EnPower Green Energy Generation LP	3,940,978
Enspiria Solutions Inc	311,834
Enterprise Rent-A-Car Ltd.	112,233
Environics Analytics Group Ltd.	63,840
Environmental Management Services Ltd.	123,870
Envirosafety Confined Space Safety	36,168
EPC Resources Inc.	439,912
Epcor Power Holdings Corp.	1,930,633
EPFL-IMHEF-LMH	201,323
Epiphany Consulting Ltd	81,246
E-Port Systems Inc.	200,479
EPRI	890,200
Epscan Industries Ltd.	42,082
Equifax Canada Inc.	82,120
Erico Canada Inc.	32,947
ERLPhase Power Technologies Ltd	93,900
Ernst & Young LLP	152,512
Erron Consulting Ltd.	162,196
ESC Electrical Service Contracting Ltd.	1,626,055
Esketeme First Nation	79,738
Essa Technologies Ltd.	81,555
Esther Guimond	28,376
Esther's Inn Ltd.	30,898
Evelyn Mountain Contracting Ltd.	38,063

Eveready Industrial Western Ltd.	25,329
EWD Consulting Corp	35,387
Exclusive Mechanical Systems Ltd.	38,949
Exe Productions	36,485
Executive Results Consulting	257,039
Executive Suites Garibaldi Springs Golf	48,283
Exfo Electro-Optical Eng. Inc.	32,001
Exide Technologies Inc.	58,510
Exova Canada Inc	31,428
Exton, Dodge & Galibois Land Surveying	36,650
Eyer Training Services	25,534
F & F Concrete Ltd.	27,087
F & M Installations Ltd.	22,762,722
Fabritech Manufacturing Ltd.	31,663
FACTS Ltd.	36,829
Fairmont Waterfront	118,471
Falcon Contracting Ltd.	223,365
Falcon Equipment Ltd.	2,123,928
Family Services Of Greater Van.	25,000
Far-Ko Contracting Ltd.	83,134
Farris, Vaughan, Wills & Murphy	458,770
Farris, Vaughan, Wills & Murphy in Trust	2,387,798
Farrish Marketing Services	104,597
Fasken Martineau DuMoulin LLP	3,450,056
Fasteel Industries Ltd.	258,124
Fastenal Canada	116,608
FD Consulting Services	47,937
Ferguson & Associates	1,103,691
Fibrwrap Installations Limited	29,465
Filterco Water Treatment Ltd	29,966
Filtervac International Inc.	34,750
Finlay River Outfitters Ltd.	74,849
Finnair Ltd.	694,873
Finning International Inc.	7,424,053
First Aid & Survival Tech. Ltd	196,298
First Canadian Logistics Ltd.	34,869
First Nation Energy & Mining Council	323,910
First Quartile Consulting	29,325
First Truck Centre Vancouver Inc.	96,332
Fitness Depot Commercial Inc.	28,069
Flaggirls Traffic Control Inc.	218,006
Flowcare Engineering Inc.	186,023
Focus Corp.	48,684
Focus Management	91,240
Foothills Pipe Lines Ltd.	941,410
Forbes Industrial Contractors Ltd.	44,440
Foreshore Technologies Inc	51,566
Formula Technical Services Ltd.	37,082
Forrester Research, Inc.	60,567
Forsite Consultants Ltd.	46,674
Forsythe International Inc	45,642
Fort St. John Valve & Fitting	27,337
Fortis Pacific Holdings Inc	94,269
FortisBC Inc.	1,398,292
Foundex Explorations Ltd.	220,174
Fountain Valley Enterprises Ltd	56,831
Four Directions Management Services	179,313
Four Seasons Foods Ltd	28,550
Fourth Wall Consulting Inc.	205,721
FPI FIREPLACE PROD INTERNATIONAL LTD	110,975

Fransen Engineering Ltd	302,394	Genics Inc	52,371
Fraser & Company - In Trust	51,000	Genivar	779,115
Fraser Basin Council	431,245	GeoDigital International Inc	60,086
Fraser Health Authority	743,630	Geomatique Emco Inc	1,055,336
Fraser River Pile & Dredge Ltd	185,209	Geopacific Consultants Ltd	44,271
Fraser Surrey Docks LP	35,267	George Hemeon	65,000
Fraser Valley Equipment Ltd	30,397	George M. Fraser Ltd	79,022
Fraser Valley Regional District	98,105	George Third & Son Ltd	1,111,231
Fraser Valley Regional Watershed	27,879	Georgia Tech Research Corporation	308,959
Fraserview Fabrication & Machine Ltd	50,049	Geo-Slope International Ltd	29,145
Fred Surridge Ltd	42,554	Geotech Drilling Services Ltd	822,667
Fred Thompson Contractors (1991) Ltd	6,836,967	Germain Favel Specialized Services	146,962
Freelance Tree Service Inc	132,720	Gerry Enns Contracting Ltd	129,926
Freshwater Fisheries Society of BC	1,220,408	GES Geotech	329,541
Friesen Equipment Ltd	53,893	Ghostrider Motorsports	25,740
Frogfile	220,030	Gibson Bros. Contracting Ltd	33,257
Frontier Fencing Ltd	38,006	Gilbert and Hilda Bilodeau	28,330
Frontier Geosciences Inc	153,573	Gilbert Smith Forest Products	41,660
FRP Transmission Innovations	35,511	Gisborne Industrial Construction Ltd	130,285
Fueled by Junk Ventures Inc	82,400	Gitanmaax Band Council	33,855
Fujitsu Consulting (Canada) Inc	169,087	Glacier Media Group	38,705
Fulford Harbour Consulting Ltd	111,431	Gladwin Farms Ltd	82,428
Full Line Specialities Inc	28,402	Glen Labby Contracting Ltd	918,429
Full Spectrum Enterprises Ltd	76,236	Glenn Power Contractors Ltd	2,137,358
Funktional Electric & Utility Services	240,035	Glen's Backhoe Service	34,570
Furry Creek Power Ltd	2,441,046	Glentel Wireless Centre	59,333
Future Shop	88,953	Glenwood Motel	128,417
FutureShield Inc	46,239	Global Energy Partners, LLC	37,377
G & K Services Canada Inc	39,952	Global Fisheries Consult. Ltd	95,387
G&T VANCOUVER	436,829	Global Insight (USA) Inc	34,776
G. Veale Holdings Ltd	106,951	Global Mountain Solutions Inc	29,388
G.E. Bridges & Associates Inc	101,294	Global Rental Canada, Ulc	1,959,543
G.V. Bashforth & Assoc. Ltd	169,228	GlobalSource Maintenance Renewal Service	224,179
G3 Consulting Ltd	49,992	Globalstar Canada Satellite Co.	54,008
Galbraith Power BC Inc	561,044	Globe Foundation Of Canada	54,600
Galbraith Powerline Contr. Ltd	1,577,435	GM Ballard & Associates Ltd	62,645
Gammon International	46,998	GNA Consulting Group Ltd	41,031
Ganges Marina	34,807	Gold Coast Coffee Co.	71,398
Gannett Fleming, Inc.	26,686	Gold Key Pontiac Buick 1984 Ltd	370,782
Garden Decor and Design Group	51,936	Golden Crossing Constructors JV	1,316,993
Garry Pierre	29,836	Golder Associates Ltd	7,693,683
Garth Fenton Welding	100,170	Goodall Rubber CO of Canada ULC	45,222
Garth's Electric Co. Ltd	402,751	Goodbye Graffiti Inc.	52,185
Gartner Canada, Co.	52,800	Gord Mahan	97,838
Gary Wong & Associates	166,483	Gord Noel Log & Tree Service	142,055
Gasfield Energy Services	89,138	Gordon Crane & Hoist Inc	154,384
GC Phillips Consulting Ltd	29,850	Gordon Waters Cont. Ltd	50,755
GDW Consulting Corporation	143,509	Gordon's Homes Sales Ltd.	168,747
GE Capital Fleet Services	46,668	Goto Sargent Inc	477,952
GE Energy Management Services Inc	541,495	Gottler Bros. Trucking &	50,788
GE Energy Services	106,343	Governor Control Sales & Services Ltd	61,067
GE Inspection Technologies Canada Ltd	60,684	Gowling Lafleur Henderson LLP	70,450
GE Packaged Power Inc	5,041,933	Gradimir Ilic	36,785
GE Water & Process Technologies Canada	96,436	Graeme Simpson	80,259
Gear-O-Rama Supply Ltd	43,263	Graf Excavating Co. Ltd	93,195
Gene McGregor Enterprises Ltd	73,028	Graham Construction & Engineering	2,366,339
General Credit Services Inc	120,641	Graham Infrastructure a JV	2,044,322
General Electric Canada	3,102,991	Grand & Toy Ltd	646,913
Generation Maintenance	134,813	Grant CT Turner Enterprise Inc	69,861
Genesus Systems Corporation	52,475	Graybar Canada	53,048

Graydon Contracting Ltd	91,881
Great Bear Forest Management Inc	710,505
Great Little Box Company Ltd	76,946
Great West Disposal Inc	46,702
Great West Equipment	45,291
Great Western Containers Inc	79,856
Greater Vancouver Regional District	53,926
Green Adera Projects Ltd	63,210
Green Line Hose & Fittings (BC) Ltd.	34,249
Green Motors Practices Group	114,326
Greenbank Environmental Services	203,016
Greenway Equipment Ltd.	559,449
Gregg Distributors (B.C.) Ltd.	127,030
Grey Rock Welding & Fabrication Ltd.	34,109
Gridpoint / V2Green Inc.	99,690
Grosso Precast & Crane Service	326,658
Ground Hog Construction (2007) Ltd.	133,341
Ground-It.com Consulting Ltd.	99,328
Groundstar Express Ltd.	47,161
Groundswell Group Inc.	896,983
Grover, Elliot & Co. Ltd.	56,234
GS T & D Products Ltd.	26,240
Guardian Angels Traffic Control	169,554
Guillevin International Co.	1,955,947
Gustavson Wylie Architects Inc.	70,950
Gwenal Holdings Ltd.	102,050
Gwil Industries Inc.	487,319
GWL Realty Advisors Inc.	57,435
Gygax Engineering Associates Ltd.	36,651
H & H Welding Fabrication & Rental Ltd.	917,093
H.J. Property Investment Ltd.	30,030
H2X Contracting Ltd.	427,630
Habanero Consulting Group	950,535
Habart & Assoc. Consulting Inc.	84,799
Hagedorn Machinery Development &	42,499
Halkin Consulting Inc.	49,140
Hamling Lakes Contracting Ltd.	49,210
Hangar 18 Creative Group Inc.	345,635
Hansen Industries Ltd.	30,595
Hapam Bv	276,269
Harada Management Consulting	155,223
Harbour Centre Complex Limited	104,737
Harbour Machining, Welding, &	35,182
Harder Associates Engineering Consulting	100,113
Harris Decima Inc.	66,160
Harris Steel Ltd.	166,976
Harrison Hot Springs Resort	354,499
Harrison Hydro Limited Partnership	13,488,877
Hatch Ltd.	14,044,454
Hauer Creek Power Inc.	267,219
Hawker Siddeley Switchgear Limited	1,492,417
Hay U Ranch Resort Inc	41,898
Hazmasters Environmental	246,516
HCP Consulting Ltd	64,289
HD Supply Utilities	6,632,525
HD Tree Service Ltd.	1,151,097
HeavenScent Catering	26,714
Hecate Consulting Inc.	80,076
Hecate Inn	30,103
Hecate Painting & Sandblasting	28,012
Hedberg and Associates Consulting Ltd.	142,888
Heenan Blaikie LLP	748,872
Heenan Tree Service Ltd.	442,331
Helifor Canada Corp.	58,611
Hemlock Printers Ltd.,	1,567,190
Hemmera Envirochem Inc.	2,898,457
Henkels & McCoy PEI Inc	2,101,782
Henriques Consulting	41,236
Henry Lai & Associates	189,353
Henville Consulting Inc	125,226
Her Majesty the Queen in the Right of	55,350,847
Heritage Office Furnishings Ltd	2,358,614
Herman Miller Workplace Resource	1,704,639
Hertz Equipment Rental	171,539
Hewitt Associates Corp	1,346,876
Hewlett Packard (Canada) Ltd.	283,349
Hexcel Construction Ltd.	436,837
HHS Drilling & Blasting Ltd.	34,055
Hi-Cube Storage Products	113,888
High Line Utilities Inc.	752,997
High Ridge Consulting	46,488
High Tide Tours & Water Taxi Ltd.	230,119
High Time Industries Ltd.	147,843
High Voltage Services Ltd	393,154
Highland Helicopters Ltd.,	51,252
Highland Powerlines Ltd.,	1,017,897
Highlight Construction Inc.	368,300
Highlight Pacific Construction Ltd	119,421
Highroad Traffic Services Inc.	35,537
Hilti (Canada) Ltd.	321,741
Hilton Vancouver Airport	38,640
Hilton Vancouver Metrotown	165,435
Hi-Rigger Tree Service Ltd.	333,324
Hitachi Canada Ltd.	175,252
HM Consulting Services Inc.	124,693
HMI Construction Inc.	23,289,536
HN Telecom Inc.	74,909
Hodgkinson-Kristof Inc	48,662
Hodgson King & Marble Ltd.	19,890,542
Holiday Inns Inc.	82,899
Hollyburn Estates Ltd.	228,286
Holtec International Inc	2,736,500
Home Depot Canada Inc.	457,482
Home Hardware Stores Ltd.	166,177
Honeywell Limited	62,919
Hope Johnston and Associates Law Corp.	173,907
Horizon Climate Controls Ltd.	26,086
Horizon Developments Ltd.	2,361,748
Horizon Tree Service Ltd.	46,436
Horton Automation Inc.	28,659
Horton Trading Ltd.	52,903
Hoskin Scientific Ltd.	269,376
Houle Electric Limited	171,372
Houston Ecological	105,037
Howard Johnson	57,544
Howden Buffalo Inc.	392,960
Howie's Marine Service Ltd.	301,430
HR Wallingford Ltd.	33,838
Hudson's Bay Company	477,382
Hudson's Hope Inn & Suites	109,131

Hughson Environment Inc	180,634
Human Environment Group	105,831
Humber Professional Forestry Services	53,899
Hupacasath First Nation	61,440
Hutton Communications	56,689
Hwlitsum First Nation	97,930
Hyatt Regency Vancouver	73,391
Hydrecs	106,167
Hydro Quebec	55,817
Hydrodig Canada Inc.	71,111
Hyland 2000 Industries Limited	162,897
Hyland Excavating Ltd.	2,808,912
Hyseco Fluid Systems Ltd.	70,713
Hytorc Sales & Service	84,664
Hyundai Heavy Industries (Canada)	15,528,856
I.C. Ramsay & Associates	36,243
I.G. Gavac & Son Inc.	79,824
I.J. Taylor Consulting Ltd.	120,700
I.R. Wilson Consultants Ltd	77,755
Ian Hayward International Ltd.	442,073
IB Storey Inc	73,293
IBI Group	109,909
IBM Canada Ltd.	3,086,958
IC Consultants Ltd.	40,100
Iceman Refrigeration & Recovery	215,007
ICI Canada Inc.	159,206
Ici Paints (Canada) Inc.	254,251
ICIS	126,001
Icon Heavy Construction	33,473
Ideal Security Inc	55,473
Ideo LLC	287,108
IDL Projects Inc.	2,922,806
Ignas Contracting	36,067
IHS Energy (Canada) Ltd.	118,224
IHS Global	328,150
Ikea Canada Ltd.	64,617
Illumiti Inc	214,972
Iluka Ltd.	350,000
Image Group Inc	649,641
Image-Pro Marketing Ltd.	269,869
Imperial Oil Limited	9,396,761
Imperial Parking Canada Corporation	424,632
Imperial Paving Ltd	287,071
IMW Consulting Services	98,345
Independent Electric & Controls Ltd	38,430
Independent Power Producers	244,594
Indian Isle Const. (1982) Ltd.	40,394
Indigenous Corporate Training Inc.	43,050
Industrial Engines Ltd	34,319
Industrial Forestry Serv Ltd	45,871
Informatica Corporation	179,698
Information Security Forum	33,972
Infosat Communications LP	894,343
Ingenika Trading	42,012
Inland Air Charters Ltd	121,556
Inland Control & Services Inc.	27,837
Inlet Diesel Recon. Ltd	38,157
Inn At Westminster Quay	39,242
Innergex	716,217
Innes Hood Consulting	35,320
Innovative Interfaces Canada Inc	129,860
Innovative Steam Technologies AECONGroup	3,265,577
Innovologie LLC	73,978
In-Phase Power Consulting	242,224
IN-SHUCK-CH Resource Management Ltd	266,676
Insights Learning & Development	74,795
Institute of Chartered Accountants	32,460
InStream Fisheries Research Inc	577,020
Insurance Corporation Of B.C.	2,636,282
INT Electrical Ltd	231,213
Integrated Distribution Systems Ltd.	5,594,466
Integration Solution Services Inc.	627,966
Inteqna	91,331
Intercoast Construction Ltd.	803,042
Intercontinental Truck Body	153,836
Interfax Systems Inc	122,657
Interior Health Authority	74,505
Interior Machine Works Ltd	29,771
Interior Reforestation Co. Ltd.	463,639
Interior Traffic Control	97,337
Interior Warehousing Ltd.	373,806
International Aviation Terminals Inc	148,339
International Switchgear Consulting Ltd.	76,908
Interoute Construction Ltd.	581,769
Intertechnology Inc.	46,082
Interville Development Ltd. Partnership	71,400
Intralink Solutions Ltd	127,622
Intrepid Technology Ltd.	107,363
Invensys Systems Canada Inc.	150,031
Inventronics Limited	39,262
IOS Financial Services	32,041
Ipex Electrical Inc	46,634
IPEX Inc.	103,908
IRC Spatial Data Group Ltd.	57,741
Iris Power LP	90,766
Irl Truck Center Ltd.	37,819
Iron Mountain Canada Corp.	333,732
Ise Consulting Group	850,095
Island Cogeneration No. 2 Inc.	38,469,154
Island Commercial Floor Care	26,681
Island Creekside Properties LP	252,491
Island Key Computer Ltd.	1,152,533
Island Ready-Mix Ltd.	63,528
Island Traffic Services Ltd.	663,996
Isobel O'Connell	43,524
Isograph Inc.	61,168
Itron Canada Inc	4,836,778
It's On Electric Company Inc	313,262
Ivan Kan	90,747
Ivanhoe Loader Service	51,772
IVM Construction Ltd.	310,187
J & R Services	128,775
J&E Northern Connections	48,125
J. Jarvis & Associates	118,808
J. Mandryk Associates Inc.	70,410
J. Weir	88,940
J.C. Savard Consultants	37,537
J.R. (Jack) Matches	26,161
J.R. Industrial Supplies Ltd	251,052
Jack H. Grant	34,265

Jack R. Benjamin & Associates	215,315	K.C. Carmichael Trucking Ltd.	41,676
Jaco Powerlines Ltd.	1,630,098	Kal Tire	331,832
Jacques Whitford Limited	53,878	Kamloops Communications Inc.	28,385
Jacques Whitford Stantec Axys Limited	282,719	Kamloops Indian Band	48,953
Jadds Maintenance	30,539	Kanlift Design Inc.	113,356
Jakob Dulisse	52,506	Kar Industries Ltd	66,496
James Anderson Investments Ltd	38,794	Karen Scully	28,780
James Dawson Enterprises Ltd	35,676	Karlin Maintenance Service	80,496
Jamie Soderstrom	46,991	Karma Midnight Ventures Ltd.	159,478
Janet Weckstrom	29,416	Karo Group Inc	206,003
Janitors' Warehouse Industries Inc	28,204	Kasco Consulting Ltd	49,817
Janox Fluid Power Ltd.	441,581	Kathy Hochachka	242,917
Jazac Holdings Ltd.	89,775	Katzie Development Corporation	42,114
JBE HOME & AUTO LTD	112,415	Katzie First Nation	51,246
Jean Liu Consulting Inc.	69,431	Kaverit Cranes and Service ULC	659,457
Jeff Ankenman/Sue Mcmurtrie	65,664	KBC Tools Inc	43,979
Jeff Sneep	73,319	Kedco Constructors Ltd.	26,325
Jepson Petroleum Ltd.	31,344	Keefer Ecological Services	1,498,552
Jesstec Industries Inc.	43,321	Keel Utility Management	212,502
Jewel Moving & Storage Co. Ltd	83,460	Kelama Forestry Inc.	41,124
Jewell Starr Industries Inc.	32,252	Kelly Haine Contracting	31,002
Jhw Construction Ltd	27,998	Kelly Parks Consulting	159,987
Jian Kwei Lou	216,452	Ken Byron Excavating	73,360
Jiangsu Huapeng Transformer Co. Ltd.	1,194,400	Ken Johnson Trucking Ltd.	95,046
Jianling Zheng	41,125	Ken Spafford	219,975
Jim Clouston Consulting Solutions Inc.	121,727	Kent-Macpherson Appraisals	33,636
Jim Dent Construction Ltd.	4,800,721	Keren Gertsman	37,733
Jim Kozak	206,119	Kerley & Associates Forestry	157,168
Jim Pattison Broadcast Group LP	26,401	Kerr Wood Leidal Assoc. Ltd.	1,898,680
Jiwa Solutions Ltd	51,720	Kevin O'Brien	57,617
JJ Barnicke Vancouver Ltd.	68,197	Key Largo Electric	657,179
JJM Construction Ltd.	381,698	Key Mill Construction Ltd	41,961
JK Forestry Services	71,097	Keystone Wildlife Research	591,649
JMG Logging Ltd	91,651	Kim J. Lang	73,247
Joe Crozier	87,188	Kimco Controls Ltd.	59,979
Joe Davison	33,012	Kinecor	67,218
John A. Baker	60,439	King Kubota Services Ltd.	47,471
John C. Young	58,368	Kingfisher Silviculture Ltd.	72,174
John Cowell Consulting Inc	184,031	Kirk & Co. Consulting Ltd	813,162
John Haftner Consulting	241,937	Kisters North America, Inc	120,599
John Hunter Co. Ltd.	947,446	K-Line Insulators Limited	411,907
John W. Mattice	130,343	Klohn Crippen Berger Ltd.	5,394,971
John Watson Ltd.	29,523	KMR Industries, Llc	73,895
Johnston Equipment	113,673	Kms Tools & Equipment Ltd	81,441
Joint Industry Electricity Steering	351,792	Knappett Industries Ltd	157,948
Jordan Armstrong Welding Ltd.	96,574	KNG Consulting	28,535
Jozef Mastena	168,168	Knight Piesold Ltd.	911,422
JRN Services	49,889	Knightsbridge Human Capital	331,765
JS Select First Aid Ltd.	30,028	Knowledgetech Consulting Inc.	318,319
JTech Communications Ltd.	223,314	Kodak Graphic Communications	25,693
JTM Consulting Ltd.	1,349,438	Kodiak Powerline Contractors Ltd	1,262,254
JTS Consulting	243,660	Koers & Associates Engineering Ltd.	90,615
Juanita Poirier	142,594	Koncar Instrument Transformers Inc.	165,526
Julius Reimer Fencing	104,423	Kone Inc	303,151
Junxion Strategy Inc.	35,081	Konecranes Canada Inc.	205,370
Justason Market Intelligence	85,759	Kootenai Resource Advantage Ltd	31,481
Justice Institute Of B.C.	120,586	Kootenay Industrial Supply Ltd.	26,502
K. Miller Ent. Ltd.	165,206	Kootenay Materials Testing Ltd.	35,962
K. Pearson Contracting Ltd.	60,920	Kootenay Mobile Services Ltd.	397,530
K.A.T.S. Mobile First Aid	65,247	Kootenay Wildlife Services Ltd.	116,670

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Statement of Accounts of $25,000 or more paid during the year ended March 31 2010

Koreen Morone	27,537
KPB Industries	32,530
KPMG LLP	1,592,808
Kraft Industrial Supplies Ltd.	34,423
Kraft TeleRobotics Inc	47,881
Kris Maier Enterprises Ltd.	26,404
Kruger Products Limited	32,918
KSB Pumps Inc	43,528
KTI Limited	57,351
Ktunaxa Nation Council	306,479
Kwantlen First Nation	805,617
Kwantlen Polytechnic University	46,592
KWB Contracting Ltd.	116,687
Kwela Leadership & Talent Management	61,928
L & S Electric Inc.	1,143,482
L and C Management Ltd.	233,073
L. Flores & Co. Inc.	103,645
L. Hayward Consulting	133,221
L.A. Hanson & Associates Ltd.	121,000
Lafarge Canada Inc.	473,213
LaFarge North America	78,741
Lakelse Air Ltd.	38,786
Lakeside Fasteners Ltd.	33,781
Lakeside Hideaway	50,038
Lakeview Inn & Suites	157,299
Lana M. Ciarniello	31,100
Land Solutions Consultants Inc	121,017
Land Title and Survey Authority of BC	31,854
Landmark Forest Management Ltd.	158,694
Lanetec Traffic Control	1,322,177
Langara College	50,000
Lapp Insulators LLC	39,212
Laprairie Crane Ltd.	56,296
LaPrairie-Cascade In	2,627,185
Larry Millar	71,334
Larson Media Group Inc.	71,876
Lawson Lundell LLP	7,113,534
Lawson Products Inc. (Ontario)	26,766
Laxdal Consulting Ltd.	248,739
Layfield Geosynthetics & Industrial	61,093
LB Chapman Construction Ltd	1,884,879
Leaverite Drilling & Blasting	49,340
Leavitt Machinery Inc.	48,595
Legacy Pacific Contracting Ltd	29,291
Legacy Pacific Land Corporation	93,200
Leggett Renovations & Consulting Ltd.	164,858
Lehigh Hanson Materials Limited	308,044
Leigh Summer	34,350
Leko Precast Ltd.	53,868
Lenger Consulting Services Ltd.	44,262
Les Hall Filter Service (2005) Ltd.	32,213
Leslie G. Dellow, In Trust	464,944
Lessons Learned Substation Solutions	75,548
Levelton Consultants Ltd	196,804
Levitt-Safety Ltd.	264,813
Levy Research Services Ltd.	27,148
Lewy's Lawncare & Landscaping	101,896
Lex Pacific Law Corporation "In Trust"	50,000
Lex Pacifica Law Corporation	244,628
LexisNexis Canada Inc.	32,522
Lgl Limited	1,321,883
Lheidli T'enneh Band	26,245
Lhi Tutl'it Services Inc.	418,875
Liard Consulting Ltd.	520,570
Liard First Nation	66,585
Liberty Homes Ltd	72,620
Libra Tree Service Ltd.	273,239
Li-Car Management Group	40,578
Life Fitness International	48,988
Lifeforce	28,258
LifeSpeak Inc	50,400
Lifetimer Boats Inc.	40,482
Lifting Technologies Inc	34,198
Lillooet Contracting Ltd.	33,581
Lillooet Disposal & Recycling	26,067
Lillooet Naturalist Society	162,780
Lillooet Tribal Council	460,794
Limno Lab Ltd.	96,369
Limnotek Research & Dev. Inc.	349,349
Linda Valente	135,411
Linde Canada Limited	260,188
Lineman's Testing Laboratories of Canada	48,483
LineStar Utility Supply Inc.	4,222,153
LineTech Transmission Services	28,631
Lions Gate Consulting Inc	95,596
Little Mountain Bison Contracting Ltd.	78,028
Liveline Solutions Inc.	368,524
Living Resources Environmental Services	155,788
LNB Construction Inc	93,643
Logistical Mill Installations	54,122
London Drugs Ltd.	246,424
Longhouse Trading Company Ltd.	479,497
Lordco Parts Ltd.	101,094
Lotek Wireless Inc.	317,819
LRM Contracting Ltd	39,165
Lunny Design and Production Group Inc.	121,275
Lups Contractors Ltd.	381,741
Lutz Project Management	38,071
Lyle O'Hara, A.Sc.T.	88,877
Lytton First Nation	84,259
M.P. Electrical Contracting Ltd.	329,709
M. Dorell Carlson	68,748
M. R. Bauldic Enterprises Inc	57,229
M. Vaartnou & Associates	60,433
M. Van Keken and Associates	97,915
Macdonald, Dettwiler and Associates	1,090,163
Mackenzie Fuels (1987) Ltd.	94,514
Mackenzie Sawmill Ltd	49,891
MacPherson Leslie & Tyerman LLP	204,016
MacPherson Walk Development LP	36,225
Macro Industries	370,801
Mac's Convenience Stores Inc	50,380
Madrone Environmental Services Ltd	34,478
Maersk Distribution Canada Inc.	75,453
Maglio Building Centre (Trail) Ltd.	44,862
Mail-O-Matic	25,152
Mainland Sand & Gravel Ltd.	67,708
Mainstream Aquatics Ltd.	1,265,777
Mainstream Biological Consulting	130,751
Maitland & Associates	38,856

Mancorp Industrial Sales Ltd	54,467
Mandell Pinder In Trust	155,472
Manulife Financial	15,477,693
Manus Abrasive Systems Inc.	123,599
Maple Leaf Forestry Ltd.	30,593
Marayne Financial Inc.	170,717
Marbek Resource Consultants Ltd	227,316
Marc Giraud	113,910
Marco Marrello	61,508
Marcon Metalfab	117,983
Marion Creek Hydroelectric Project	842,108
Mark Anthony Group	43,190
Mark's Work Wearhouse Ltd.	1,312,490
Marlane Enterprises Ltd.	117,346
Martech	44,243
Martech Electrical Systems Ltd	358,530
Mar-Tech Underground Services Ltd.	433,892
Martin Electrical Agencies Ltd	31,754
Marwest Industries Ltd.	964,215
Marwin Industries Inc.	457,012
Mary Bilesky	103,064
Masse & Miller Consulting Ltd.	90,727
Masse Environmental Consultants Ltd	73,315
Master Care Janitorial	27,763
Matakana Staging & Seating Inc.	104,433
Matco Services Inc.	369,498
Matcon Excavation & Shoring Ltd.	5,032,148
Matharu Motors Ltd	54,600
Matrix Staffing Group Inc.	1,029,213
Matthews Equipment Ltd.	102,210
Matthews Store Fixtures & Shelving	29,691
Maxim Power (B.C.) Inc.	2,163,737
Maxim Power Corp.	409,212
Maya Vryheid	43,273
Mayer Contracting Co. Ltd.	316,719
McCarthy Tetrault	447,176
McCarthy Tetrault In Trust	250,000
McColl Forestry Ltd.	415,600
Mccoy Lake Excavating Ltd.	225,766
McElhanney Associates Land Surveying	631,101
McElhanney Consulting Services Ltd.	391,887
McEwan Electric Ltd	29,171
McGard LLC	479,883
McGregor Hardware Dist. Ltd.	100,128
McKenzie Tree Service Ltd.	216,439
McKinsey & Company Canada	26,250
McLaren Software	1,496,587
McMahon Cogeneration Plant	48,645,374
McNair Creek Hydro Partnership	1,883,545
McRae's Environmental Srvc Ltd.	321,223
MCW Consultants Ltd.	237,975
MCW/AGE Consulting Professional	1,064,223
MDT Technical Services Inc.	219,068
Measurement Technologies	27,069
Medical Services Plan Of B.C.	9,437,403
Medico Fabrication Inc.	724,235
Mediquest Technologies Inc.	291,230
Medisys Health Group LP	51,425
MEG Consulting Limited	52,368
Megatech Engineering Ltd.	45,738
Megger Ltd.	164,399
Melron Sales & Services	137,911
Meridian Impex	139,480
Meridian Technologies Ltd.	89,739
Metagnosis Consulting Ltd.	281,085
Metavante Corp.	52,311
Metro Motors Ltd.	9,406,209
Metro Systems Ltd.	25,303
Metro Testing Laboratories Ltd.	81,705
Metro Vancouver	243,848
Metsa Resource Management Inc.	83,580
Meyers Norris Penny LLP	712,986
MG Engineering Inc.	52,064
MHPM Project Managers Inc.	1,967,280
MI&R Myre Inspections and Research Inc.	113,254
Mica Creek Community Club	47,802
Michael C. Cheung	140,792
Michael Jackson Consultants Inc.	63,798
Michael K. Lee	78,813
Michael McArthur	63,690
Micra Design	100,146
Micro Focus (Canada) Ltd	31,779
Microsim Project Sciences Ltd	482,385
Microsoft Canada Co.	537,842
Mid Kam Installations Ltd.	77,095
Midsun Group Inc.	55,785
Midway Power Line Services Ltd	1,524,634
Midwest Surveys (BC) LLP	25,537
Mike Strachan	138,737
Mile-O-Motel Ltd.	55,788
Millennia Research Limited	782,027
Millennium Southeast False Creek	980,130
Miller Consultants Inc.	125,567
Miller Creek Power Ltd.	3,573,669
Miller Instruments Ltd.	40,343
Minerva Foundation for BC Women	25,000
Minister of Finance	512,378,653
Mission Contractors Ltd.	286,004
Mitchell Island Holdings Inc.	184,745
Mitchell Press Ltd.	66,816
Mitsubishi Canada Ltd.	21,278,987
Mitsubishi Electric Power Products Inc.	15,863,846
MJ Power Consulting Inc.	414,211
MMK Consulting Inc.	52,500
MMM Group Limited	220,855
Mobec Engineering	141,240
Mod-Tronic Instruments Ltd.	42,886
Modulo	31,556
Moffatt & Nichol	489,984
Mole Hole Hand Digging	40,806
Molson Canada	324,632
Monashee Mfg. Corp. Ltd.	114,052
Monashee Surveying & Geomatics	301,864
Money Family Projects Ltd.	28,999
Montenay Inc.	7,984,245
Morgan Creek Golf Course	30,691
Morgan Crossing Properties Ltd	137,396
Morneau Sobeco Limited Partnership	453,133
Morrison Brown & Associates Ltd	62,907
Morrison Equipment	396,089

Morrow Engineering Ltd.	117,039
Morrow Environmental Consultants Inc.	145,612
Motionrig Systems Ltd.	60,063
Mott Electric Ltd.	1,201,846
Mount Currie Indian Band	40,182
Mount Polley Holding Company Limited	64,969
Mount Sicker Lumber Company Ltd	493,555
Mountain Marine Transport. Ltd.	127,217
Mountain Top Construction Ltd.	232,651
Mountain View Conservation and	50,000
Mountain Water Research	126,118
Moving Products Inc.	54,683
MRK Consulting	33,810
MRW & Associates	489,387
Mt. Blanc Ventures	145,404
Mud Bay Drilling Co. Ltd.	411,640
MultiSource Inc.	172,182
Murray Jamieson	283,740
Murray Latta Progressive Machine Inc.	755,210
Mustel Group	104,788
Mutual Construction Ltd	4,189,635
MVA Power Inc.	412,909
MWH Canada Inc.	11,047,526
Myka Welding Ltd.	28,028
Myron's Door Service Ltd.	43,115
N&S Power Digging Ltd.	518,872
N.V. Chalmers & Associate Ltd	94,500
Naesgaard Geotechnical Ltd.	25,620
Nahanni Construction Ltd.	133,645
Naito Environmental	184,841
Nalco Canada Co	119,026
Napa Auto Parts	80,500
National Economic Research	82,320
National Instruments	53,504
National Public Relations	136,156
Nature Conservancy of Canada	343,000
Navigant Consulting Inc.	136,755
Navigata Communications Ltd.	43,560
Navigo Consulting & Coaching Inc	446,779
Navus Environmental Consulting	113,149
NC4 Public Sector, LLC	113,864
NCE Value Engineers Inc.	53,309
Nedia Consulting Company	59,115
Neil Oborne	46,326
Nelson Roofing & Sheet Metal Ltd.	51,905
Neopost Canada Ltd	284,365
Neptune Food Services	136,683
Ness Environmental Sciences	85,698
Neucel Specialty Cellulose Ltd.	30,713
New Buildings Institute Inc.	62,569
New Ventures BC	50,000
Newalta Corporation	364,589
Newland Enterprises Ltd	691,727
Nexans Canada Inc.	28,187,749
Nexeter Technologies Ltd.	1,238,738
Nexterra Energy Corp.	25,725
NGK Insulators of Canada Ltd	3,336,469
Nicholas Gregor	25,344
Nicholson Manufacturing Ltd.	25,710
Nick Baccante	60,446
Nickling Environmental Ltd.	210,281
Nickoli Cartage Ltd.	87,802
Nicland Filter Service Ltd.	30,530
Night Hawk Security Ltd.	31,781
Nik-Nik Drafting Services	337,747
Nilex Inc.	27,575
Nisu Enterprises	129,786
Nixon Wenger, In Trust	125,000
NKR Enterprises Inc	95,445
Nlaka'pamux Nation Tribal Council	224,049
Noramco Wire & Cable Co. Ltd.	249,111
Noran Tel Inc.	44,147
Nordic Tree Service	87,226
Nordin Consulting	141,261
Norgaard Ready-Mix Ltd.	76,520
Norm Pighin Trucking	68,238
Norman A. Abrahamson, Inc.	64,800
Norpac Controls Ltd.	747,616
Norris Colby	112,074
North American Gantry & Equip.	31,448
North Arm Transportation Ltd	82,892
North Central Field Services Ltd.	43,386
North Douglas Sysco Food Services Inc	43,886
North Fraser Salmon Assistance Society	50,050
North Island College	97,041
North Peace Medical	30,000
North Shore Winter Club	62,098
North Sky Consulting Group Ltd.	43,850
North Star Structural Contractors Ltd.	38,058
North West Rubber Mats	52,027
Northern Concrete Cutting Ltd.	26,022
Northern Construction Specialties Ltd.	53,502
Northern Crane Services	48,796
Northern Health Authority	75,183
Northern Industrial Sales Ltd.	381,792
Northern Lights College	37,715
Northern Metalic Sales Ltd.	43,547
Northern Rockies Regional Municipality	453,846
Northern Ropes & Industrial	40,068
Northern Thunderbird Air Inc.	75,629
Northern Trailer Ltd.	56,474
Northgate Village LP	30,293
Northland Properties	36,174
Northside Petroleum Products	31,854
Northwest Community College	27,127
Northwest Hydraulic Consultants Ltd.	866,036
Northwest Power Pool	38,202
Northwest Tree Service Ltd.	222,590
Northwestel Inc.	72,922
Northwrite Inc.	73,205
Norum Consulting & Inspection Ltd.	163,696
Nor-Val Rentals Ltd	71,473
Nova Fusion Welding Ltd.	71,407
Nova Gas Transmission Ltd.	2,851,076
Nova Pole International Inc.	91,183
Novell Canada Ltd.	171,047
Novellus Projects Ltd.	29,799
N'Quatqua Band	49,678
NRG Research Group	61,152
Nuance Communications Inc.	49,140

Nu-Life Industries Inc.	25,547
Nupqu Development Corporation	124,366
NW Energy (Williams Lake) Ltd.	47,837,942
O'Brien Brothers Enterprise	1,076,167
Obstacle Collision Avoidance System AS	94,786
Obstacle Collision Avoidance System Inc.	198,348
Oceanside Forest Consulting Ltd.	76,352
Oceanworks Canada	36,242
Octagon Inc.	295,064
Odgers Berndtson Canada/Vancouver Inc	117,188
Oiles America Corporation	27,704
Okanagan Indian Band	84,099
Okanagan Nation Alliance	235,025
Okanagan Test Rite Liveline Tool	29,749
Okanagan Traffic Control Professionals	67,446
OLAV & Co. Inc.	262,744
Olympic Int'L Agencies Ltd	30,442
Omar Kirkeeng Excavating	537,923
Omicron Canada Inc	3,443,984
Omicron Construction Management Ltd.	5,711,204
Omicron Interiors Ltd.	58,733
OMSI ITF 401 West Georgia Street	1,915,506
One Call Locators Canada Ltd.	86,937
Onni Contracting Ltd	59,724
Ontrea Inc.	230,959
OPB Realty Inc.	36,308
Open Road Auto Group Limited	117,008
OpenRoad Communications	210,766
Optimum Energy Products Ltd.	332,044
OptiStor Technologies Inc.	124,299
Oracle Canada ULC	2,440,484
OSIsoft Inc.	156,160
Ouest Business Solutions	3,204,676
Out to See Entertainment Inc.	26,250
Overtime Building Maintenance	86,095
Overwaitea Food Group Limited	925,188
Oxford Management Services Inc.	47,950
Oyster Bay Consulting Limited	93,169
P. Machibroda Engineering Ltd.	154,980
P.S.I. Fluid Power Ltd.	31,276
P.S.L. Steel Ltd.	28,207
PA Consulting Group Inc.	26,624
Pacific Arborist	67,421
Pacific Blasting & Demolition Ltd.	828,512
Pacific Blue Cross	7,647,143
Pacific Bolt Mfg. (1988) Ltd.	241,605
Pacific Centre Leaseholds Ltd.	37,500
Pacific Climate Impacts Consortium	100,000
Pacific Coast Articulated Truck Ltd.	67,218
Pacific Electrical Install. Ltd	862,889
Pacific Fasteners Ltd.	88,646
Pacific Industrial & Marine Ltd.	54,378
Pacific Liaicon and Associates	374,221
Pacific Northern Gas Ltd.	158,719
Pacific U-Power Inc	37,541
Pacific West Tree Services Inc.	352,553
Pacific Western Helicopters Ltd	169,627
Pacific-Surrey Construction Ltd	46,110
Painted Boat Resort Spa & Marina	124,462
Paladin Security Group Ltd.	2,746,200
Pal's Catering	78,801
Pan Pacific Hotel Vancouver	139,938
Pan Pacific Whistler Mountainside	108,088
Pandion Ecological Research Ltd	30,898
Paragon Consulting Services Inc	55,257
Parametrix	61,996
Park Place Lodge	48,968
Park Royal Shopping Centre Holdings Ltd.	211,982
Parker-Pacific Equipment Sales	63,523
Parkland Industries LP	1,011,325
Parks West Enterprise	397,383
Parmeter Engineering Inc.	254,692
Parsnip River Forestry Inc.	54,441
Parsons Brinckerhoff Ltd.	48,644
Partner Technologies Inc.	156,787
Partnerships British Columbia Inc.	564,414
Paterson Jamieson Associates	90,376
Pathfinder Coaching	33,091
Patrick CG Ong Inc.	202,258
Patriot Sales Inc.	39,594
Patton & Cooke Co	1,014,436
Patty McKenna	81,806
Paul Bekenn Ltd.	85,680
Paul Paquette & Sons Contracting Ltd.	53,709
Paul Thomas	42,931
PBC Health Benefits Society	38,220
PCA Valence Engineering Technologies	729,947
Pco Services Corporation	54,321
Pcore Electric Company Inc.	38,287
Peace Communications Cable	104,611
Peace Country Flooring &	39,071
Peace Country Rentals &	91,585
Peace Moving & Storage Ltd.	97,144
Peace Navigation Ltd.	986,881
Peace River Regional District	903,668
Peace View Enterprises Ltd.	116,343
Pedre Contractors Ltd.	562,177
Peel's Nurseries Ltd	64,909
Pemberton Valley Lodge	34,615
Pembina Institute	52,716
Peninsula Engineering Solutions Inc.	262,839
Performance by Design	633,413
Performance Coaching Inc.	284,435
Peter Colenbrander	36,615
Peter Grant & Associates	66,573
Peter Haagsman	35,175
Peter Kiewit Sons Co.	27,441,343
Petro-Canada Lubricants Inc	6,280,943
PHH ARC Environmental Ltd.	115,893
Philtek Electronics Ltd.	264,439
Phoenix Contact Ltd.	38,022
Phoenix Enterprises Ltd.	198,481
Pile Dynamics Inc.	30,320
Pine Tree Helicopters Ltd.	55,508
Pingston Creek Hydro Joint Venture	8,885,791
Pinton Forrest & Madden	57,311
Pioneer Rail Contracting Ltd.	46,261
Piteau Assoc. Engineering Ltd.	71,617
Pitney Bowes Of Canada Ltd.	62,687
Plad Equipment Ltd.	52,513

Planetworks Consulting	199,400
Plant Woolner Partners Ltd.	55,603
Plateau Systems Ltd.	262,928
Plowe Power Systems Ltd.	4,043,092
PNG Construction Ltd.	93,925
POGO Consultants Ltd	29,981
Point Four Systems Inc.	79,653
Polar Battery Vancouver Ltd.	48,554
Polar Medical Service Inc	42,516
Polaris Corporate Services Inc.	88,502
Polaris Realty (Canada) Ltd.	36,795
Pole-Tec Services Ltd.	1,079,002
Pollara, Inc.	186,307
Polovick Equipment Services	201,611
Poltec Industries Ltd.	57,708
Polycast International	80,437
Poly-Chlor Plastics Ind. Ltd.	207,334
Polycrete Restorations Ltd.	731,968
Polygon Construction Management Ltd	30,713
Polyrama Plastics Ltd.	69,482
Pomeroy Inn & Suites	493,749
Ponte Bros Contracting Ltd.	2,450,474
Popadiuk Construction	32,380
Poplar Properties Ltd	34,230
Port Hardy Bulldozing Ltd.	74,520
Portland Energy Conservation Inc	68,845
Positron Inc.	158,372
Potential Pictures Inc.	69,782
Pottinger Gaherty Environmental	93,584
Powell Research (1995) Ltd.	132,537
Power Battery Sales Ltd.	264,935
Power Line Systems, Inc.	32,779
Power Pioneers	77,183
Power Tree Werx	649,550
PowerComm Solutions, LLC	57,170
PowerNex Associates Inc.	49,192
PowerServ Enterprises	100,861
Powertech Labs Inc.	6,979,952
Praxair Canada Inc.	301,842
Precise Cleaning Services	167,854
Precision Crane And Parts Ltd.	79,905
Precision ERP Inc.	784,080
Precision Radar Scanning	53,847
Precision Service & Pumps Inc	118,195
Precision Tree Services Ltd.	69,337
Preformed Line Products (Canada) Ltd.	160,238
Premetalco Inc.	59,336
Premier Farnell Canada Ltd.	155,801
Prepac Manufacturing Ltd	43,279
Prestige Inn	60,880
Pricewaterhousecoopers LLP	844,268
Primary Engineering Corp	206,328
Primex Industries	62,229
Prince George Hydro Mechanical	43,054
Prince George Youth Custody Services	34,400
Prince Sheet Metal & Heating Ltd.	209,533
Prism Engineering	52,541
Pro Hardware & Bldg Supplies	109,040
Procon Systems Inc.	53,397
Profab Manufacturing Ltd.	126,009
Profast Contracting Ltd.	25,515
Professional Diving Technologies Ltd.	27,725
Progressive Fence Installations Ltd.	2,618,609
Progressive Marine Leasing Ltd	34,399
Progressive Metal Fabricators Ltd.	26,841
Prostar Systems Inc	105,336
Protorch Welding	92,775
Provincial Health Services Authority	151,722
Prysmian Cables & Systems Canada Ltd.	2,509,219
Public Utilities Maintenance Inc.	441,810
Pulse Energy Inc	309,144
Pump Systems Matter	38,816
Purcell Resources Inc.	32,458
Purcell Services Ltd.	112,607
Purenz Web Consulting Group Inc.	98,117
Purity Casting Alloys Ltd.	143,247
Purolator Courier Ltd.	93,082
Quad L Enterprises Ltd	1,878,939
Qualichem Industrial Prod. Ltd.	44,179
Qualified Tree Services Ltd.	334,543
Qualitrol Company LLC	128,358
Quality Auditing Institute Ltd.	32,858
Quality Business Solutions Inc.	53,372
Quality Home Improvements	148,990
Quality Move Management Inc.	168,446
Quality Program Services Inc	197,849
Quanta Technology LLC	58,269
Quantum Consulting Group Ltd	49,642
Quantum Lighting Inc.	1,550,557
Quantum Murray LP	493,580
Quantum Supply Ltd.	154,091
Quesnel Community and Economic	30,000
Quesnel River Pulp Company	80,245
QUEST	30,000
Quest Software, Canada	137,073
Quoin Consulting Ltd.	179,141
R & B Complete Services	77,225
R & J Williams Consulting Inc.	288,060
R Bury Media & Supplies Ltd.	51,037
R. Doumont Welding	43,472
R. Radloff & Associates Inc.	36,590
R.A. Malatest & Associates Ltd.	99,146
R.A.L. Bobcat Service	55,309
R.F. Klein & Sons Limited	206,910
R.J.M. Distribution Services Inc.	83,140
R.L. Brews Ltd.	156,005
R.R. Interior Power & Electric Ltd.	974,011
R.S. Electron Pole Inspection Ltd.	331,994
R.S.S.L. Rosales Safety Services Ltd.	266,578
R.T. Penney Property Services	122,108
R.W. Beck Inc.	457,383
Radian Communication Services (Canada)	73,582
Radio Works	169,417
Radium Industrial Solutions	68,940
Raging River Power & Mining Inc.	637,579
Raider Hansen Inc.	28,243
Rain Coast Cranes & Equip. Inc.	78,132
Rai-Tec Industries Ltd.	33,762
Ralph Stewart Contracting Ltd	52,478
Ramada Ltd.	132,377

Rampro Casting & Crossing Ltd.	165,000
Rare Earth Recreational Developments	65,949
Ratcliffe & Company In Trust	138,907
Raybern Erectors Ltd.	162,905
Raydon Rentals Ltd.	531,225
Raylec Power Ltd.	63,226
Raymond LaPointe	88,793
RBC Capital Markets	4,752,297
RBC Dexia Investor Services Trust	67,396
RBC Life Insurance Company	526,876
RCC Electronics	54,374
Read Jones Christoffersen Ltd.	70,489
Real Web Inc	135,450
Receiver General for Canada	1,626,947
Red Seal Recruiting Solutions Ltd.	82,267
Redwood Consulting Inc.	157,553
Redwood Plastics Corp	59,945
Reg Dist Of Kootenay Boundary	924,807
Reg Norman Trucking Ltd.	342,318
Rege Consulting Corporation	160,323
Reginald Durrell	28,117
Regional Dist. Of East Kootenay	25,806
Regional District of Central Kootenay	559,496
Regional District Of Fraser -	544,233
Regional District of Strathcona	84,947
Regional Tree Service	63,260
REI Consulting Services Inc	503,898
ReimAir Consulting	59,749
Reimer Consulting Group Inc.	26,633
Reliable Equipment Rentals Ltd.	140,196
Reliance Holdings Ltd.	227,613
Relumen Engineering Incorporated	116,638
Rempel Bros. Concrete Ltd	84,040
Renegade Construction Inc.	104,009
Rescan Environmental Services Ltd.	25,579
Rescue One Fire Medical Rescue	122,189
Research Now	54,926
Resilient Consulting Group Inc	44,987
Resolution Reprographics Ltd.	569,911
Resolver Inc	51,471
Resort Municipality Of Whistler	808,241
ResponseTek Networks Corp	44,100
Retirement Concepts	109,464
Retirement Concepts Seniors Services Ltd	87,551
Revay and Associates Ltd.	61,096
Revelstoke Community Housing Society	250,000
Revelstoke Equipment Rentals Ltd.	119,922
Revelstoke Golf Club	30,000
Revelstoke Janitors Services Ltd.	159,070
Revelstoke Plumbing & Electrical	53,050
Rex Peak Contracting	27,878
Rexel Canada Electrical Inc.	974,333
Reynier & Associates	103,022
RHM International LLC	30,619
Richard Bitterman	115,371
Richard Gathercole	44,856
Richard Huber Engineering Ltd	95,925
Richmond Plywood Corporation Limited	44,521
Rick Hansen Foundation	50,000
Rick Monnington	26,820
Ricoh Canada Inc.	2,647,109
Ridpest Service Ltd.	31,405
Right-of-Way Operations Group Inc	84,328
Rio Tinto Alcan, Inc	151,048,293
Risktec Europe BV Tripod Solutions	28,609
Ritchie Bros Properties Ltd	68,818
Ritchie Smith Feeds Inc	38,790
Riteway Tree Service Ltd	1,325,385
Ritz Instrument Trans. Inc.	58,937
RKO Business Solutions Inc.	206,715
Roadpost Inc	102,485
Roadrunner Excavating Ltd.	215,490
Roadway Traffic Control Ltd.	203,812
Robcat Services (1998) Ltd.	92,043
Robert Essery	50,954
Robert Half Canada Inc	249,794
Robert M Heenan Sales Ltd	54,886
Robertson, Kolbeins, Teevan, Gallaher	45,142
Robin Charlwood & Associates PLLC	37,538
Robin J. Miller	48,311
Robson Valley Power Corp.	1,062,516
Rock-Crete Equipment Ltd	25,040
Rockford Energy Corporation	1,507,896
Rocky Mountain Environmental	138,968
Rocky Mountain Powerline Maintenance	566,065
Rocky Mountain Pump Service Ltd.	39,216
Rocky Mountain Soil Sampling Inc.	25,739
Roco Rescue of Canada Inc.	85,686
Rodney Brandon	25,971
Roger Stilwell	36,225
Rogers Wireless Inc	548,241
Roll-A-Cone Mfg.	33,064
Rolling Mix Concrete (B.C.) Ltd	59,688
Rollins Machinery Ltd	52,568
Rolston Crane & Freight Ltd	32,344
Rona Inc	241,462
Ronald H. Kroeker	83,557
Roots of Empathy	44,974
Roper Greyell LLP	395,051
Ross Clarke Environmental &Wildlife Serv	105,439
Royal Bank Realty Inc	50,558
Royal BC Museum Corporation	175,666
Royal Flex-Lox Pipe Limited	1,701,722
Royal Roads University	105,644
RS Line Construction, Inc.	3,089,188
RSC Equipment Rental of Canada Ltd.	38,234
RST Instruments Ltd.	978,081
RSW Inc.	237,293
R-Tech Technology Inc	786,241
Ruckle Navigation Ltd.	215,003
Ruggedcom Inc	56,135
Rush Electric Limited	296,953
Russel Metals Inc.	33,758
Rutherford Creek Power Ltd.	8,847,618
RW Irvine Consulting Inc.	50,631
RWDI Air Inc.	428,173
Ryerson Canada Inc.	203,752
S & C Electric Canada Ltd.	6,559,757
S Tan Consulting	129,812
S&S Asphalt Paving & Sealing Co.	26,985

S. McKenzie Contracting Ltd.	86,541
S.G. Peardon & Assoc. Inc.	343,695
Sacre-Davey Engineering	104,439
Safe Engineering Services & Tech. Ltd.	35,305
Safety & Emergency Management	42,988
Safety Net Security Ltd.	103,936
Sahali Holdings Ltd.	62,927
Saint Bernadine Mission Communications	253,653
Salmon's Transfer Ltd.	65,218
Salus Adera Projects Ltd.	60,795
Sampson Research Inc.	122,181
Samuel Manu-Tech Inc.	159,155
Sandcan Services	107,041
Sandman Inns Ltd.	267,636
Sandor Rental Equipment Ltd.	46,742
Sandwell Engineering Inc.	2,841,603
Sandy Giroux	352,656
SAP Canada Inc.	3,714,274
Sapphire Technologies Canada	866,075
SAR Engineering Ltd.	25,358
Sarah Cheung	42,440
SAS Institute (Canada) Inc.	278,858
Sasco Products Inc.	26,933
Sauber Mfg. Co.	133,832
Sawarne Lumber Co. Ltd.	28,678
Schneider Electric Canada Inc.	485,359
School District - 35 (Langley)	243,943
School District - 22	52,121
School District - 34 Abbotsford	111,651
School District - 37 (Delta)	50,000
School District - 38 (Richmond)	143,188
School District - 39 Vancouver	255,354
School District - 41 (Burnaby)	354,354
School District - 43	75,000
School District - 6	74,884
School District - 62 (Sooke)	59,200
School District - 68 (Nanaimo-Ladysmith)	79,590
School District - 72	82,208
School District - 73	160,270
School District - 79	147,054
School District - 83	25,000
School District #52 (Prince Rupert)	46,815
School District 33 Chilliwack	64,043
School District 45 - West Vancouver	76,860
School District 69 (Qualicum)	93,197
School District 71 Courtenay/ComoxValley	143,893
School District 83 N Okanagan Shuswap	25,000
Schweitzer Engineering Lab Inc.	2,363,597
Scott Decker	60,711
Scott McLean Contracting	108,579
Scott Plastics Ltd.	149,940
Scott Spring Ltd.	35,167
Scott Wills Contracting	651,180
SDM Realty Advisors Ltd.	37,065
SDR Survey Ltd.	37,342
Seabird Island Band	58,003
Sealtek Fabrications Ltd.	105,902
Seamor Marine Ltd.	74,064
Seaquest Management Inc.	123,637
Sears Canada Inc.	319,217
Seaside Painters and Sandblasters Inc.	295,652
Seaspan Coastal Intermodal Co.	94,035
Seaspan International Ltd.	44,737
Seaway Diving Ltd.	52,099
Sechelt Indian Band	113,578
Sector One Aerospace	214,071
Securicom Solutions	39,398
Securiguard Services Ltd.	313,255
Sediver Canada Inc.	346,400
Seepanee Ecological	25,315
Selen Anita Securities Inc.	75,159
Selkirk Remote Sensing Ltd.	126,933
Selkirk Safety Training	42,694
Senga Consulting Inc.	116,960
Sentes Chevrolet Oldsmobile Ltd.	152,919
Sequence Instruments Inc.	61,929
Sequoia Engineering LLP	143,820
Service Quality Measurement Group Inc.	109,371
SES Consulting Inc.	123,918
Seto Engineering Inc.	194,873
Seton	29,750
Seton Lake Indian Band	309,205
Seton Portage Motel	82,080
Seton Portage-Shalalth Dist.	30,780
Shamrock Welding Ltd.	332,854
Shanahan's Ltd.	30,252
Shaw Cable Services Ltd.	33,416
Shaw Direct	27,392
Shearwater Marine Group	80,473
Shegow Consulting Ltd.	59,063
Shelfspace The Association for Retail	25,000
Shelter Industries Inc.	28,592
Sheraton Four Points Hotels	27,716
Sherine Industries Ltd.	99,083
Sheung-Mo Sin	120,609
Shield Metal Contracting Ltd.	36,775
Shift Consulting	26,541
Shin Nippon Machinery Co Ltd	1,545,150
Si Systems Ltd	154,453
Siefken Engineering Ltd.	25,415
Siemens Building Tech. Ltd.	134,719
Siemens Canada Ltd.	14,099,695
Siemens Water Technologies Canada Inc.	68,435
Signtext Manufacturing Ltd.	36,883
Silver City Galvanizing Inc.	44,858
Silver Hotels (Vancouver) Ltd.	128,582
Similco Mines Ltd	46,515
Simon Fraser University	457,622
Simpcw First Nation	25,548
Simpcw Resources Ltd. Partnerships	120,166
Simson-Maxwell	413,774
Sinclair Enterprises Ltd	79,167
Sinclair Technologies Inc.	192,534
Singleton Urquhart	262,975
Singletree Contracting	80,791
Sitca Inc.	636,496
Sitsa Holdings Ltd.	67,815
Skagit Environmental Endowment	63,621
Skatin Nation	27,708
SKC Siu Engineering Ltd.	34,805

Skeena Power Systems Ltd.	552,919
Skeetchestn Indian Band	174,324
Skillsoft	61,507
Skookum Power Corp	78,958
Skye Emergency Planning	61,226
Sky-Hi Scaffolding Ltd.	198,705
Slacan Industries Inc.	957,599
Slaney Safety Services	201,525
Slegg Construction Materials Ltd	28,889
SLR Consulting (Canada) Ltd.	696,098
SmartSignal	165,148
Smith Bros. & Wilson (BC) Ltd.	209,350
Smith Cameron Pump Solutions	68,523
Snap-On-Tools Of Canada Ltd	71,842
Snc-Lavalin Inc.	36,754,789
Snuneymuxw First Nation	1,006,153
Soalogix Inc	114,287
Soar Management Consultants Inc	37,359
Social Signal Networks, Inc.	170,143
Sodbuster Landscaping Ltd.	44,838
Sol Consulting	282,891
Solidcore Systems Inc.	29,970
Solo Corps	102,060
SOMA Concepts & Solutions	44,684
Somerset Engineering	37,583
Sonepar Canada Inc.	575,740
Sonic Enclosures Ltd.	28,641
Sony Of Canada Ltd.	43,701
Soo River Hydro	5,035,265
Sorrento Tree Toppers Ltd.	415,532
Soucie Construction Ltd.	44,062
South Sutton Creek Hydro Inc.	1,248,751
Southern Railway Of B.C. Ltd.	57,160
Southwell Controls Limited	51,368
SP Electrical Contracting Ltd.	77,136
Spallumcheen Band	153,777
Spani Developments	94,527
Sparkle Clear Resources (1992) Inc.	130,871
Spartan Controls Ltd.	27,177
Spatial Vision Group Inc.	169,514
Spaz Logging	162,716
Spire Construction Inc.	35,165
Spooner Electric Ltd.	32,100
Sportsmans Motel	191,158
Squamish Indian Band	47,983
Squamish Lillooet Regional Dist	879,285
Squamish Nation	99,549
Srp Control Systems Ltd.	29,894
St. John Society (BC & Yukon)	42,905
St. Mary's Indian Band	63,413
Stan Baker Trucking Ltd.	49,560
Standard & Poor's LLC	35,068
Standard Roofing Corp.	202,419
Stanja Frenette	45,644
Stanley Security Solutions Inc.	104,594
Stantec Consulting Ltd.	390,739
Staples Business Depot	193,723
Starline Architectural Windows Ltd	60,820
Starline Windows (2001) Ltd.	59,655
Stealth Valves & Controls Ltd	44,744
Steel Pacific Recycling	169,900
Steel-Fab Inc.	565,982
Stefan Marketing Inc	92,325
Stella-Jones Inc.	262,609
Stephens Equipment Inc.	235,454
Sterling Crane	60,219
Sterling Lumber Company Ltd.	231,048
Steve Emery Contracting	107,536
Steven Ames & Associates Inc.	57,834
Steven Kosa	168,956
Stevens Excavating Ltd.	30,226
Stevenson Consulting & Contracting	68,224
Stevested Machinery & Engineering Ltd.	30,815
Still Creek Press Ltd.	366,545
Stl'Atl'Imx Nation Hydro	98,491
Sto:lo Hydro Ad Hoc Committee	49,440
Sto:lo Research and Resource	95,470
Sto:lo Tribal Council	61,725
Stockton Industries Inc.	64,014
Stone Canyon Security Services	530,188
Stop 'n' Go Traffic Control Ltd.	45,489
Strategic Aboriginal Consulting Inc.	139,442
Strategic Energy Group	345,467
Strategic Silviculture Ltd.	26,026
Stratford Consulting	61,061
Streamline Fencing Ltd.	2,403,041
Strictly Flagging	35,232
Strongpine Industrial Ltd.	110,377
Structural Integrity Associates Inc	195,948
Stu Ross	35,805
Stylecraft Fiberglass Mfg. Inc	141,668
Subnet Solutions Inc.	33,500
Sumas Environmental Svc's. Inc.	269,404
Summit Blasting Ltd.	502,194
Summit Catering Ltd	29,019
Summit Environmental Consultants Ltd.	69,050
Sun Coast Plumbing & Heating Ltd.	36,809
Sun Life Assurance Co. Of Canada	2,690,491
Sunfields Consulting Inc.	186,118
SunGard AvantGard LLC	86,151
Sunrise Engineering & Mfg Inc	37,113
Sunrise Trailer Sales	64,575
Sunshine Coast Regional Dist.	49,760
Sunshine Coast Resort	71,891
Super 8 Motel	78,455
Super Save Disposal Inc.	74,649
Superior Fencing Ltd.	25,348
Superior Plus LP	89,647
Supremex Inc.	326,327
Surfwood Supply (1964) Ltd.	103,227
Surrey Fluid Power Ltd.	61,556
Surround Techologies Inc.	1,787,809
Surtek Industries Inc.	1,597,378
Susan Sparrow & Associates	132,363
Sustainable Dance Club	102,911
Sustainable Development Consulting	36,750
Sustainable Events Ltd.	36,750
Sustainable Strategies	222,174
Sutherland Safety Service	149,011
Swagelok	75,886

Swan Haven W·terfront Cottages	47,982
Swanson's Ready-Mix Ltd.	55,758
Sweeping Beauties Janitorial	25,273
Sylvan Consulting Ltd.	74,677
Sylvia Lee	55,984
Symantec Corporation	369,063
Synergy Applied Ecology	74,994
Synex Energy Resources Ltd.	2,080,323
Synovate Ltd	114,445
SYSCOM Instruments SA	33,103
Sytec Engineering Inc.	660,490
T & B Consulting Ltd.	238,690
T & D High Voltage Consulting Ltd.	224,501
T and T Supermarket	72,671
T. Lipp	26,094
T. Page Consulting Inc.	176,600
T.J. Pataky Consulting Engineering Inc.	83,945
T.J. Tryon Land Surveying Ltd.	98,821
T.L.K. Services	41,350
T.MacRae Family Sales Ltd.	77,843
Tab	25,525
Tactics Resource Management Ltd.	62,567
Take A Break Coffee Service Ltd	37,996
Takeaki Nariya	51,351
Tall Timber Tree Services Ltd.	84,149
Tamarack Tree Care	1,010,738
Tamworth Electric Supply Co. Ltd.	29,480
Tanya Schecter	43,050
Tara Holdings Inc.	42,000
Targa Contracting	344,939
Target Land Surveying	42,642
Taschuk Excavating	116,175
Taylor-Made Business Solutions	42,591
TD Securities Inc.	264,137
TDB Consultants Inc.	536,039
TechImp Systems SRL	673,628
Tekara Organizational	61,898
Teknion Furniture Systems Co. Limited	634,192
Teksystems Canada Inc.	4,237,448
Telecom Communications Inc.	137,529
Teledyne RD Instruments	34,090
Telmar Network Technology	65,083
Telus Communications Company	8,094,888
Telus Mobility	3,113,516
Telus Services Inc.	2,332,077
Telvent Canada Ltd	1,381,234
Temanex Consulting Inc.	111,064
Tembec Enterprises Inc.	9,594,326
Tennent Electrical Consulting	61,342
Tenold Transportation Inc.	36,797
Terasen Gas Inc.	27,907,047
Terra Archaeology Limited	48,599
Terra Remote Sensing Inc.	774,759
Terrace Carpet Centre Ltd.	70,158
Test Right Rigging Ltd	77,242
TestForce Systems Inc.	113,375
TFS Engineering	137,189
TG Eco-Logic LLC	303,132
The Acquity Group LLC	172,224
The BC Public Interest Advocacy Centre	96,593
The Cadman Consulting Group	616,022
The Cadmus Group Inc.	53,201
The Conference Board Of Canada	90,777
The Corp Of The Dist of West Vancouver	587,601
The Corp. Of The City Of White Rock	236,294
The Corp. Of The Dist. of Powell River	502,214
The Corp. Of The District Of Kent	349,925
The Corp. of the District of Peachland	47,731
The Corp. Of The Village of Burns Lake	68,588
The Corp. Of The Village of Pemberton	132,307
The Corp. Of The Village of Valemount	230,366
The Corporation Of Delta	2,885,022
The Corporation Of The Village of Masset	68,996
The Dede Henley Group	64,830
The Delphi Group	86,123
The Driving Force Inc.	55,961
The Electrician	71,273
The Elements Network Inc.	460,237
The Governing Council of the Salvation	34,825
The Gund Company	53,211
The Land Conservancy of B.C.	150,000
The Law Society of BC	47,727
The Nature Trust Of B.C.	183,600
The Scale Shop (1963) Ltd.	29,404
The Sheltair Group	115,783
The Simon Fraser Society For	65,644
The Structure Group	25,518
The Vancouver Board Of Trade	52,279
The Vancouver Consulting Group	190,620
Thelta Consulting Inc.	293,223
Thermo King of British Columbia Inc.	49,198
Thiessen Retail Sales Inc	65,076
Thomas & Betts Ltd.	544,719
Thomas Hart Contracting	27,415
Thomas Hill	58,410
Thompson Rivers University	69,926
Thomson Financial LLC	25,402
Thomson Technology Inc.	236,395
Three Points Ltd.	75,124
Thrifty Foods	32,295
Thunderbird Security Ltd.	63,520
Thyssen Mining Construction	48,646
ThyssenKrupp Elevator (Canada) Limited	157,036
ThyssenKrupp Safway Inc	35,459
TIBCO Software Inc.	5,376,864
Tidy Steel-Fab Ltd/	56,254
Tigertel Communications Inc.	29,453
Tim Curry Sales Ltd	64,579
Timberland Equipment	893,492
Timberoot Environmental Inc.	82,818
TimberWest Forest Company	29,256
Time Street Management Consulting Inc.	84,692
Timeco-Marten Company Ltd.	31,334
Tisdale Environmental	79,732
T'it'q'et Administration	72,486
TKT Contracting Ltd.	97,591
T-Lane Transportation & Logistics	877,705
T-Mar Industries Ltd.	401,137
TNS Canadian Facts	249,050
TNT Marine	38,000

Toad River Lodge Ltd	31,287
Tolko Industries Ltd.	7,646,886
Tom Benzinger	34,650
Tony Vanger	149,984
Top Gun Collision Auto Body	25,102
Top Hat Bus Charter & Shuttle	114,658
Torque Industrial Ltd.	327,591
Touchdown Enterprises Ltd.	244,793
Tourism Vancouver	54,600
Tower Radio Ltd.	34,687
Town & Country Tree Service	114,419
Town of Comox	91,640
Town Of Gibsons	83,165
Town Of Golden	133,598
Town Of Ladysmith	138,885
Town of Lake Cowichan	42,799
Town of Port McNeil	31,209
Town Of Qualicum Beach	198,777
Town of Sidney	96,873
Town Of Smithers	176,263
Town Of View Royal	226,668
Township of Langley	1,494,257
Tracy Kindrachuk	68,795
Tracy Stanek	60,812
Trail Appliances	104,464
Trainor Mechanical Cont. Ltd.	127,462
Trans Mountain Pipelines	30,775
Trans Power Constr. (1999) Ltd.	2,029,673
Transcontinental Printing Inc.	59,823
Transmountain Tree Service	70,846
T-Ray Engineering Co. Ltd.	231,372
TRB Architecture Inc.	920,691
Tree Canada Foundation	415,375
Tree Wise Management Ltd.	127,714
Treen Gloves & Safety Prod. Ltd	94,391
Trek Aerial Surveys	35,844
Trench Ltd	2,392,144
Trevor J. Lowe Holdings Ltd.	46,724
Trico Excavating Inc.	785,373
Trico Industries Ltd.	37,783
Trim-Time Signs & Autographics	26,525
Triple F.A. Traffic Control Ltd.	29,621
Triple H Investments Ltd	29,610
TRIRIGA	178,975
Tristar Industries Ltd.	59,913
Triton Environmental Cons. Ltd.	324,269
Tri-West Contracting	136,226
TRK Engineering Ltd.	35,711
Trow Associates Inc.	138,669
Trowelex Concrete Contr. Ltd.	144,706
Troy Purmal Contracting	64,828
Troy Sprinkler Limited	467,057
Troyer Ventures Ltd.	26,741
Truck West Ltd.	162,970
True Value Service	105,393
Trydor Industries (Canada) Ltd.	6,637,257
Ts'kw'aylaxw First Nation	78,573
Tsleil-Waututh Nation	261,989
T'Souke First Nation	60,435
TU Delft -Faculteit Civiele Techniek	60,000
Tupper Landscaping Inc.	97,650
TurnLeaf Consulting Inc.	65,231
TVC Canada Corp.	36,260
Twin River Power Ltd.	2,107,441
Twin Valley Contracting Ltd.	126,506
Tyam Construction Ltd.	1,665,009
Tyco International Ltd. Co.	2,251,146
Tyee Gardens Ltd.	58,149
Tyler Schwartz	25,672
Tysach Higgins Investments Ltd	94,876
Tyson Creek Hydro Corp	1,312,956
Tzeachten First Nation	37,057
U.S. Geological Survey	112,765
UBC Properties Trust	26,555
UCL Universal Commun. Ltd.	434,352
UGL Canada Inc	982,191
Ums Group Inc.	214,082
Underhill Geomatics Ltd.	81,716
Unifab Industries Ltd.	884,238
Unifin International Ltd.	43,667
Uniglobe	86,329
Union Of B.C. Municipalities	27,218
Unisource Canada Inc.	40,452
Unistrut Building Systems Ltd	45,788
United Protection Services Inc	372,624
United Rentals Of Canada Inc.	1,430,828
United Wire & Cable Canada Ltd.	45,247
Univar Canada Ltd.	309,547
Universal Machining & Eng. (1980) Ltd.	167,272
Universite de Montreal	447,750
University of British Columbia	1,580,144
University of Guelph	263,389
University Of Northern B.C.	184,940
Upland Excavating Ltd.	245,239
Upnit Power Limited Partnership	1,422,196
Urban Systems Ltd.	229,837
Urban Wood Waste Recyclers Ltd.	34,985
URS Canada Inc.	56,372
URS Corporation Americas	267,409
Utilities /Aviation Specialists Inc.	47,569
Utility Consulting Inter'l	353,413
Utility Contract Services Corp.	1,633,161
Utility Intergration Solutions, Inc.	213,128
Utility Risk Management Ltd.	77,218
Valard Construction Ltd.	6,148,093
Valemount Hydro Limited Partnership	1,120,030
Valley Associates	88,254
Valley Helicopters Ltd.	256,109
Valley Power Line Contracting Ltd	1,830,651
Valley Traffic Systems Inc.	829,357
Valmont Industries Inc.	227,105
Vamosa Inc.	45,087
Van Houtte Coffee Services Inc.	65,715
Van Kam Freightways Ltd.	907,869
Vancity Courier Service Inc.	117,082
Vancouver Arena Limited Partnership	309,908
Vancouver Canadians Professional	25,361
Vancouver Canucks Ltd. Partnership	119,211
Vancouver City Savings Credit	55,621
Vancouver Coastal Health Authority	413,770

Vancouver Community College	211,436
Vancouver Convention &	222,807
Vancouver Convention Centre Expansion	198,008
Vancouver Fireworks Festival Society	52,500
Vancouver Fraser Port Authority	198,764
Vancouver Home and Interior Design	36,750
Vancouver Int'L. Airport Auth.	339,936
Vancouver Island Air Ltd.	27,132
Vancouver Island First Aid	143,072
Vancouver Island Health Authority	289,758
Vancouver Island Powerlines Ltd	4,161,065
Vancouver Island University	99,251
Vancouver Native Housing Society	184,141
VANOC 2010 Olympic & Paralympic	1,264,572
Vanprop Investments	101,063
Vanway Cabinets Ltd.	41,890
Varsteel Ltd.	30,091
Veary Consulting Ltd	113,520
Vecima Networks Inc.	30,252
Venos Ventures Ltd.	104,950
Venture Mechanical Systems Ltd	557,748
Ventyx Energy LLC	71,348
Ventyx Software Inc	2,347,244
VEP Communications nd Services	29,088
Vernon Moving & Stor. Ltd.	702,259
Versacold Canada Corp.	32,377
Versatek Surveys Ltd.	119,162
VH Consulting Services	147,042
Via-Sat Data Systems Inc.	902,515
Vibro-Meter SA	41,717
Vicki Gould Holdings Ltd.	44,620
Victor Asmunt	25,625
Vida Morkunas & Associates	189,255
VIH Aviation Group Ltd.	671,938
Viking Fire Protection Inc.	1,039,364
Village Of Anmore	453,263
Village of Belcarra	28,024
Village of Canal Flats	25,923
Village Of Chase	45,278
Village of Clinton	26,866
Village Of Fraser Lake	99,499
Village of Gold River	26,857
Village of Lions Bay	39,799
Village Of Nakusp	49,114
Village of Port Alice	42,994
Village of Queen Charlotte	60,483
Village Of Radium Hot Springs	42,005
Village Of Tahsis	32,621
Vince Collins Management Services Inc.	88,823
Vinnie Antao Consulting	255,359
VIP Mountain Holidays Ltd.	114,517
VIS Holdings Ltd	45,000
Vision Critical Communications Inc	79,695
Visionlink Consulting	105,757
Vistera Consulting Group Inc.	280,803
Vivid Connections Incorporated	176,715
VMS Steel Inc.	60,438
Voith Fuji Hydro KK	193,027
Voith Siemens Hydro Power Generation Inc	34,029,917
W. Seyers Consulting Ltd	162,549
W.E. Stone	94,318
W.K. Taylor Consulting Ltd.	234,070
W6 Ranch Ltd.	41,197
Wacor Holdings Ltd.	40,973
Waddell Electric Ltd.	1,081,891
Wade Technologies Ltd.	34,590
Wainwright Marine Services Ltd	117,377
Walden Power Partnership	1,695,521
Walk the Line Traffic Control	177,766
Wal-Mart Canada Inc.	80,173
Walsh's Janitorial Service	50,574
Walter Brunner	66,559
Warrington PCI Management	43,677
Wartsila Canada Inc.	126,520
Waste Management	90,018
Waste Services (CA) Inc	59,701
Waterfall Holdings Inc.	50,346
Watson Goepel Maledy LLP in Trust	1,000,000
Watson Wyatt Worldwide	97,217
Wayjo General Contracting Ltd.	555,560
Wayne Blackmore	200,919
Wayne Stetski	33,495
Webster Hudson &	477,143
Wee Willy's Woodyshop	212,264
Weir Canada Inc.	9,441,009
Weisgerber Consulting Inc.	201,542
Wellington Foundry Co. Ltd.	38,217
WEQ Production Equipment LP	43,950
Wesco Distribution Canada LP	1,038,892
Wesco Industries Ltd.	66,099
Wesgroup Income Properties LP	46,619
West Coast Helicopters	149,408
West Coast Powerboat Handling	32,609
West Coast Spill Supplies Ltd.	86,061
West Coast Tree Service	396,256
West Fraser Concrete Ltd.	57,619
West Fraser Timber Company Ltd.	180,791
West Kootenay Social Enterprise	49,001
West Pacific Consulting Group	607,106
West Rim Fibre Corp.	26,408
Westar Oilfield Rentals Inc	36,734
Westburne Supply (B.C.)	50,416
Westcoast Energy Inc.	16,335,597
Westcoast Greenhouses Ltd.	27,231
Westcoast Wire	1,129,890
Westcor Services Ltd.	7,093,347
Western Access Consulting	341,553
Western Drum Recyclers	90,563
Western Dynasonics Ltd.	42,667
Western Energy Institute	53,526
Western Equipment Ltd.	124,074
Western Forest Products Inc.	61,035
Western Health & Safety	123,301
Western Ind. Contractors Ltd.	93,049
Western Industrial Contractors Ltd.	576,718
Western Oil Services Ltd.	34,363
Western Pacific Enterprises GP	6,238,784
Western Pacific Marine Ltd.	43,994
Western Principles Consulting Inc	47,250
Western Profile Instrumentation	258,554

Western Safety Products Ltd.	54,404
Western Technical Installations Ltd	1,807,402
Western Tree Service	49,706
Western Tree Services Corp.	572,527
Western Versatile Construction Corp.	4,864,987
Western Wood Services Inc	222,924
Westhaul Services Ltd	193,619
Westlund Industrial Supply Ltd.	91,972
Westmount Enterprise Inc	394,265
Westower Communications Ltd.	224,302
Westslope Fisheries Ltd	290,376
WestVac Industrial Ltd.	63,524
Whale Tail's Motel	70,018
Whistler 2020 Development Corp	27,720
Whistler Mountain Resort Limited	25,000
White Paper Co.	122,805
White Spruce Ent. (1981) Ltd.	69,029
White Van Services Ltd	252,940
Whitecaps Football Club Ltd.	77,072
Wildlife Infometrics Inc.	27,226
Willems Forest Products	37,334
Willi Isaak	26,481
William F. Schillinger, LLC	110,457
William Hall & Associates	74,036
William Lettis & Associates Inc.	189,926
William T. Li	169,508
Williams Machinery LP	823,519
Williams Moving & Storage (BC) Ltd	621,634
Williams Telecommunications Corp.	63,325
Willis Energy Services Ltd.	562,392
Windon Ventures	36,696
Windsor Plywood	36,885
WINS Consulting Ltd	125,651
Wire Rope Industries Ltd. B4912	82,227
Wiselink Consultants Co. Ltd.	109,140
Wiser Wire Rope Ltd	26,611
Wiseworth Canada Industries Ltd	33,156
WI Construction Ltd.	2,358,739
WMB Engineering	116,748
Wold Excavating	336,770
Wolseley Canada Inc	32,610
Wolseley Industrial Products Group Inc	210,282
Wood Group Pratt & Whitney	85,674
Wood Wyant Inc	25,006
Woodcreek Ventures Ltd	162,730
Woodland Spirit Contracting Ltd.	428,000
Workers' Compensation Board of BC	2,994,262
Work-Life Resources Inc.	227,507
Workopolis	31,662
Worksoft Canada Inc	335,759
Workstream, Inc.	55,125
World Business Council For	69,337
World Economic Forum	313,005
Worldwide Electric Ltd.	674,422
WorleyParsons Canada Ltd.	178,870
Wosks Coffee Service	62,700
WPCG Finance & Professional	914,799
WRDE Management Ltd	227,735
WRG Westland Resource Group Inc	53,472
Wrisson Seals Ltd.	26,235
Wright Machine Works Ltd.	301,471
Wright Way Cleaning	26,500
WSA Engineering Ltd	27,287
Wsi Corporation	46,641
Wurth Canada Ltd.	33,352
Wyse Contracting Ltd	99,431
Xaxli'p First Nations	64,799
Xeitl LP	2,011,610
Xerox Canada Ltd.	98,499
Xia Zhou	107,604
XL Quality Industrial Services Inc.	85,939
YCS Holdings Ltd	121,804
Yellow Pages Group	70,037
Yellowhead Helicopters Ltd.	82,096
Yuchao Tang	76,505
Yukon Electrical Company Ltd.	47,215
Zareski Project Management Consultant	326,195
ZE Power Engineering Inc.	2,149,185
Zeballos Lake Limited Partnership	3,170,514
Zed One Welding Inc.	63,983
Ziff Energy Group	28,350
Sundry Accounts under $25,000:	**38,312,480**
Grand Total:	**3,246,854,728**

Notes:

1. A reconciliation of amounts reported in the Financial Information Act Return and the audited consolidated financial statements has not been prepared. BC Hydro prepares its Financial Statements on an accrual basis while the amounts reported in the Financial Information Act Return are based on cash payments in the year. This will result in timing differences between amounts recorded as expenses in the Financial Statements and amounts paid to a vendor in the year.

2. The payments reported in this section of the Financial Act Return include grants and contributions as follows

AMOUNTS GREATER THAN $25,000	
Hydrecs	106,167
Rick Hansen Man In Motion Foundation	50,000
Kwantlen Polytechnic University	27,500
BC Hydro Power Pioneers	25,000
Minerva Foundation For BC Women	25,000
Total	233,667
Sundry Accounts under $25,000	963,408
Total of Grants and Contributions	$1,197,075

COLUMBIA HYDRO CONSTRUCTORS LTD

STATEMENT OF SALARIES AND WAGES PAID

GENERAL

The statement of salaries and wages paid to employees during the year ended March 31, 2010 lists gross remuneration which includes, besides regular salaries and wages, payment for overtime, shift premiums, isolation and other allowances and payout of earned entitlements.

SEVERANCE GRANTS

During the fiscal year ended March 31, 2010 there were no severance agreement made between Columbia Hydro Constructors Ltd. and its non unionized employees

Report ID: HYFIA001

COLUMBIA HYDRO CONSTRUCTORS LTD.

Statement of Remuneration paid to employees and Expenses paid on behalf of employees during the year ended March 31 2010

Run Date: 6/18/2010
Run Time: 9:53:31AM

		REMUNERATION	EXPENSES	REMUNERATION	EXPENSES
P	Adams	124,812	33,961		
C	Bannister	92,463	23,078		
R	Beliveau	104,550	15,126		
H	Berger	90,552	25,653		
T	Bland	115,816	36,809		
J	Boulin	108,087	15,581		
M	Bycroft	82,976	60		
L	D'aoust	75,918	11,813		
E	Delano	164,274	31,854		
G	Dieleman	80,716	40		
J	Edwards	81,831	20,659		
M	Francis	111,994	17,075		
B	Geidt	96,834	1,230		
E	Geidt	92,412	1,115		
D	Gollan	102,442	13,667		
K	Griffiths	88,525	33,188		
J	Harasimo	130,910	1,037		
J	Helgren	78,357	13,877		
R	Henderson	82,503	13,505		
C	Herle	121,711	18,799		
B	Holbrook	95,100	21,933		
G	Holton	82,164	21,613		
P	Hoshal	79,253	27,286		
A	Hughes	78,518	9,739		
T	Ireland	81,317	20,126		
M	Jakubovski	80,673	21,390		
M	Kitchin	85,463	11,947		
T	Lentini	122,317	3,332		
P	Malcolm	115,598	17,634		
M	Malekow	76,321	1,866		
C	Matheson	79,046	12,539		
L	McMillan	82,329	20,836		
D	Messett	84,927	10,965		
D	Mieth	77,593	9,274		
R	Milton	88,913	32,602		
T	Osborne	75,318	20,080		
J	Peitz	80,926	20,980		
J	Poetsch	115,027	30,249		
R	Poitras	158,018	3,090		
P	Relkov	86,408	12,060		
C	Rochon	122,028	24,098		
R	Rody	98,750	2,967		
L	Roots	82,359	32,250		
M	Sapach	124,297	32,175		
B	Stoochnoff	99,607	15,336		
W	Strobel	143,857	19,980		
W	Svetlichny	83,699	13,479		
D	Tepper	97,078	23,762		
R	Thibeault	81,568	2,325		
W	Tucker	104,893	375		
R	Van Rooyen	89,570	20,368		
R	Verigin	84,083	16,251		
T	Vigor	90,439	28,416		
D	Warren	108,281	15,450		
M	Warren	115,925	24,050		
R	Webster	91,042	23,260		
T	Welton	78,101	13,759		
S	Whiteman	106,634	13,530		
E	Williams	93,171	30,194		
M	Wozniak	85,420	6,085		
T	Zoobkoff	108,556	22,884		
Employees Under $75,000:		**9,141,886**	**1,551,950**		
Grand Total:		**15.084,156**	**2,590,610**		
Employer's share of EI and CPP			**279,114**		

COLUMBIA HYDRO CONSTRUCTORS LTD.
Statement of Accounts of $25,000 or more paid
during the year ended March 31 2010

Sundry Accounts under $25,000:	**70,567**
Grand Total:	**70,567**

POWEREX CORP

STATEMENT OF SALARIES AND WAGES PAID

GENERAL

The statement of salaries and wages paid to employees during the year ended March 31, 2010 lists gross remuneration which includes, besides regular salaries and wages, payment for overtime, shift premiums, isolation and other allowances and payout of earned entitlements.

SEVERANCE GRANTS

During the fiscal year ended March 31, 2010, there are 5 severance agreements made between Powerex Corp and its non unionized employees. Each agreement represented 10 to 16 months compensation.

Report ID: HYFIA001

POWEREX CORP

Statement of Remuneration paid to employees and Expenses paid on behalf of employees during the year ended March 31 2010

Run Date: 6/16/2010
Run Time: 2:50:36PM

		REMUNERATION	EXPENSES
V	Aberdeen	127,743	4,431
J	Adamschek	213,738	93
M	Aitken	200,757	11,424
E	Alcala	118,985	110
D	Armour	253,550	11,947
K	Armstrong	230,146	19,574
W	Ay	126,401	5,029
T	Baird	80,656	568
S	Bal	115,911	392
T	Bechard	713,486	16,366
J	Bennett	156,121	
R	Beyer	491,347	1,439
MF	Buchko	209,427	6,424
A	Budhwar	204,181	10,004
R	Campbell	629,200	4,300
A	Caramanolis	199,649	35
M	Carson	193,536	409
L	Cherkas	154,452	10,784
D	Chiu	88,403	404
TM	Conway	342,343	27,032
M	Corrigan	385,030	32,080
K	Craven	122,657	1,796
B	Crick	173,187	6,399
M	Dalziel	317,148	4,310
K	DeSante	321,368	21,431
A	DesLauriers	394,113	22,111
S	Diarra	120,175	
J	Dion	254,887	8,817
GP	Dobson-Mack	153,033	3,851
LA	Dong	84,889	5,079
D	Eger	273,475	7,656
RT	Elgie	146,191	6,155
G	Emslie	282,414	1,899
K	English	118,002	1,320
M	Federspiel	338,157	5,642
K	Ferguson	319,300	2
M	Fichten	228,087	1,921
J	Fimrite	76,590	565
A	Foger	85,578	2,946
K	Forbes	141,124	910
D	Fotiou	414,436	19,370
J	Fu	98,779	817
R	Geisthardt	401,172	1,646
K	Gibson	157,805	4,888
B	Gill	297,617	9,424
T	Gingras	133,374	1,439
M	Goodenough	548,326	14,135
RE	Gosney	400,113	683
R	Gosselin	388,441	6,522
O	Hamed	137,883	5,935
B	Hardy	79,270	4,051
J	Harms	91,064	1,053
D	Harney	284,616	1,858
D	Hirsch	117,025	514
E	Ho	136,844	945
H	Ho	114,554	1,702
M	Ho	222,217	590
M	Holman	678,898	3,512
L	Hopkins	175,597	8,405
W	Hui	120,417	2,417
G	Jung	160,792	6,763
P	Kern	246,065	15,852
S	Kikkert	179,317	47
R	Killam	214,792	718
ST	Ko	97,929	875
A	Ku	89,445	5,078
J	Lam	204,770	2,796
J	Le	103,322	1,391
G	Lee	132,487	2,297
K	Lo	187,010	
A	Loewen	140,313	3,623
A	Lopez	114,873	2,102
R	Low	116,029	4,521
S	MacDonald	117,096	67
MW	MacDougall	265,301	28,340
C	Macrae	112,256	2,618
A	Mandic	95,523	2,592
J	Mantle	186,751	4,386
MH	Margolis	719,195	18,982
M	Mariscal	121,397	1,875
P	McCuaig	198,468	15,713
KM	McDonald	154,554	161
B	McIver	196,328	
M	McWilliams	363,528	1,373
J	Mikawoz	289,340	2,484
J	Miller	128,610	21,708
B	Mo	89,297	356
B	Moghadam	170,933	33,402
M	Morgan	409,282	682
H	Munro	106,427	-222
A	Newell	140,966	599
D	O'Hearn	492,476	21,462
D	Owen	103,735	4,313
C	Pamplin	103,871	463
F	Pangestu	91,506	-3,696
R	Pavan	123,187	1,088
K	Peck	212,993	2,093
R	Quinones	85,732	3,030
J	Ratzlaff	167,302	1,923
J	Rausch	376,307	6,306
H	Rhee	81,398	860
R	Richings	84,062	2,052
K	Robinson	132,828	3,737
E	Rosin	98,063	292
D	Russell	312,380	5,133
J	Rustulka	165,164	1,884
M	Schultz	132,033	5,364
DI	Smith	130,202	
J	Smolensky	112,987	617
L	Snider	201,282	7,228
N	Snowdon	143,864	3,573
W	Song	94,315	1,375
J	Spires	255,053	3,373
L	Stauber	198,780	6,645
M	Stewart	255,006	5,255
L	Stoicescu	141,461	955
G	Tang	118,227	3,924
KM	Thielmann	86,603	864
J	Timmers	198,230	2,828
O	Towfigh	179,407	4,079
D	Tse	100,911	21
P	Vaillancourt	140,235	3,435
L	Voo	153,914	6
J	Vroom	77,956	87
K	Wagner	428,327	4,017
JT	Wilkinson	177,707	12,499
K	Williams	114,687	3,030
J	Wright	87,529	1,296
A	Yazdi	575,988	11,113
D	Yeadon	126,735	1,200
C	Yu	132,249	1,012
D	Zavoral	304,260	334
L	Zilberman	114,451	5,477
Employees Under $75,000:		**2,803,208**	**99,929**
Grand Total:		**30,252,889**	**777,213**
Employer's share of EI and CPP			**553,041**

POWEREX CORP
Statement of Accounts of $25,000 or more paid
during the year ended March 31 2010

Run Date: 7/23/2010
Run Time: 8:53:18AM

1672 Holdings Ltd	1,726,098
3 Phases Renewables LLC	107,672
AECO Gas Storage Partnership	4,745,927
Aitken Creek Gas Storage ULC	2,703,338
Alcoa Power Generating Inc	36,487
AltaGas Energy Limited Partnership	122,567
Altagas Operating Partnership	5,509,360
Amerex Brokers Canada Inc	31,220
American Electric Power Service Corporat	854,358
Annesley Financial	72,450
Annex Consulting Group Inc	658,765
ANR Pipeline Company	93,483
Apache Canada Ltd	2,984,502
Arizona Public Service Company	2,378,689
Associated_Electric Cooperative Inc.-Po	81,589
AT&T Global Services Canada Co	39,164
Avista Corporation	11,572,315
AWS Convergence Technologies, Inc	26,175
Bank of Montreal	69,188
Barclays Capital	52,637,066
Bell Canada	75,638
Benton County PUD	1,464,442
Black Hills Power Inc	994,526
Bloomberg LP	131,537
Bluewater Gas Storage LLC	398,176
BNP Paribas Energy Trading Canada Corp	1,674,357
BNP Paribas Energy Trading GP	718,298
Bonavista Petroleum Ltd	14,705,850
Bonneville Environmental Foundation	838,879
Bonneville Power Administration	103,763,915
BORDEN LADNER GERVAIS LLP	43,582
Boston Bar Limited Partnership	58,670
BP Canada Energy Company	42,855,520
BP Canada Energy Marketing Corp	7,730,636
BP Corporation North America Inc	7,823,749
BP Energy Company	2,729,873
BP West Coast Products LLC	363,122
Bracewell & Giuliani LLP	11,836,305
British Columbia Transmission	27,130
Brookfield Energy Marketing Inc	53,264
Brooks Corning Company Ltd	43,767
Browniepoint Systems Inc	175,311
California Independent System Operator	38,088,022
Calpine Energy Services L.P.	5,976,154
Canadian Electricity Association	204,750
Canadian Imperial Bank of Commerce	55,658
Canadian Natural Resources	13,758,420
Cargill Incorporated	2,213,382
Cargill Limited (GAS)	3,408,359
Cargill Power Markets LLC	3,258,096
CCRO	29,714
Cedar Road LFG Inc	40,371
Central Vermont Public Service Corporati	26,098,829
Chelan County Public Utility District	5,282,053
Chevron Natural Gas	3,471,784
Citigroup Energy Inc	36,218,012
City of Anaheim	239,805
City of Burbank	756,880
City of Glendale Water & Power	256,729
City of Palo Alto	118,986
City of Santa Clara	43,289
City of St. George	1,766,606
Clatskanie People's Utility District	263,143
Columbia Power Corporation	5,298,031
Comision Federal de Electricidad	34,072
Compugen Inc	996,170
ConocoPhillips Canada Marketing & Tradin	23,765,596
ConocoPhillips Company	2,096,328
Consolidated Edison Company of New York	515,301
Constellation Energy Commodities Group	210,872
Covanta Burnaby Renewable Energy Inc	142,257
Covetek Consulting Inc	196,196
CRA International Inc	1,307,188
Creative Cyberworks Consulting Inc	204,479
Credit Suisse Energy LLC	21,747,532
Crew Energy Inc.	6,425,062
Crossalta Gas Storage & Services Ltd	3,798,024
Cross-Sound Cable Company LLC	54,796
Cypress Systems Inc	31,815
Data Domain, Inc	41,703
DB Energy Trading LLC	5,760,081
Deseret Power Electric Cooperative	194,272
Deutsche Bank AG	249,376
Devon Canada Corporation	6,147,166
Dickstein Shapiro LLP	411,931
Direct Energy Marketing Limited	2,222,750
Domtar Pulp and Paper Products Inc	399,612
Doran-Taylor Hydroelectric Plant	32,286
DTE Energy Trading Inc	163,924
Dynegy Power Marketing Inc	698,501
E. Daly Consulting Group Inc	188,570
Eagle Professional Resources Inc	49,836
Eagle Temporary Staffing Inc	129,141
Edelstein Gilbert Robson & Smith	81,806
EDF Trading North America LLC	2,814,349
Edison, McDowell & Hetherington LLP	354,887
Egistix-Energy Trading Logisitics Corp	112,350
El Paso Electric Company	1,127,854
El Paso Natural Gas Company	70,613
Ellen F Fowler, MSc	28,030
EMC Corporation of Canada	79,244
Emerald People's Utility District	2,988,636
Enbridge Gas Services (US) Inc	1,574,421
Enbridge Gas Services Inc	991,436
EnCana Corporation	3,887,375
Endure Energy LLC	1,721,911
EnerMark Inc	5,945,767
Enmax Energy Corporation	149,621
Enmax Energy Marketing Inc	4,138,361
Enserco Energy Inc	11,723,232
Entergy Services Inc	51,391
EnvaPower, Inc	169,062
Enventure Inc	43,598
EOG Resources Canada Inc	4,340,196
Ernst & Young Electronic	44,008

POWEREX CORP
Statement of Accounts of $25,000 or more paid during the year ended March 31 2010

Run Date: 7/23/2010
Run Time: 8:53:18AM

Ernst & Young LLP	117,935
ETRALI NORTH AMERICA LLC	44,060
Eugene Water & Electric Board	12,102,293
Evolution Markets Inc	62,764
Exelon Generation Company LLC	714,010
Export Development Corp	519,289
Farris Vaughan Wills & Murphy LLP	241,883
FEDERAL ENERGY REGULATORY COMMISSION	1,405,430
FINANCIAL ENGINEERING ASSOC., INC	45,238
Financial Objects	109,088
Foothills Pipe Lines Ltd	101,112
Forsythe	31,055
Fortis Energy Marketing & Trading GP	2,798,377
FortisBC Inc	368,831
Franklin PUD	852,653
Fujitsu Consulting (Canada) Inc	35,038
Fusepoint Managed Services Inc	399,317
Garry Milligan Group Inc	86,940
Gas Transmission Northwest Corporation	1,628,835
Genscape Inc	93,138
GFI Brokers LLC	38,040
Gila River Power L P	3,439,476
Goodin, MacBride, Squeri, Day & Lamprey,	114,698
Grant County Public Utility District	12,773,704
Grays Harbor Energy LLC	91,962
Grays Harbor PUD	822,600
Great Lakes Gas Transmission Limited Par	1,548,248
Gurnee & Daniels LLP	25,356
Harrison Hydro LP	720,905
Hewlett-Packard (Canada) Ltd	181,893
Hinson Power Company LLC	1,594,777
Hodgson King & Marble Ltd	149,921
HQ Energy Marketing Inc	518,388
Husky Energy Marketing Inc	10,248,204
Hydro Quebec Distribution	258,269
Hydro-Quebec TransEnergie	420,872
IBERDROLA Canada Energy Services Ltd	4,874,398
IBERDROLA Renewables Inc	22,873,827
IBM Canada Ltd	85,702
ICAP Energy LLC	161,050
Idaho Power Company	6,079,936
Idaho Power Transmission	34,576
iLUKA Ltd	601,959
Imperial Oil Resources	11,286,441
Imperial Parking Canada Corp	237,987
Independent Electricity System Operator	14,828,452
Independent System Operator New England	14,757,871
Industrial Information Resources, Inc.	49,820
Integrys Energy Services Inc	2,811,288
IntercontinentalExchange LLC	364,492
ISLAND KEY COMPUTER LTD	69,169
J. Aron & Company	2,722,858
J.P. Morgan Commodities Canada Corporati	3,119,114
J.P. Morgan Ventures Energy Corporation	16,223,514
JAIMAC Risk Management	189,886
James L. Sweeney	277,935
Karyo Edelman Communications Inc	45,604
Kellogg, Huber, Hansen, Todd, Evans	487,668
Ken Peterson	33,149
Klickitat PUD	10,564,388
KPMG LLP	216,991
Kroll Ontrack Inc	764,244
Landmark Power Exchange	33,695
Lawson Lundell LLP	486,176
LL&P Wind Energy	75,784
Los Angeles Department of Water & Power	25,208,955
Louisiana-Pacific Canada Ltd	42,886
Macquarie Cook Energy Canada Ltd	2,751,897
Macquarie Energy Canada Ltd	18,501,283
Macquarie Energy LLC	10,903,058
Manitoba Hydro-Electric Board	6,498,782
MAPPCOR	539,051
Mercer Street Limited Partnership	25,093
Merrill Lynch Commodities Inc	669,372
Michael C. Lee	153,137
Michigan Consolidated Gas Company	9,196,437
Minister of Finance	13,953,048
Mirant Energy Trading LLC	1,242,689
Modesto Irrigation District	32,840
Montenay Inc	120,557
Moody's Analytics	248,291
Morgan Stanley Capital Group Inc	49,704,124
Morrison & Foerster LLP	232,270
MTS Allstream Corp	63,614
National Fuel Marketing Company LLC	186,113
National Grid (Niagara Mohawk)	79,235
Natural Gas Exchange Inc	148,265,672
NaturEner Power Watch LLC	843,940
Nevada Power Company	4,774,426
New York Independent System Operator	2,018,842
New York Power Authority	311,643
New York State Electric & Gas Corporatio	109,947
Nexen Marketing	3,531,953
Nexen Marketing USA Inc	57,562
Northern Border Pipeline Company	324,395
NorthPoint Energy Solutions Inc	2,078,250
Northwest Power Pool	25,157
NorthWestern Energy	6,195,864
NOVA Gas Transmission Limited	33,439
NRG Power Marketing Inc.	30,026
Occidental Energy Marketing Inc	548,901
Occidental Power Services Inc	58,945
Omaha Public Power District	65,682
Opatrny Consulting Inc	107,277
Open Access Technology International	108,617
Otter Tail Power Company	391,494
Oxy Energy Canada Inc	10,365,608
Pacific Gas & Electric Company	2,490,871
Pacific Northwest Generating Cooperative	1,001,647
Pacific Summit Energy LLC	403,577
PacifiCorp	28,462,131
PEITZMAN, WEG & KEMPINSKY LLP	32,411
Pengrowth Corporation	459,144
Penn West Petroleum Ltd	5,043,788
PIRA ENERGY GROUP	106,543
PJM Interconnection L.L.C.	1,611,675
Portland General Electric Company	13,559,793
PPL EnergyPlus LLC	8,778,916

POWEREX CORP
Statement of Accounts of $25,000 or more paid during the year ended March 31 2010

Run Date: 7/23/2010
Run Time: 8:53:18AM

Progress Energy Ltd	8,311,734
Province of British Columbia	271,169,748
Public Service Company of Colorado	493,529
Public Service Company of New Mexico	3,819,748
Public Utility District No. 1 of Douglas	37,869
Public Utiity District No. 1 of Snohomi	3,957,019
Puget Sound Energy Inc	15,563,017
Rainbow Energy Marketing Corporation	1,525,019
Receiver General of Canada	17,148,099
Reuters Canada Ltd	102,563
Ricoh Canada Inc	75,526
Rocky Mountain Generation Cooperative In	441,082
Rocky Mountain Power LLC	35,578,771
Rogers Wireless	138,052
Royal Bank of Canada	1,098,782
S.i. Systems	140,016
Sacramento Municipal Utility District	546,468
Salt River Project	10,394,471
San Diego Gas & Electric	537,340
Sapphire Technologies Canada Limited	222,383
Saskatchewan Power Corporation	1,260,446
Seattle City Light	6,884,774
Sempra Energy Trading LLC	48,242,697
Sempra Generation	554,811
Shell Energy North America (Canada) Inc	4,590,370
Shell Energy North America (US) L.P.	11,232,830
Sierra Pacific Power Company dba NV Ener	2,545,665
Southern California Edison Company	2,371,118
Southwest Power Pool	86,379
Standard & Poor's	144,088
State of Michigan	46,505
Storm Production Partnership	4,789,995
Stuntz., Davis & Staffier, P.C.	89,467
Summit Power Corp. (Soo River Plant)	133,932
Suncor Energy Marketing Inc	9,327,795
Sungard Energy Systems	553,236
SYK Consulting Inc	195,048
Tacoma Power	3,681,151
Talisman Energy Canada	15,235,679
TD Energy Trading Inc	1,691,430
Teck Metals Ltd	12,812,099
Telus Communications Company	92,778
Telus Services Inc	36,241
Tembec Pulp Group	144,028
Tenaska Marketing Canada	53,053
Tenaska Marketing Ventures	117,863
Tennessee Valley Authority	198,194
Terasen Gas Inc	12,192,383
The Cadman Consulting Group Inc	290,022
The Energy Authority	2,554,580
The Midwest Independent Transmission Sys	12,674,294
The Structure Group	68,517
The Toronto Dominion Bank	33,608
Tidal Energy Marketing (U.S.) L.L.C.	233,439
Tidal Energy Marketing Inc	551,546
Tieton HydroPower L.L.C.	49,285
Tolko Industries Limited	666,779
Tradition Financial Services	82,307
TransAlta Energy Marketing (U.S.) Inc	21,549,679
TransAlta Energy Marketing Corp	5,357,018
TransCanada Energy Ltd	15,218,022
TransCanada Gas Storage Partnership	4,414,735
TransCanada PipeLines Limited	32,078
Tri-State Generation & Transmission Asso	780,691
Tucson Electric Power Company	1,095,414
Tullett Liberty (Canada) Limited	35,853
Tullett Prebon Americas Corp	184,080
Tullett Prebon Canada Limited	31,765
Turlock Irrigation District	37,539
Union Gas Limited	6,802,334
United Illuminating Company	54,465
Utah Municipal Power Agency	1,547,611
valence energy llc	58,619
Van Houtte Coffee Svs Inc	63,136
Ventyx Software Inc.	28,526
Washington 10 Storage Corporation	2,703,428
Westar Energy	1,362,974
Westcoast Energy Inc.	6,095,618
Western Areal Power Administration	5,736,219
World Energy Solution, Inc	42,090
WPCG	1,366,423
ZE POWERGROUP INC	327,529
Zentra Computer Technologies Inc	27,935
Sundry Accounts under $25,000:	**1,679,913**
Grand Total:	**1,608,513,819**

POWERTECH LABS INC

STATEMENT OF SALARIES AND WAGES PAID

GENERAL

The statement of salaries and wages paid to employees during the year ended March 31, 2010 lists gross remuneration which includes, besides regular salaries and wages, payment for overtime, shift premiums, isolation and other allowances and payout of earned entitlements.

SEVERANCE GRANTS

During the fiscal year ended March 31, 2010 there were 3 severance agreements made between Powertech Labs Inc. and its non unionized employees. These agreements represented from 2 weeks to 16 months compensation.

Report ID: HYFIA001

POWERTECH LABS INC.

Statement of Remuneration paid to employees and Expenses paid
on behalf of employees during the year ended March 31 2010

Run Date: 6/16/2010
Run Time: 3:06:37PM

		REMUNERATION	EXPENSES
K	ABDOLALL	151,408	10,636
S	ALLAN	82,478	6,294
S	ARABI	159,148	2,700
A	BABAKOV	88,178	7,836
G	BALFOUR	140,034	48,108
M	BERRY	126,847	2,527
G	BHUYAN	151,047	35,962
W	BUCHHOLZ	76,393	3,010
D	CASSON	93,047	3,415
M	COLWELL	91,546	
L	CONNAUGHTON	75,359	1,206
A	DANESHPOOY	93,794	6,315
B	DERKSEN	86,252	14,444
N	DOMINELLI	147,208	209
M	DUDGEON	80,291	3,595
Z	FENG	134,599	11,567
L	GAMBONE	171,564	34,161
B	GARRETT	145,344	27,681
A	GRANT	142,610	7,994
S	GROVUE	116,698	17,981
C	GUNG	93,066	5,740
E	HALL	87,697	
Q	HAN	79,529	5,696
S	HASSANALI	91,256	3,053
P	HORACEK	105,383	24,713
F	HOWELL	180,616	30,580
R	HOWELL	81,625	5,011
G	JONES	150,362	2,260
J	KHAN	90,072	11,891
B	KITSON	81,279	1,358
S	KOVACEVIC	122,414	8,155
D	KUNG	104,979	3,814
K	LEE	137,165	1,074
D	LEON	116,369	17,668
H	LI	107,195	3,470
X	LIN	103,744	21,574
C	MCDONALD	86,323	
M	MCDOUGALL	130,951	31,549
G	MEADOWS	89,441	15,800
R	MERRITT	75,190	2,290
S	MILES	94,326	1,832
C	MORTON	121,883	6,740
A	MOSHREF	180,648	3,040
R	MURDOCH	98,651	4,715
A	NANALAL	101,477	23,760
N	NEUFELD	94,736	375
P	OBROVAC	90,150	3,343
T	OLIVER	96,097	1,276
P	PATRONIAS	96,894	2,731
E	PERCY	340,713	6,066
B	POLLOCK	89,952	1,023
A	RAO	154,682	4,328
W	RIGTER	129,588	2,192
S	SASITHARAN	113,716	2,191
T	SPAIDAL	101,954	2,898
T	STEFANSKI	199,169	2,077
M	STEPHENS	102,859	8,524
G	TRIGG	85,167	1,944
R	TRIP	78,717	3,300
J	VANDERMAAR	157,871	11,596
L	WANG	189,255	49,697
M	WANG	124,386	593
Q	WANG	117,261	52,862
X	WANG	133,678	5,547
C	WEBSTER	194,928	18,349
J	WONG	160,299	11,140
I	WYLIE	93,019	4,931
R	YUEN	131,153	34,318
J	ZAWADZKI	195,181	8,222
H	ZHU	185,689	36,385
V	ZHU	88,565	14,519
Employees Under $75,000:		**3,207,507**	**115,484**
Grand Total:		**11,818,672**	**887,337**
Employer's share of EI and CPP			**394,444**

Report ID: HYFIA002

POWERTECH LABS INC.

Statement of Accounts of $25,000 or more paid during the year ended March 31 2010

Page No: 1

Run Date: 7/21/2010
Run Time: 4:25:18PM

ABC Customs Brokers Inc.	184,673
Acklands-Grainger Inc.	41,331
Anderson Plumbing	43,256
AON Reed Stenhouse	218,332
Ashcroft Consulting	77,750
Canadian Hydrogen and	52,500
Carmichael Engineering	32,534
Change	47,211
Clive Bolt Consulting	82,132
Coast Crane Ltd.	30,105
Coconut Grove Inc.	53,818
Columbia Valve & Fittings	189,608
Compugen Inc.	35,378
Corporate Recruiters	49,875
Dantherm Power	383,420
Dell Computer	122,234
Donald's Machine	27,415
Dynetek Industries Ltd	221,600
Eagle West Truck & Crane	62,291
EBI Manufacturing Inc	49,665
Edifice Construction Inc.	49,913
Emit LLC	85,000
ESC Automation Inc	174,938
Federal Express	54,611
Ferdinand Panik	339,105
Fisher Scientific Limited	38,767
Flir Systems Ltd	36,718
Global Container	41,038
Grand & Toy	52,830
GreenField	49,585
Gunina Partners Inc	26,880
Halo Strategic Marketing	25,123
Hampton Power Systems Ltd	147,166
Hi-Cube Storage Prods Ltd	26,713
Hitachi High-Technologies	177,744
Hydrogenics Corporation	78,387
Hydro-Pac Inc.	334,686
Interfax Systems Inc.	219,769
Iris Power LP	37,237
Jonathan Wilkinson	48,869
Lincoln Composites Inc.	269,674
Linde Canada	80,951
Manulife Financial	294,969
Maxwell Floors Ltd.	35,254
McManus Inspections	69,069
MR Control Systems	68,274
MSP-Medical Services Plan	114,619
National Instruments	29,288
Nexeter Technologies LTd.	202,102
NextGen Today	111,273
Nunn Electrical Ltd.	254,611
Odgers Berndtson	83,685
Pacific Blue Cross	127,206
Pacific Northwest Business Connections	42,591
Paladin Security Group	31,215
Polar Industries Ltd.	68,487
Praxair Products Inc.	97,207
Queensboro Marine	29,887
Raymond Bakke	44,982
Restotech	208,353
S.A. Temporary Services	45,590
Servicemaster	123,861
Softpath Innovations	44,609
Sun Life of Canada	64,612
Talvan Machine Shop	33,664
Tana Industries Ltd.	44,079
Techimp Systems S.R.L.	74,896
Telus Mobility	60,413
Terasen Gas	70,610
Traxx Automation Ltd.	55,381
Trillium PC Network Inc.	173,254
Valis Projects Inc.	44,627
Vancouver Consulting	123,155
Varian Inc.	39,642
VWR International Ltd.	37,884
WEH Technologies Inc.	44,278
Wescan Systems	65,619
Weslly Renovations	40,118
Worksafe B.C.	52,048
Xu Taishan	60,604
ZBB Technologies Inc.	110,370
Sundry Accounts under $25,000:	**2,017,782**
Grand Total:	**9,740,997**

BC Hydro Services Asset Corp
Statement of Accounts of $25,000 or more paid during the year ended March 31 2010

Run Date: 6/16/2010
Run Time: 3:47:41PM

0763101 BC Ltd	26,106
Accenture Inc	5,514,680
Adtech Global Systems	49,159
Air-Temp Energy Systems Inc	72,644
Ambit Consulting Inc	38,690
Anixter Canada Inc	99,655
ArcSight Inc	288,023
CA Canada Company	807,427
Charter Telecom Inc	404,536
Compugen Inc	11,139,231
Counter Quake Service Inc	56,130
DTM Systems Corporation	27,820
EMC Corporation	50,438
Fast Lane Consulting and Education	27,584
Habanero Consulting Group	61,014
Hodgson King & Marble Ltd	256,048
Island Key Computer Ltd	1,607,742
Ixia	50,090
KOIOS Systems	141,436
Librestream	38,770
Microsoft Canada Co	134,710
Microsoft Licensing GP	4,708,727
Mott Electric GP	473,747
MTS Allstream Inc	121,629
OptiStor Technologies Inc	160,417
Oracle Canada ULC	30,502
SAP Canada Inc	2,298,348
Scalar Decisions	44,997
SynapSense	43,770
Tek Systems	739,163
Telus Communications Company	1,665,688
Telus Services Inc	121,894
The Acquity Group LLC	141,117
Vericept Corporation	119,218
Wesco Distribution Canada LP	137,004
West Pacific Consulting Group	282,242
Sundry Accounts under $25,000:	**268,074**
Grand Total:	**32,248,466**